MEANINGFUL CHARACTERIZATION OF BATTERY CELLS AND SYSTEMS WITH CURRENT PULSES



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Motivation

Why is the characterization of batteries important?

Knowing the electric property of a specific cell or battery system is crucial for:

- Quality and safety assurance
 - Incoming components inspection
 - Service and monitoring
 - Health prediction (fast 2nd life qualification)
- Modelling and Simulation
 - Electric performance
 - System design (sizing/range, heat dissipation)
 - Analysis of aging
 - Battery management (SOC/SOH-estimation)

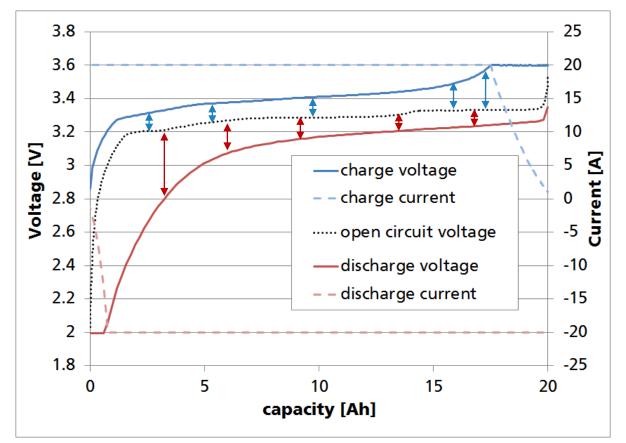




Methods - Charge and discharge curves

How can we characterize batteries?

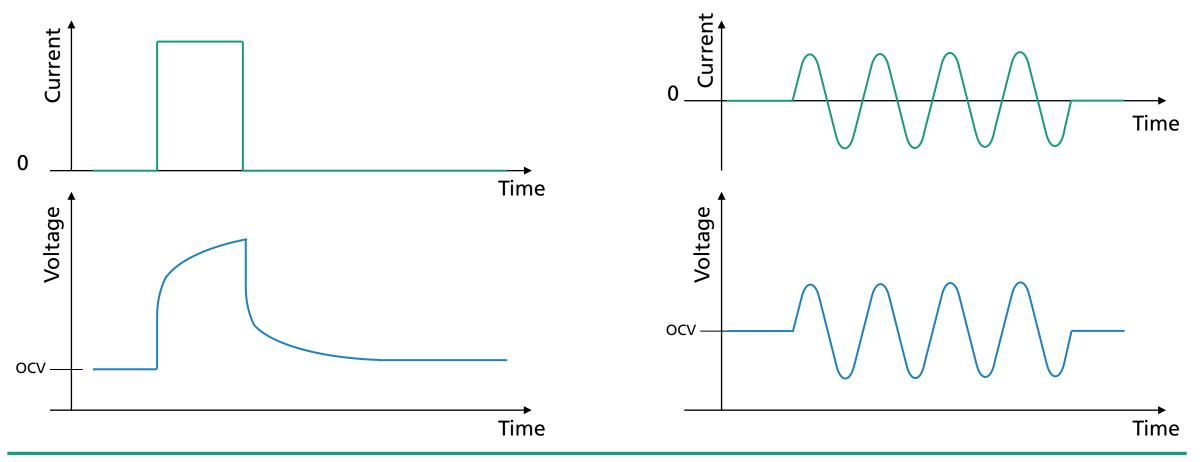
- The voltage loss (discharge) or addition (charge) to the open circuit voltage (OCV) or overpotential defines the electric performance.
- Overvoltage depending on:
 - Temperature
 - Current
 - State of charge
 - Aging state





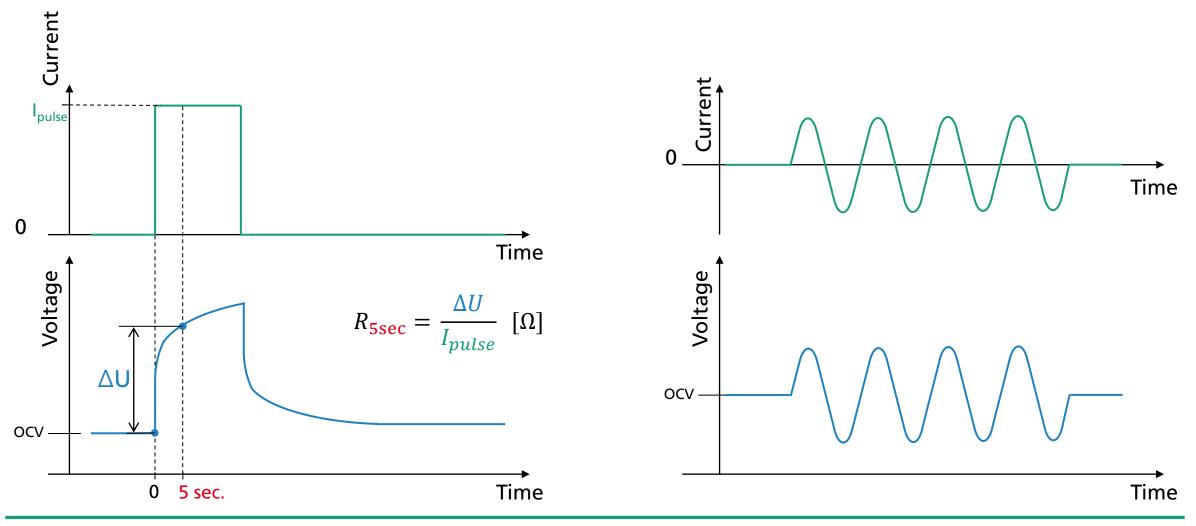
Methods – Pulse test & Electric Impedance Spectroscopy (EIS)

How can we characterize batteries?



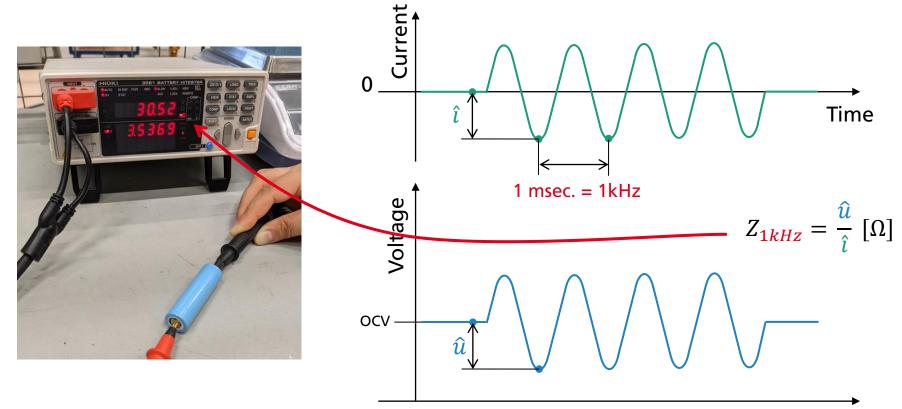


Methods – Pulse test & Electric Impedance Spectroscopy (EIS) How can we characterize batteries?





