

Pyrolysis of Residual Biomass via Thermo-Catalytic Reforming – H2020 ToSynFuel

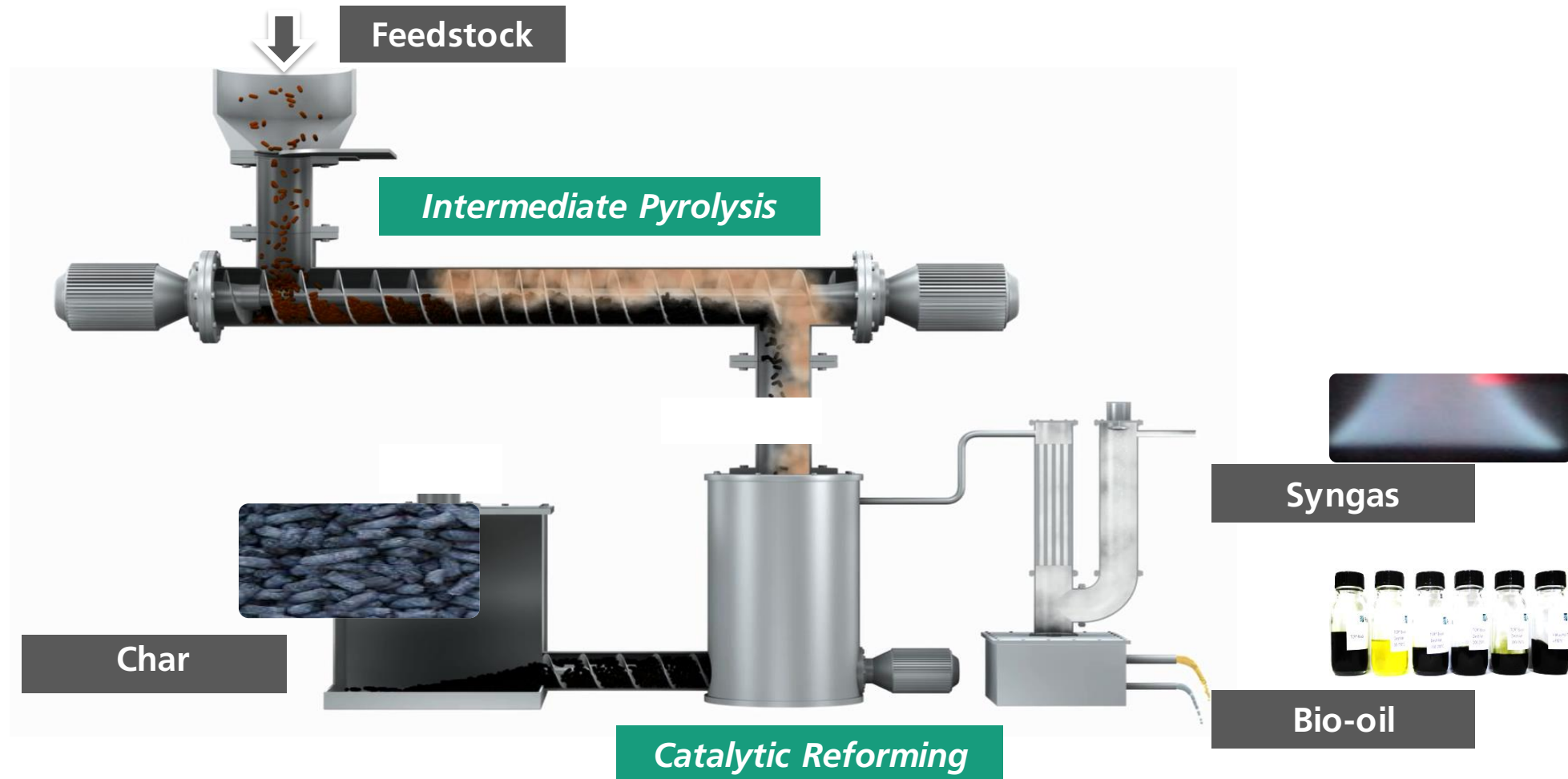
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13. April 2021 ZOOM

