

# Potential applications of the Fraunhofer IWES Wind Lidar Buoy, an innovative and flexible wind measurement system

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# Outline

- Floating lidar technology (introduction)
- Fraunhofer IWES Wind Lidar Buoy, and Offshore test(s) next to FINO1
- Applications of floating lidar technology
- Conclusions

# Floating lidar technology

## ... why floating lidar?

- Offshore wind data are relevant for the offshore wind industry but rare
- Offshore met. masts are related to (extremely) high costs
- Floating lidar systems can provide the needed data at almost any site to significantly less costs
- Resulting data are of high quality – in terms of accuracy, availability, completeness / level of detail



# Floating lidar technology

... how mature is the technology?

- Besides the technical challenges  
(e.g. compensation of system motions, reliable power supply,  
offshore suitability of system components, ...)  
acceptance of a new technology is critical;
- Three-stage approach by Carbon Trust \* → baseline, pre-commercial, commercial;  
for pre-commercial – pilot validation trial completed  
successfully including independence confirmation of  
Acceptance Criteria.



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# Fraunhofer IWES Wind Lidar Buoy

- Developed within the R&D project ‘Offshore Messboje’ (funded by BMU/BMWi, 2011-13) – prototype #1-W (top) completed in spring 2013, updated prototype #1-Z (bottom) in 2014; #2-Z in 2015
- Floating lidar system integrating a pulsed Windcube v2 or a cw ZephIR 300 lidar device (W / Z) in an adapted marine buoy (LT81 – 7.2 m height, 2.55 m diameter, 4.7 t weight) with motion-correction algorithm developed by Fraunhofer IWES, implemented as part of post-processing;
- Offshore trials conducted (in 2013 and 2014 resp.; 2014 ongoing) to validate concept and prepare system for pre-commercial stage according to OWA Roadmap.



# Offshore test(s) next to FINO1 met. mast

- Floating lidar offshore test next to (NW direction / 450 m distance) FINO1 met. mast (German North Sea, 45 km offshore);
- representative offshore conditions:  
30 m water depth, yearly-averaged wind speed of  $9.9 \text{ ms}^{-1}$  at 100 m height, mean wind direction SW, sea currents governed by tides.
- Duration of trials:  
#1-W – from 2 Aug. to 6 Oct. 2013  
#1-Z – from 5 Aug. to 30 Sept. 2014



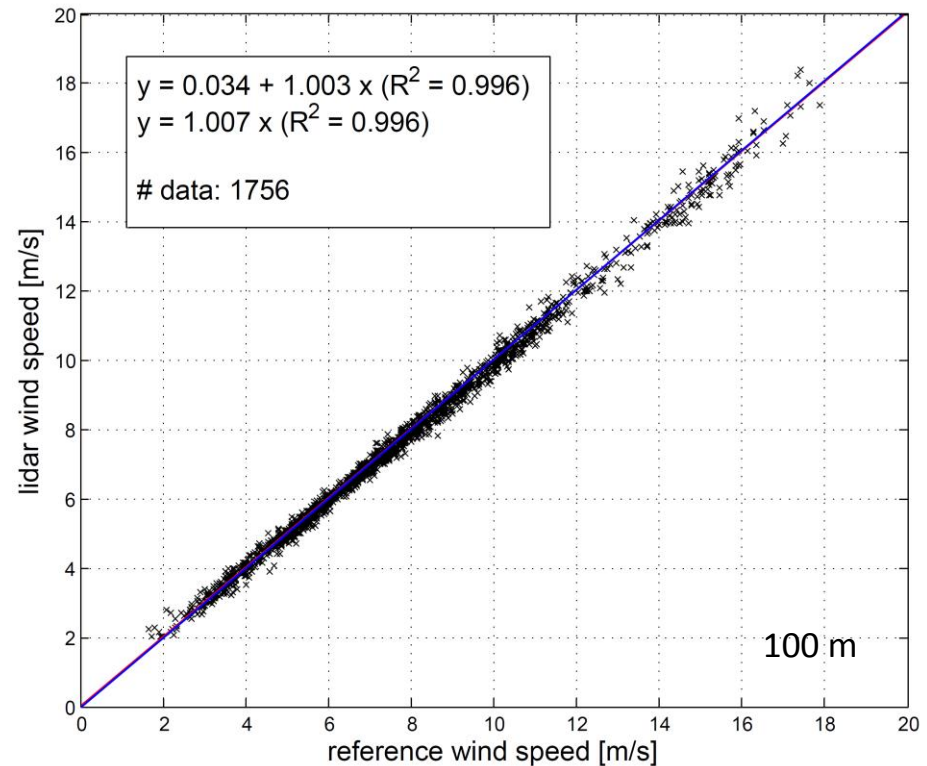
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<http://www.fino-offshore.de/de/>