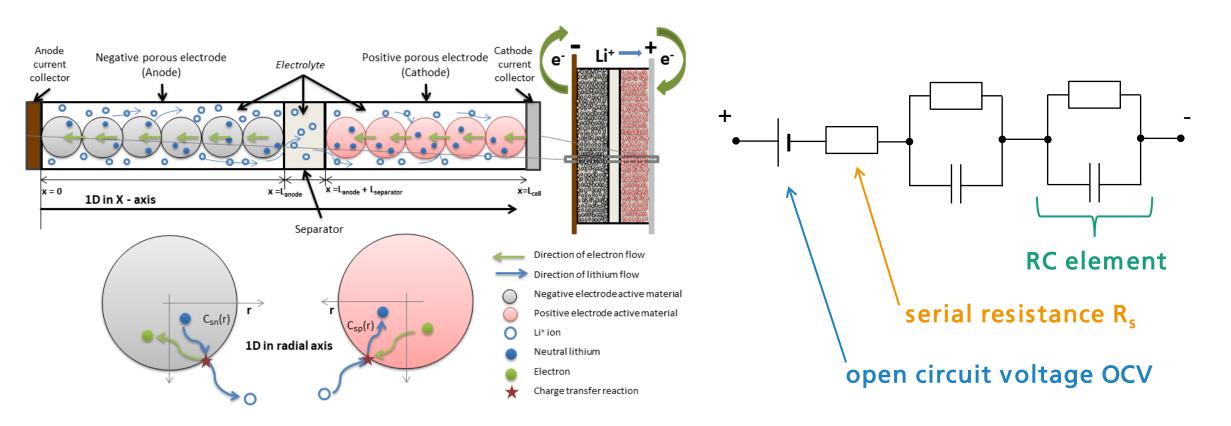
Methods – Pulse test & Electric Impedance Spectroscopy (EIS) How can we characterize batteries?