Conversion of sewage sludge

The Thermo-Catalytic Reforming (TCR[®]) technology



The Thermo-Catalytic Reforming technology

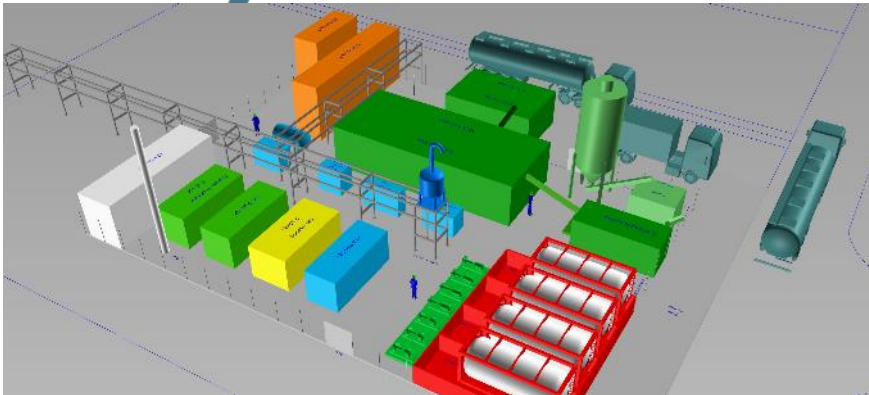
Process parameters

- Wide range of potential feedstocks
- Feedstock dry matter ~ 80% (optional pre-drying)
- Particle size > 2 mm
- Residence time 5-10 min
- Heating rate ~10 K/s
- Intermediate pyrolysis temperature ~450 °C
- Reformer temperature up to 750 °C



EU H2020 Project: TO-SYN-FUEL: Turning Sewage Sludge into Fuels and Hydrogen

2synfuel



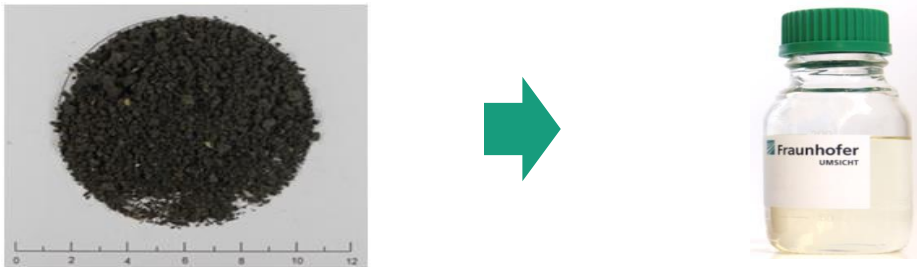
This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 745749.



TO-SYN-FUEL

The Demonstration of Waste Biomass to Synthetic EN Conform Fuels and Green Hydrogen