Time

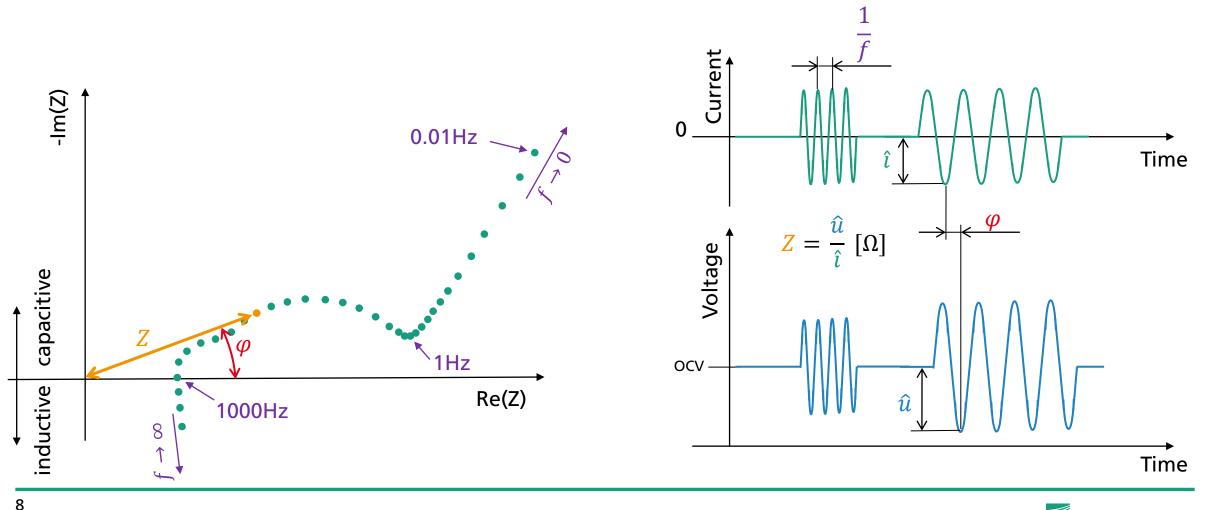


Modelling Two general methods: Theoretic & empirical

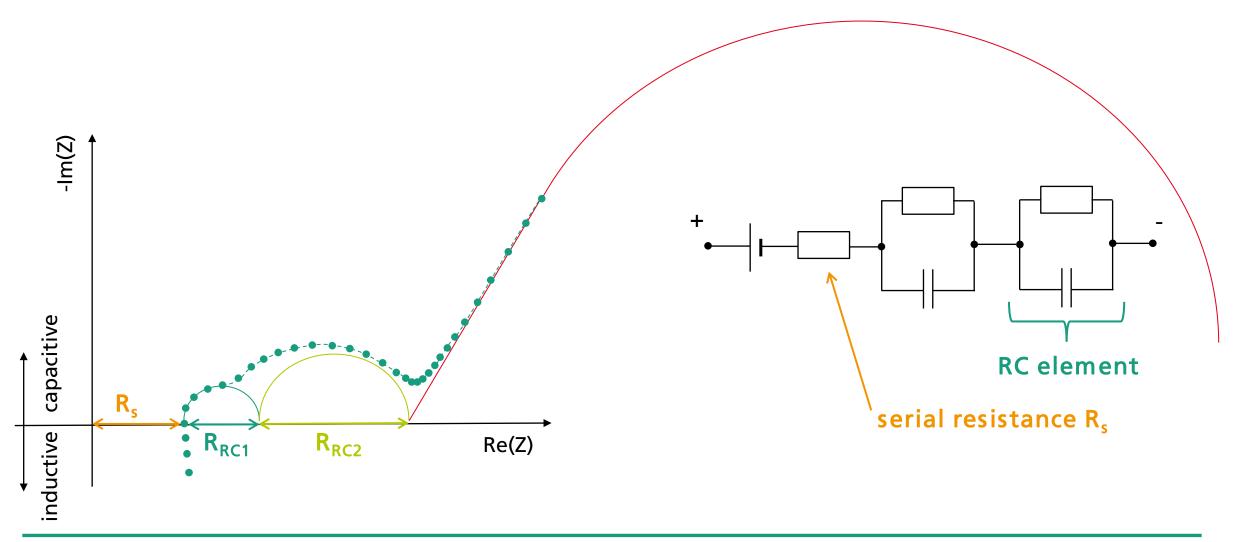




Methods – Electric Impedance Spectroscopy (EIS) Nyquist plot



Methods – Electric Impedance Spectroscopy (EIS) Fitting EIS result

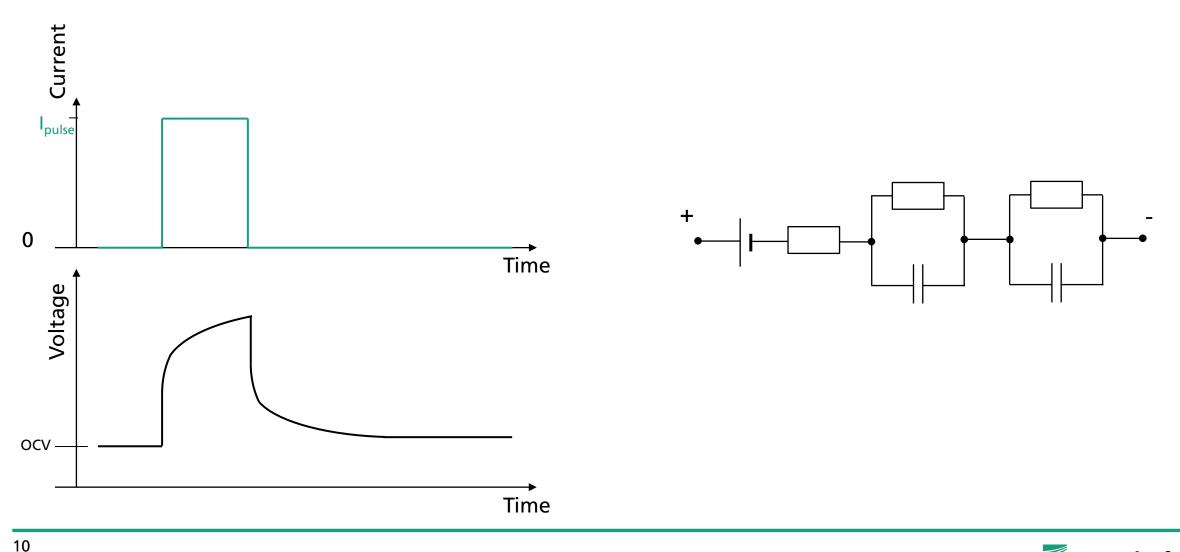




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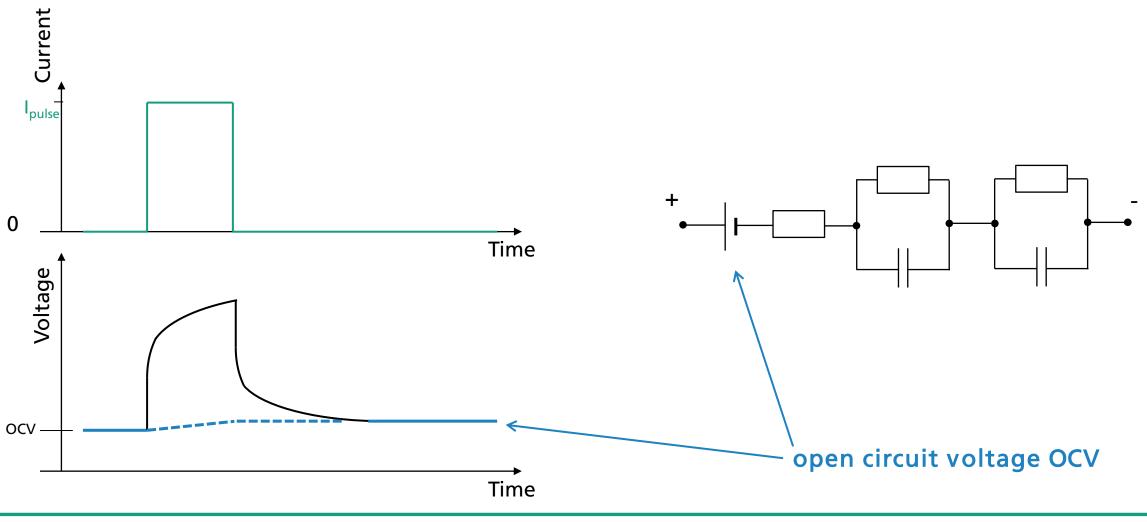
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How can we characterize batteries?



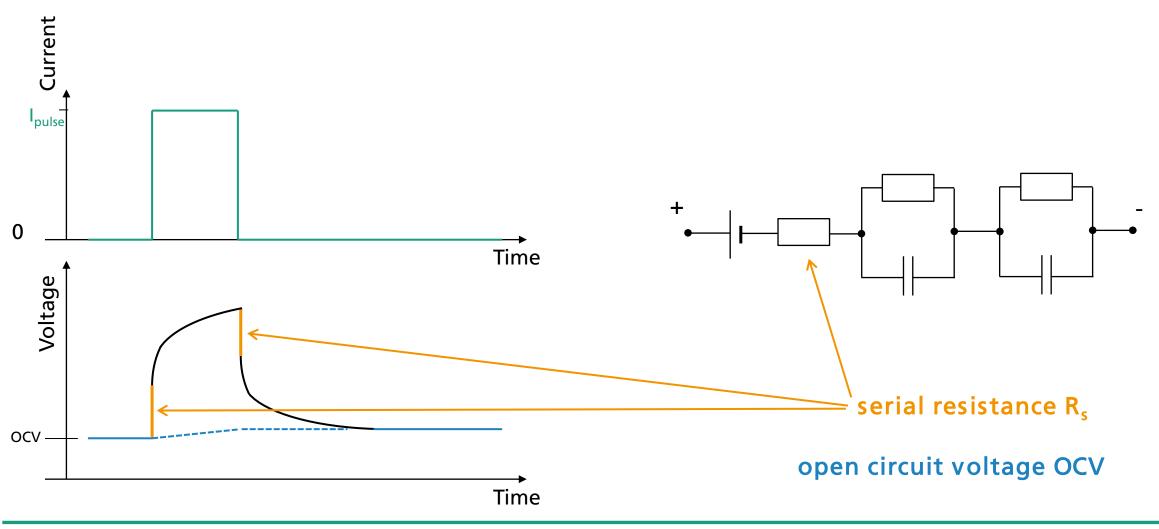


How can we characterize batteries?



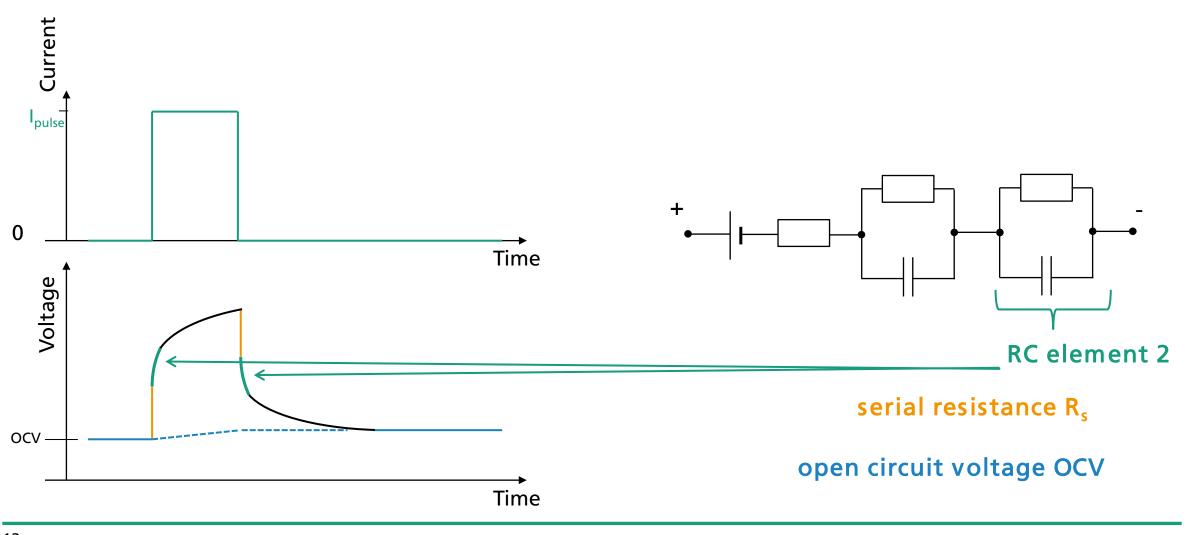


How can we characterize batteries?

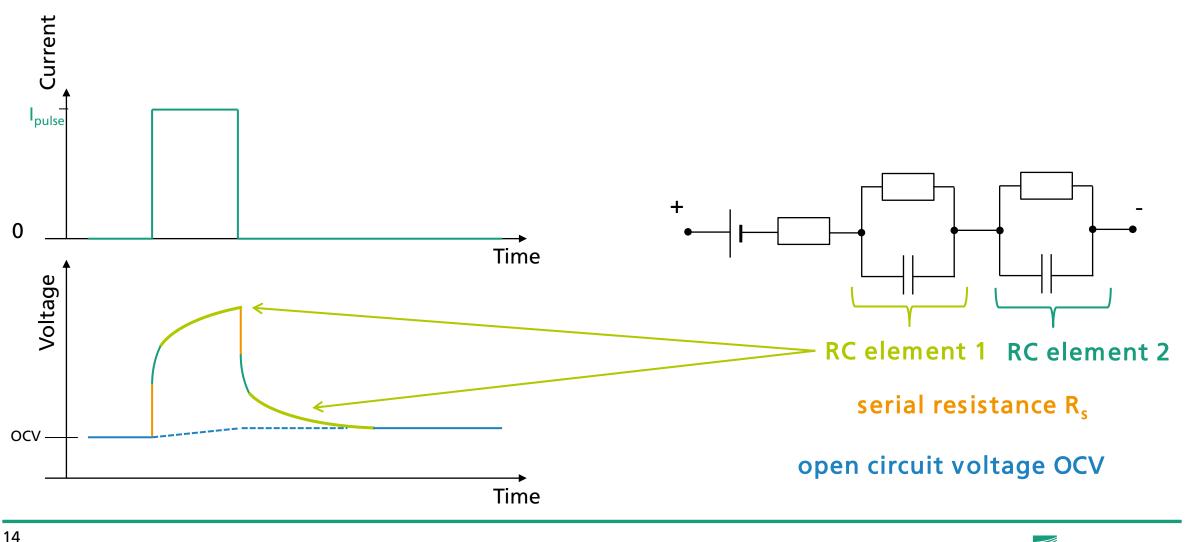




How can we characterize batteries?



How can we characterize batteries?



ISE

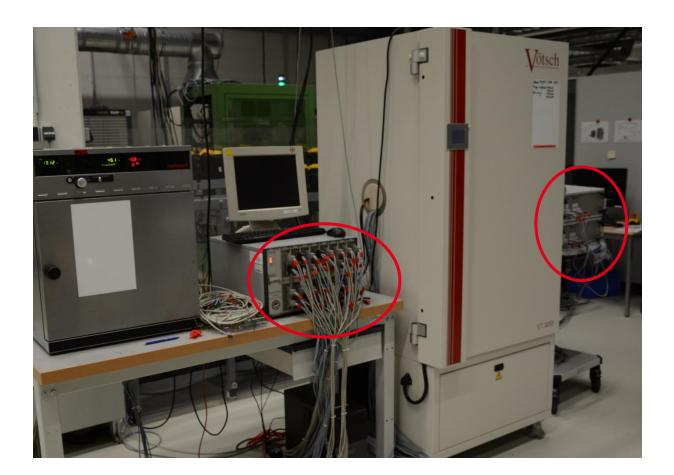
Pulse test vs. EIS

Advantage pulse test:

- Conductible with all test channels & no switching of connection / measu. channels
- Slow diffusion measurable

Disadvantage pulse test:

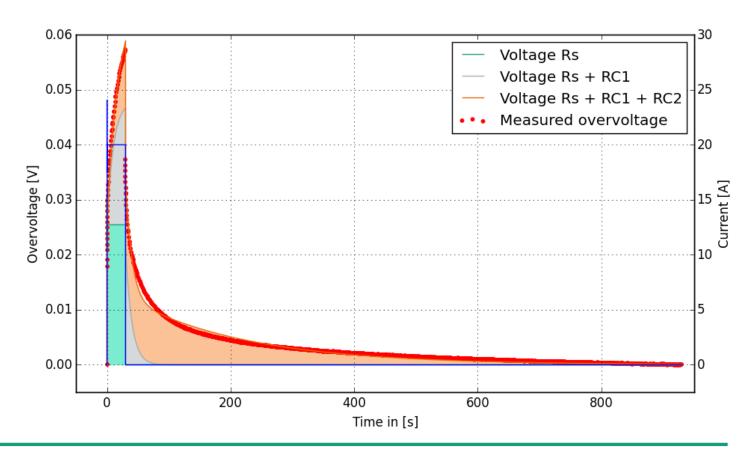
- Most hardware is not suited for measuring fast el.chem. effects
- El. chem. effects are difficult to separate
- Result difficult to visualize
- Results of fitting procedures are often ambiguous and unprecise





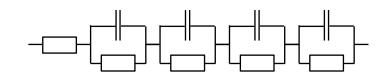
What are the problems with pulse test fitting?

Not clear how much RC elements are detectable: Under or over fitting problem!

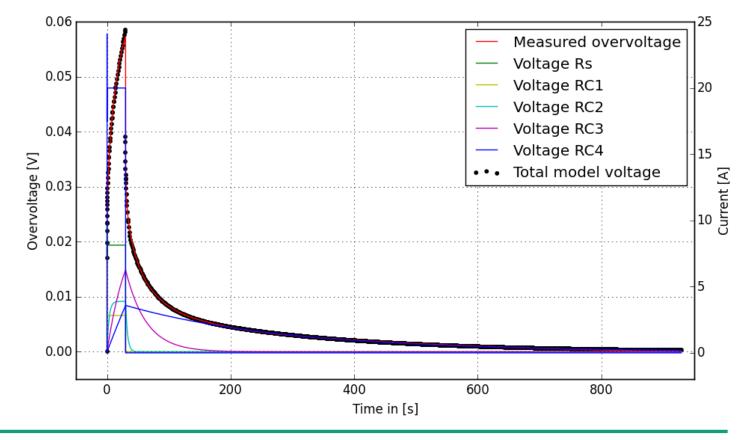




What are the problems with pulse test fitting?