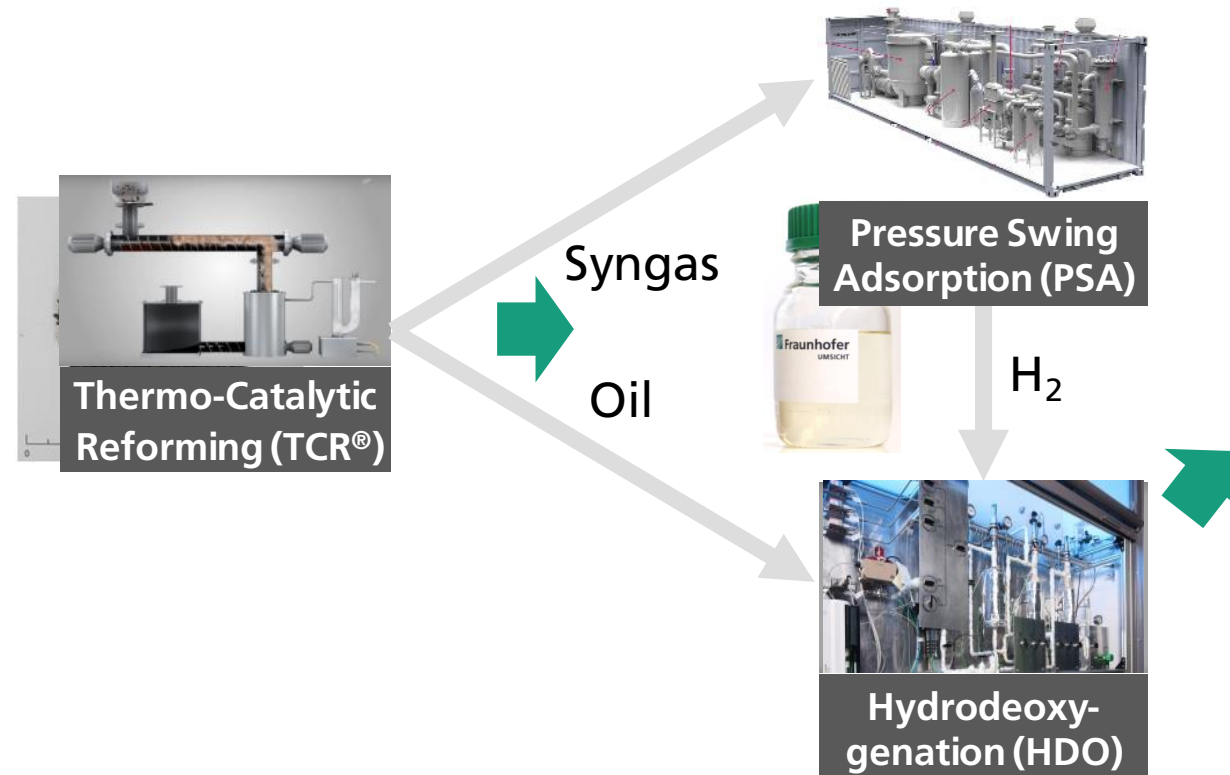
- Contribute to the **Renewable Energy Directive targets** for renewable energy by validating waste feedstocks for the production of fuels
- Production of **green hydrogen, diesel and gasoline equivalent** liquid fuels from sewage sludge



- **Showcase for future sustainable investment** and economic growth across Europe
- Development of a **business case, LCA and dissemination** of results

TO-SYN-FUEL

Core components



Fraunhofer UMSICHT; © MEV; © HyGear

Thermo-Catalytic Reforming TCR[®]

Bio-oil from sewage sludge



High quality,
engine-ready

LHV:
≈34 MJ/kg

C	83.7 wt. %
H	9.0 wt. %
N	2.1 wt. %
S	0.9 wt. %
O (diff.)	3.7 wt. %
H ₂ O	0.6 wt. %
TAN	0.6 mg KOH/g
Ash	< 0.005 wt. %

- Thermal stable
- Low in O;S;N
- Low water content
- High heating value



Excellent Precursor for Hydrotreatment



Thermo-Catalytic Reforming TCR®

Syngas from sewage sludge



Engine-ready gas

HHV:
 $\approx 14-18 \text{ MJ/m}^3$

H_2	$38 \pm 3 \text{ v/v\%}$
CO	$8 \pm 2 \text{ v/v\%}$
CO_2	$30 \pm 3 \text{ v/v\%}$
CH_4	$14 \pm 2 \text{ v/v\%}$
C_xH_y	$3 \pm 1 \text{ v/v\%}$