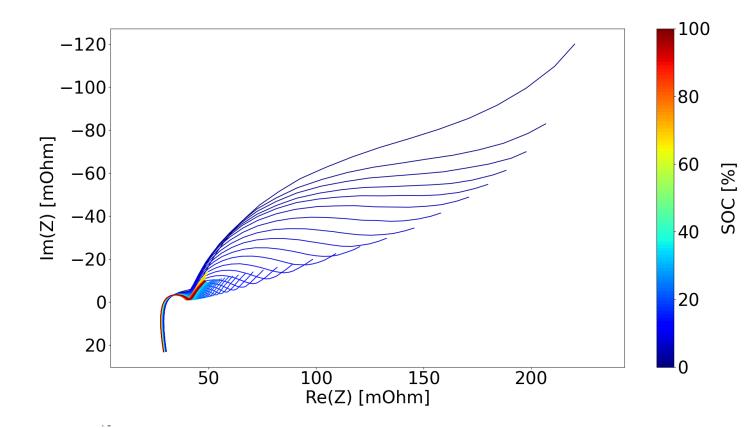
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What are the problems with pulse test fitting?

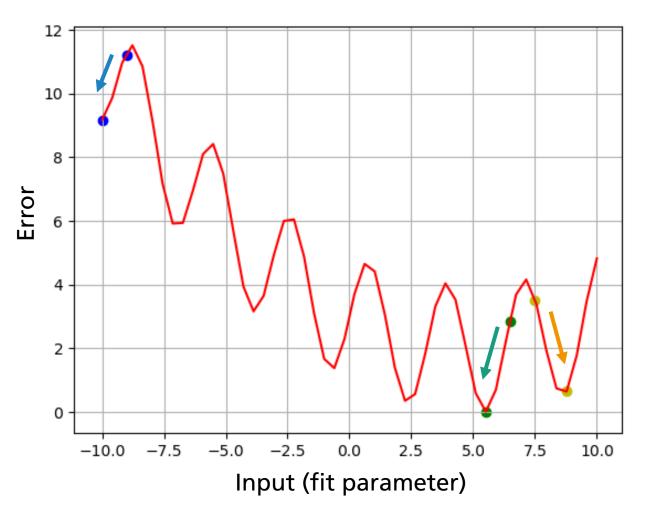
Not clear how much RC elements are detectable: Under or over fitting problem!





What are the problems with pulse test fitting?

- Not clear how much RC elements are detectable: Under or over fitting problem!
- Search for numerous parameter with least-square algorithm (local optimizer)
 - Initial guess values required
 - Outcome may be a local minima/optimum



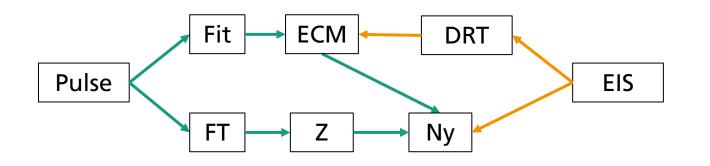


Solution for pulse analysis

What can we do?

- Successive pulse fitting: Fitting one RC element at a time starting form the end of relaxation (highest time constant). Publication: <u>https://doi.org/10.1016/j.jpowsour.2021.229513</u>
- Fourie transformation: Transform the pulse response into frequency domain and use the impedance workflow (e.g. DRT analysis).

Publication: coming soon

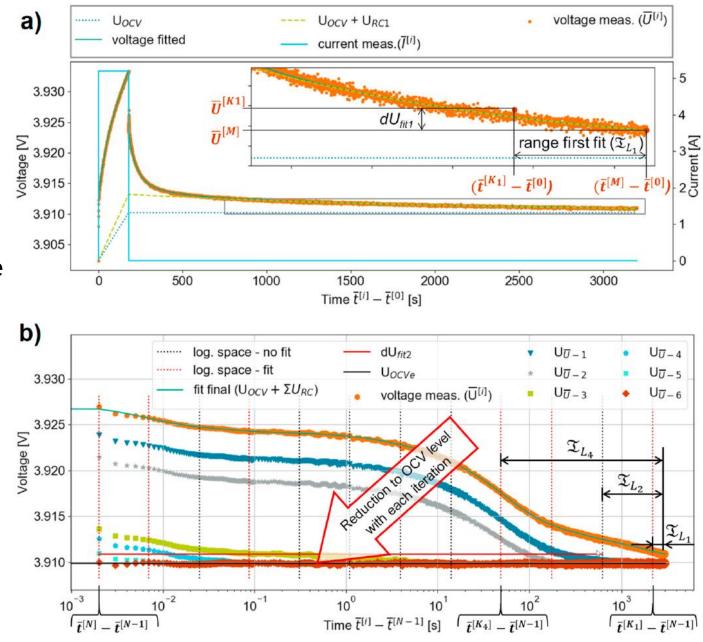


ECM = equivalent circuit model FT = Fourier transform Z = Impedance Ny = Nyquist plot DRT = Distribution of relaxation times



Successive pulse fitting How does it work?

- First fit at the end of the relaxation (RC1, OCV)
- Subtract voltage of RC1 and divide voltage response in logarithmic sections.
- Loop: fit in the section and subtract respective RC element's voltage

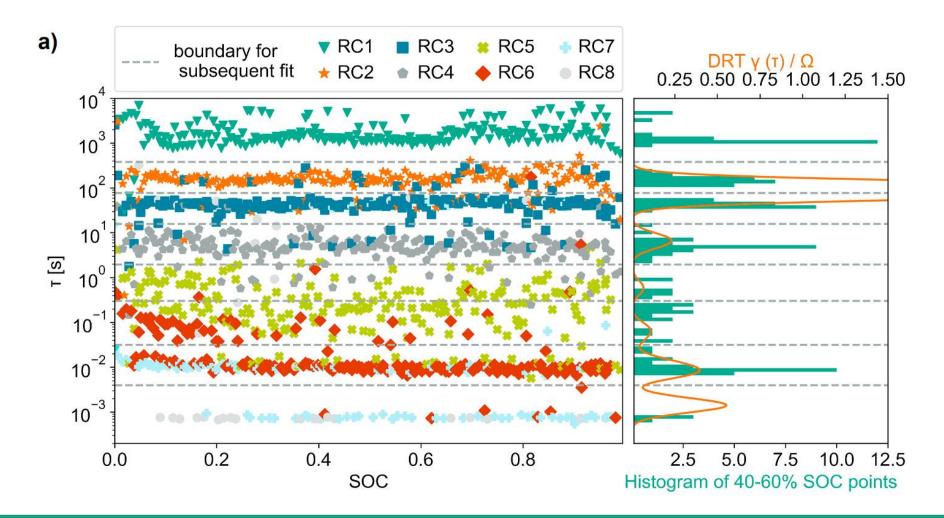


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Successive pulse fitting

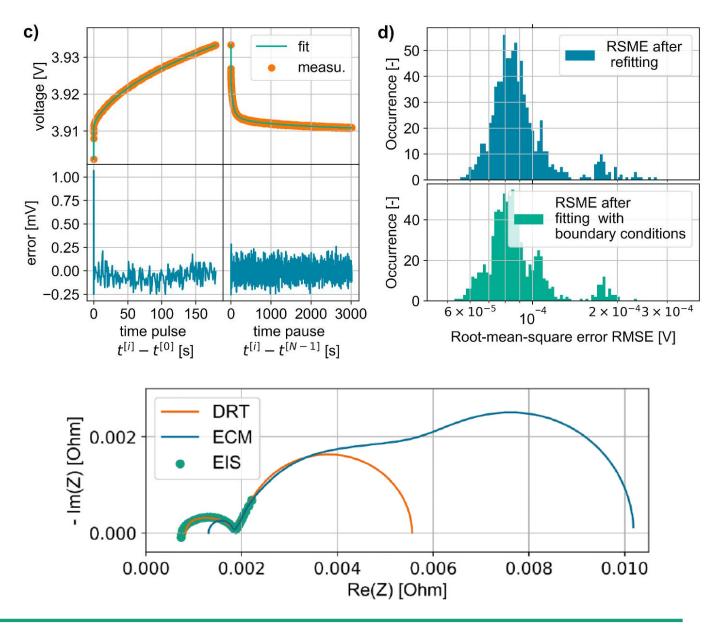
Results for a battery cell





Successive pulse fitting Results for a battery cell

- One current pulse response can be perfectly modeled with RC elements. Error = noise
- The time constants match with EIS-DRTanalysis, impedance in Nyquist plot
- The data acquisition rate of battery tester needs to increase 10-20 kHz (and logarithmic logging)



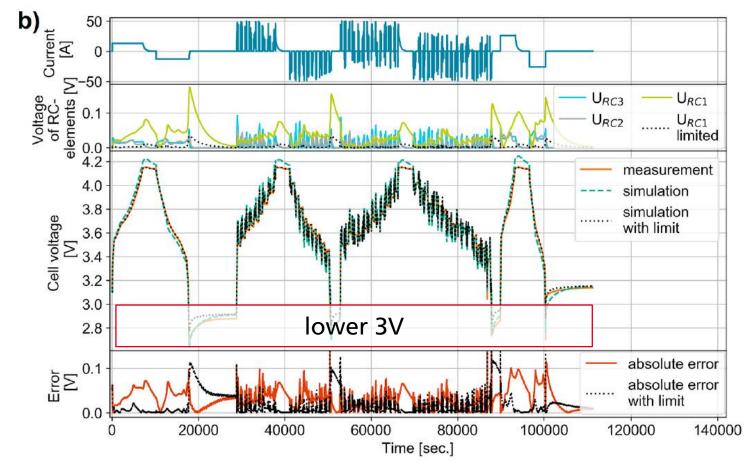


Battery cell model Verification of fitted ECM parameter

Voltage limit for RC with highest time constant

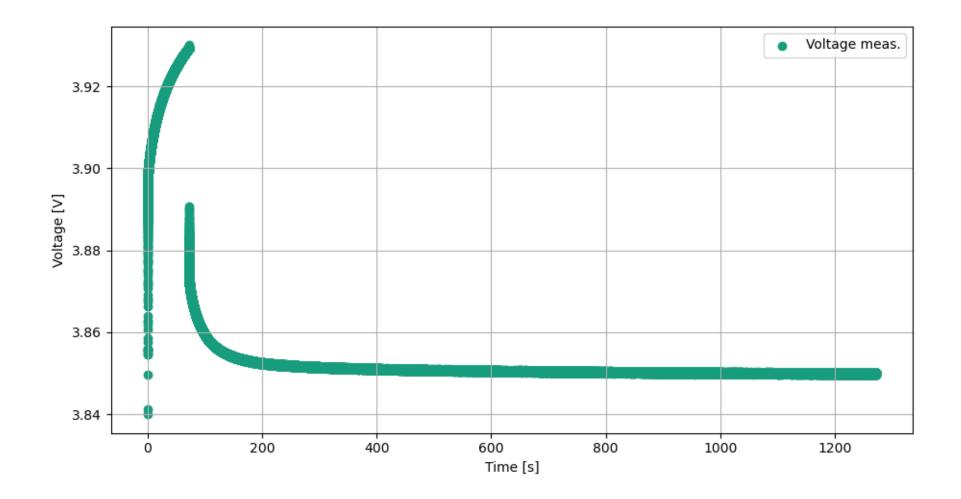
$$U_{RC1\ limit} = R_1 I_{pulse} \left(1 - e^{\frac{-t_{pulse}}{\tau_1}}\right)$$

- Good result:
 - RMSE 33.2 mV // NRMSE 2.27%
 - RMSE 19.0 mV // NRMSE 1.30% (for voltages over 3V)