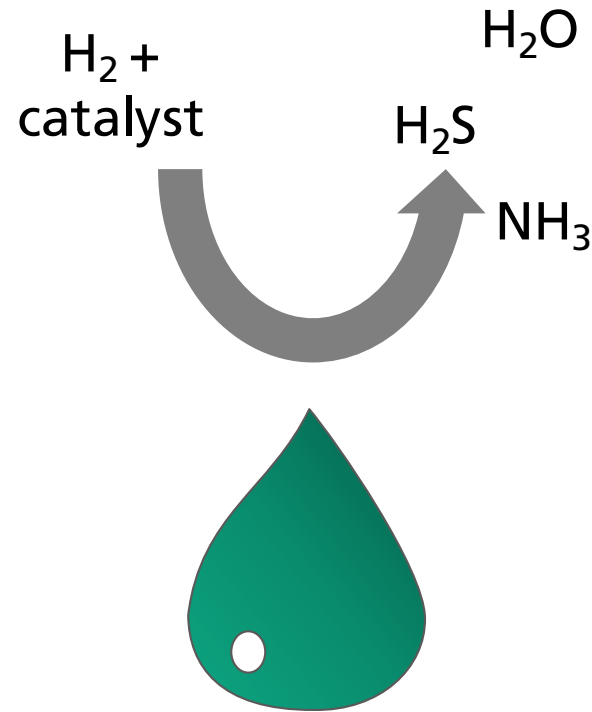
High Hydrogen Content Essential for Hydrogen Separation by PSA

Upgrading of TCR[®] bio-oil for renewable fuels

Hydrotreating of TCR[®] bio-oil



TCR[®] bio-oil



260-400 °C up to 200 bar

thermal stability required!



Hydrotreated TCR[®] bio-oil (HBO)

Upgrading of TCR[®] bio-oil for renewable fuels

Hydrotreating of TCR[®] oil

TCR[®] BIO-OIL



C	83.7 wt%	LHV	34.0 MJ/kg
H	9.0 wt%	TAN	0.6 mg KOH/g
N	2.1 wt%	Viscosity	4.4 mm ² /s
S	0.9 wt%	Density	1014.4 kg/m ³
O (diff.)	3.7 wt%		
H ₂ O	0.6 wt%		
Ash	< 0.005 wt%		

HYDROTREATING

HYDROTREATED TCR[®] BIO-OIL (HBO)



C	86.2 wt%	LHV	42.25 MJ/kg
H	13.0 wt%	TAN	< 0.1 mg KOH/g
N ^x	0.5 - 0.0 wt%	Viscosity	0.97 mm ² /s
S ^x	< 0.01 wt%	Density	815 kg/m ³
O ^x (diff.)	0.7 - 0.0 wt%	Flash point	< - 20 °C
H ₂ O	0.003 wt%	Yield	83 wt%
Ash	< 0.005 wt%		