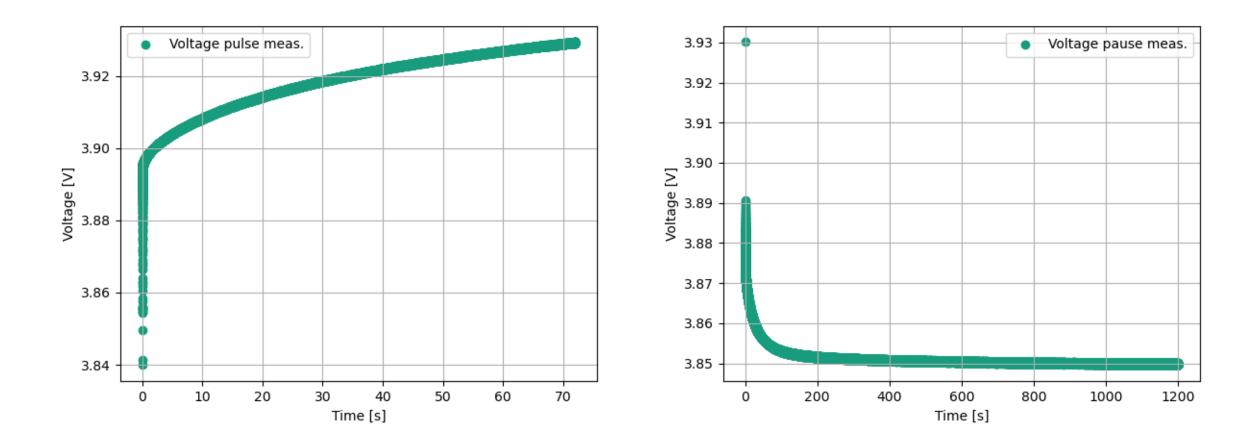


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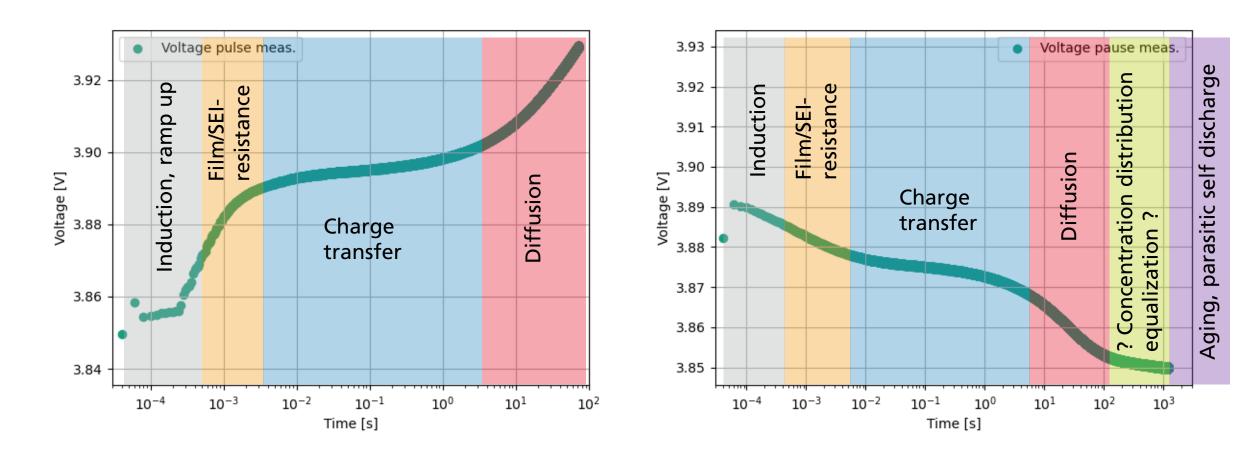










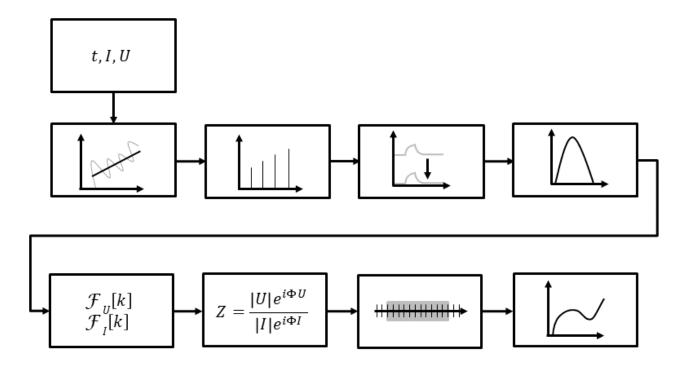


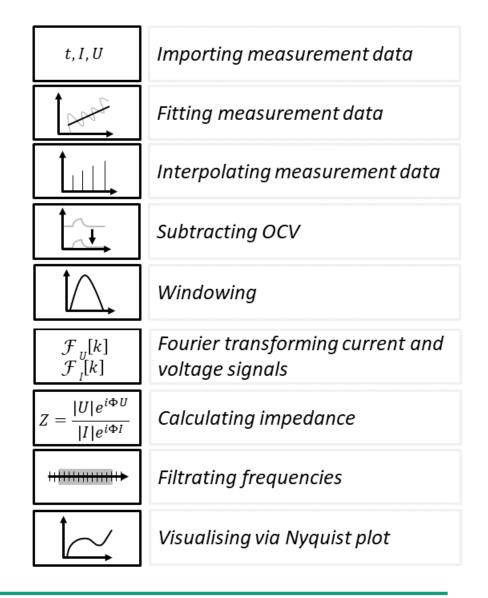


Fourier transform

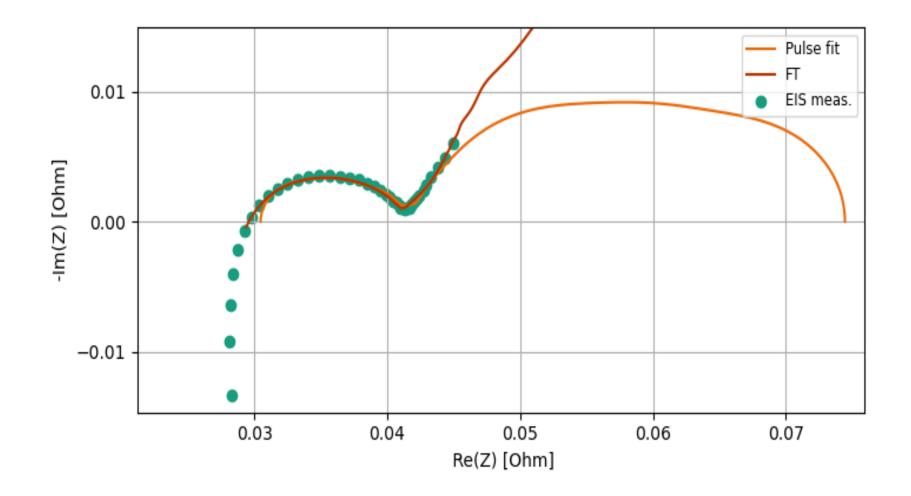
Can a pulse test be as meaningful as EIS?

Workflow Fourier transformation:











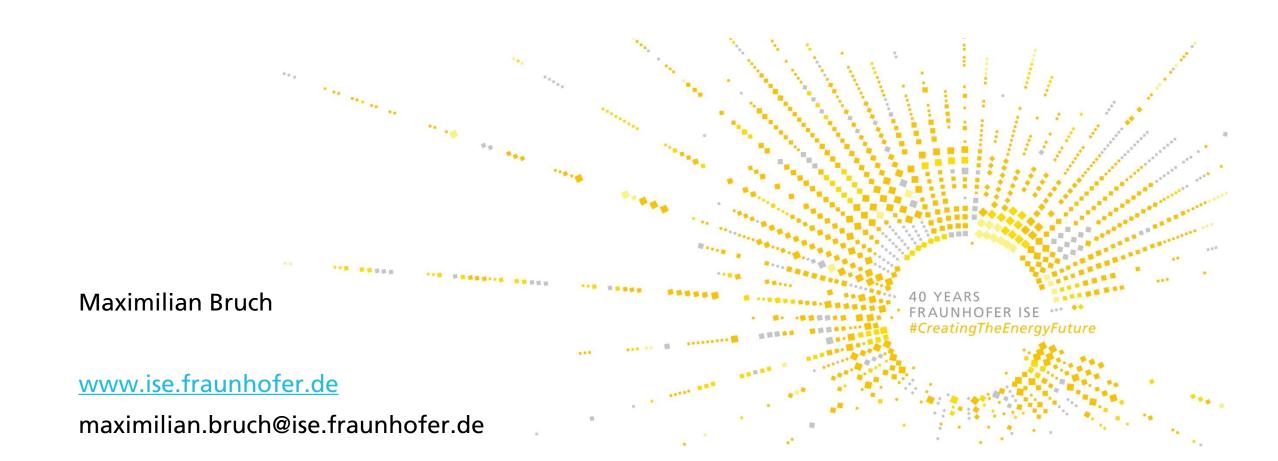
Conclusion

Pulse testing can be as meaningful as EIS and analyze all el. chem. effects.