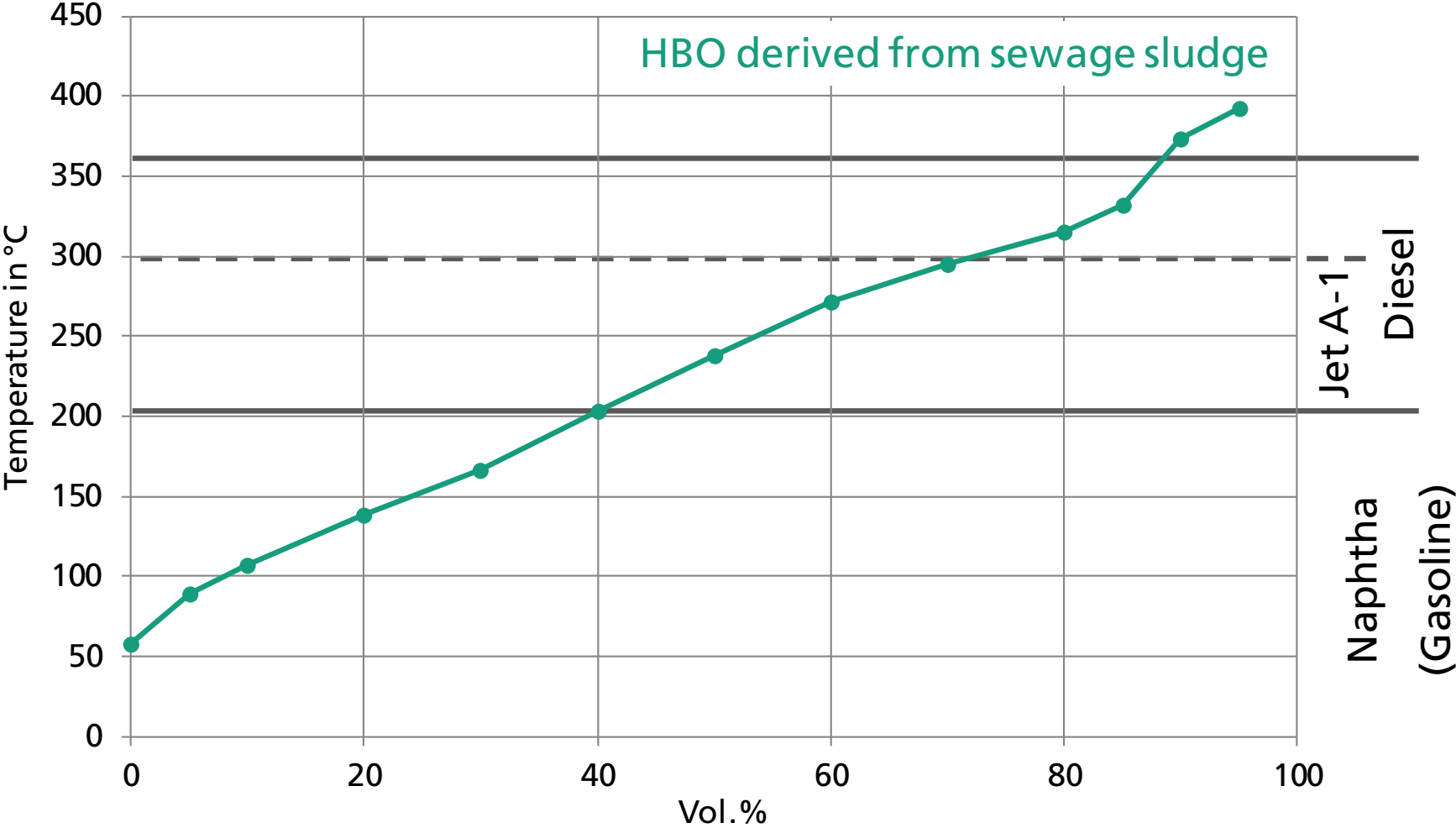
^x: Depending on P, T

Neumann, J.; Jäger, N.; Apfelbacher, A.; Daschner, R.; Binder, S.; Hornung: Biomass and Bioenergy, 2016



Refining of TCR[®] bio-oil for renewable fuels

Distillation of hydrotreated TCR[®] bio-oil



Refining of TCR[®] bio-oil for renewable fuels

Renewable TCR[®] naphtha from sewage sludge

Gasoline standard EN 228

min	max	Property	Unit	HDO TCR [®] naphtha
720	775	Density	kg/m ³	✓
-	5	Evaporation residue	mg/100ml	✓
-	35	Aromates	% (V/V)	✓
-	18	Olefines	% (V/V)	✓
-	1	Benzol	% (V/V)	✓ 1.5*
-	10	Sulfur	mg/kg	✓
-	5	Lead	mg/l	✓
-	2	Manganese	mg/l	✓
-	2,7	Oxygen	% (m/m)	✓
20	50	E70	% (V/V)	✓ **
46	71	E100	% (V/V)	✓
75	-	E150	% (V/V)	✓
-	210	End of Boiling Point	°C	✓
-	2	Distillation residue	% (V/V)	✓
45	90	Vapour pressure DVPE	kPa	✓ **

* Achievable by an adjustment of the hydrotreating

** Lack of light boilers due to laboratory distillation without cryocooler

Refining of TCR[®] bio-oil for renewable fuels

Renewable TCR[®] diesel from sewage sludge

Diesel standard EN 590		Property	Unit	HDO TCR [®] diesel
min	max			
51	-	Cetane Number		✓
46	-	Cetane Index		✓
820	845	Density at 15 °C	kg/m ³	✓
-	8	PAH	% (m/m)	✓
-	10	Sulfur	mg/kg	✓
55	-	Flash point	°C	✓
-	0,01	Ash content	% (m/m)	✓
-	200	Water content	mg/kg	✓
Class 1	Class 1	Copper strip corrosion (3 hours at 50 °C)	Class	✓
-	460	Lubricity at 60 °C	µm	✓
2	4,5	Viscosity at 40 °C	mm ² /s	✓
-20 (Winter)	0 (Summer)	CFPP	°C	✓
-	< 65	Volume at 250 °C	%V/V	✓
85	-	Volume at 350 °C	%V/V	✓
-	360	95 %(V/V) recovered at	°C	✓

15 *

* Achievable by an adjustment of the hydrotreating

Thermo-Catalytic Reforming TCR®

Carbonisate from sewage sludge



Very low H and O
content

HHV:
≈10.5 MJ/kg

C	33.5 wt. %
H	0.1 wt. %
N	3.5 wt. %
S	0.7 wt. %
O (diff.)	<2 wt. %
H ₂ O	<1 wt. %
Ash	62 wt. %

Ash: P, Na, K, Mg, ...



Thermo-Catalytic Reforming TCR®

Phosphorous recovery from TCR-char

Gasification of char:

- Additional H_2 : Overall process **produces more H_2** than required for HDO
- **Recovery of Phosphorous** out of gasification ash better
- **Additional energy** for process heat.
- Gasification of TCR char is **technically tar free**

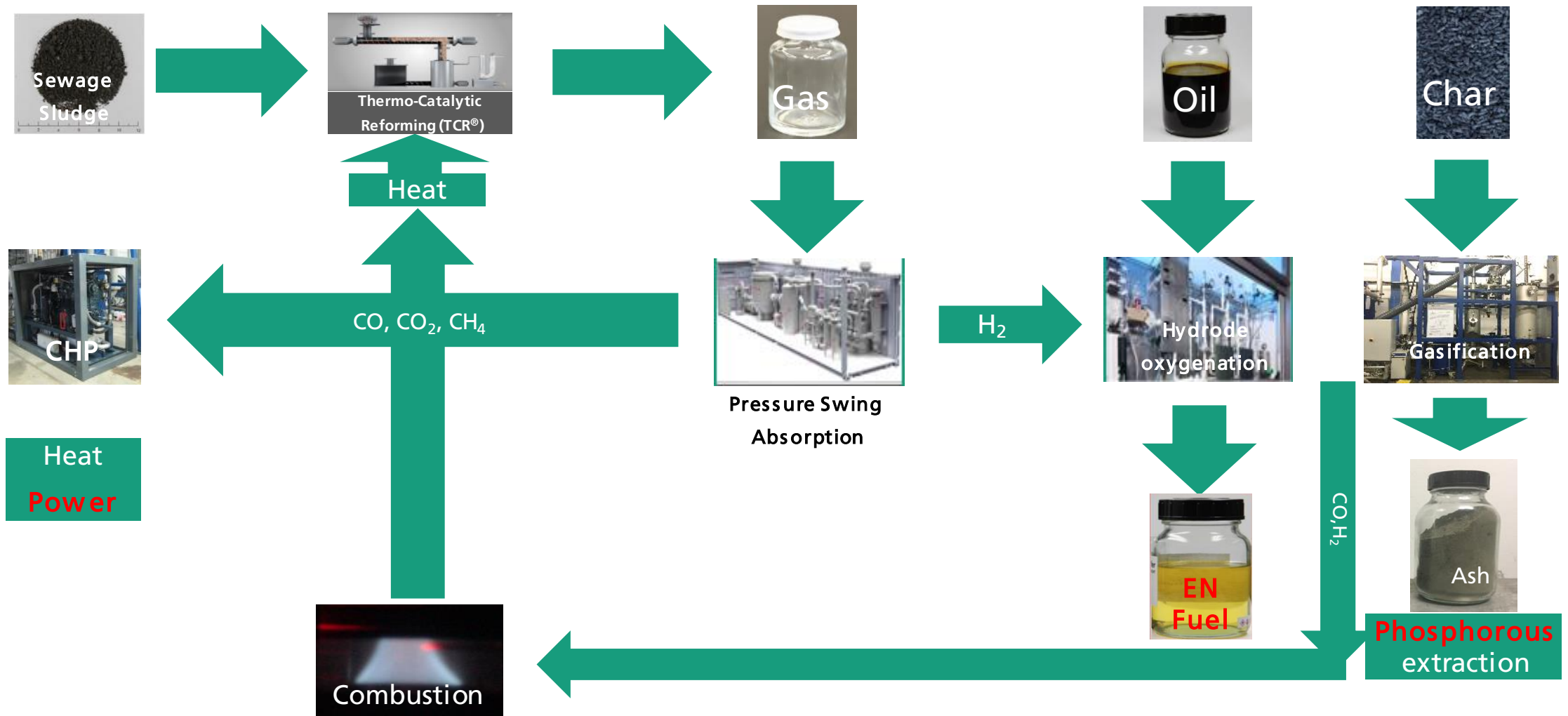


TCR char and gasifier ash



Updraft gasifier at UMSICHT (cheap, no tar)