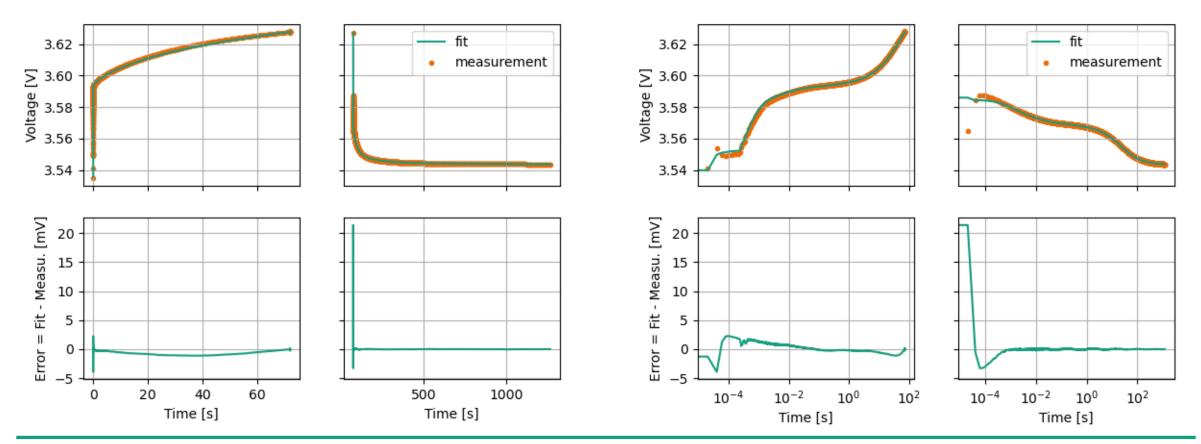
- Quality and aging indicator
- Empirical modeling
- The bad reputation of pulse testing is due to the presented problems and bad practice.
- Our pulse fitting & FT algorithms are verified by EIS (DRT, Nyquist plot), synthetic data, load profile
- Visualization of pulse response should be (also) in logarithmic scale.
- Battery test systems need to have higher measurement rates (20-50 kHz).
- Pulse tests are easily viable for cells and battery systems



Thank You for Your Attention!





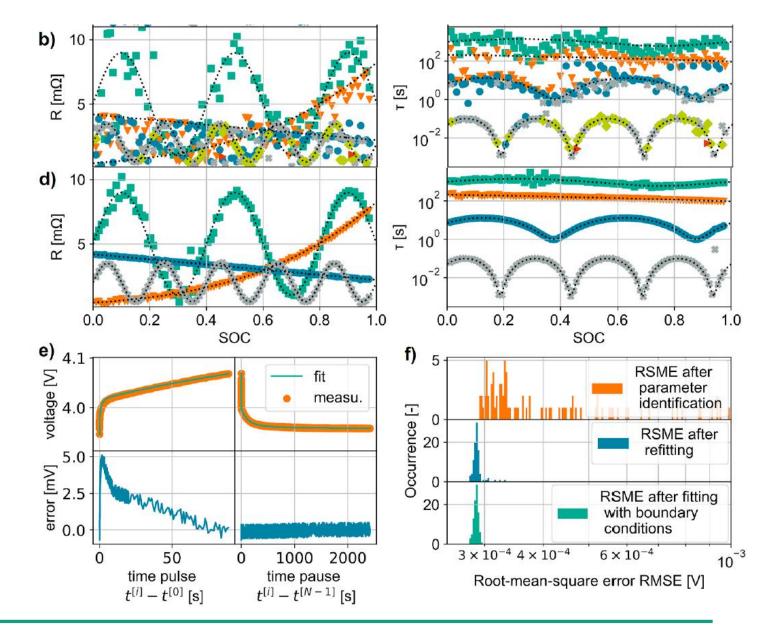




Subsequent pulse fitting

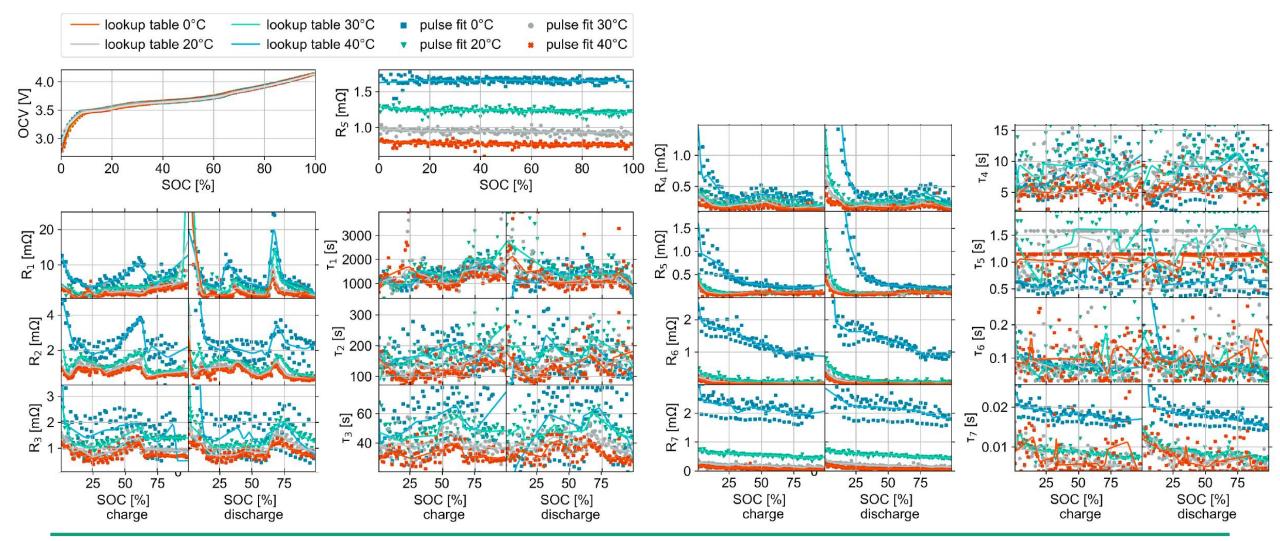
Verification with synthetic data

- Calculate the voltage with known parameter
- Use the algorithm on the data
- Compare, verify





Subsequent pulse fitting Results for a battery cell



[Maximilian Bruch, Lluis Millet, Julia Kowal, and Matthias Vetter, "Novel method for the parameterization of a reliable equivalent circuit model for the precise simulation of a battery cell's electric behavior," *Journal of Power Sources*, vol. 490, p. 229513, Apr. 2021, doi: <u>10.1016/j.jpowsour.2021.229513</u>.]

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