TO-SYN-FUEL: In a nutshell



TO-SYN-FUEL

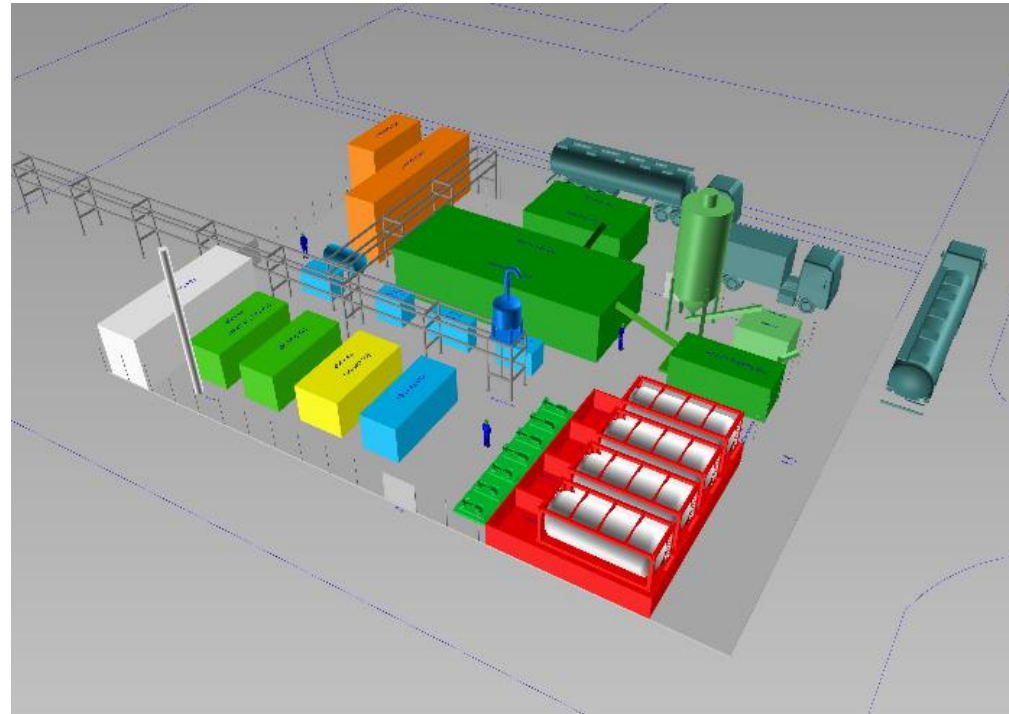
Next steps

- Construction phase
- Commissioning phase
- Demonstration phase
 - 5000 h of operation
 - 500 kg/h of sewage sludge
 - 200 t of HDO liquid fuels

Q1/2018

Q1/2020 – Q2/2021

Q2/2021-2022



Conclusion

- Successful utilization of sewage sludge
 - Production of renewable fuels
- High product qualities
 - TCR[®] bio-oil as renewable crude oil
 - TCR[®] gas rich in hydrogen
 - TCR[®] char for gasification
- TCR[®] bio-oil highlights
 - Thermally stable (atmospheric distillation)
 - Directly suitable for hydrotreating
 - Renewable gasoline and diesel
 - Drop-in biofuel for petroleum refineries



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