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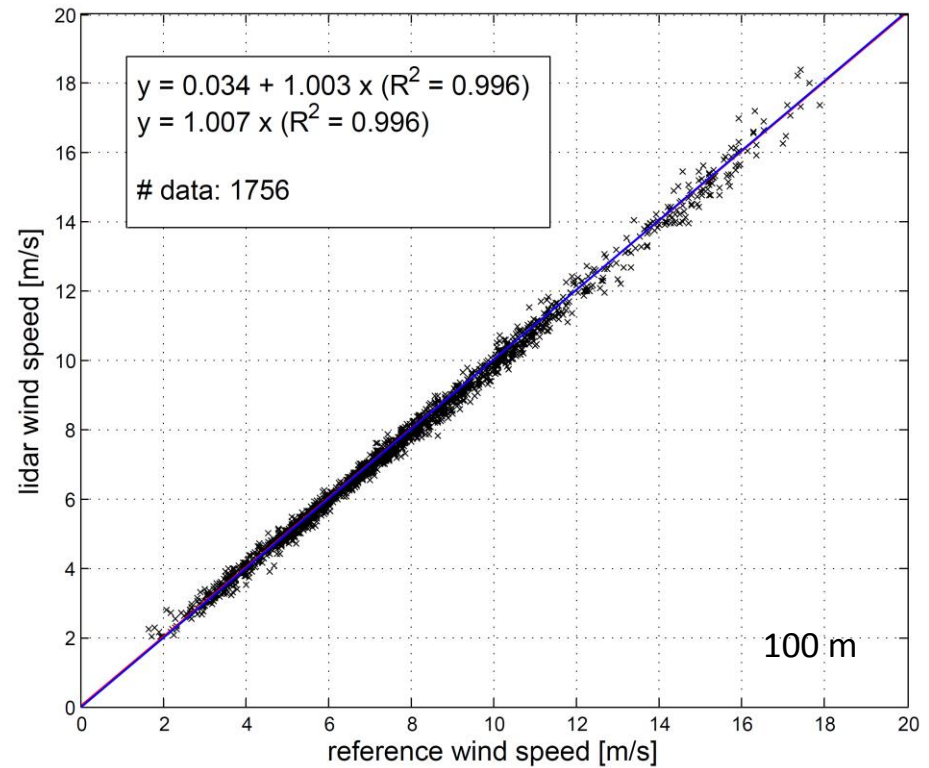
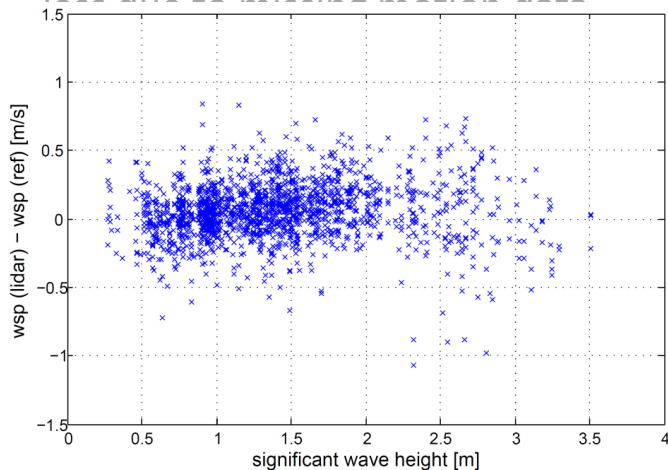
- Results from test #1-W:  
65 complete days of data,  
Overall System Availability = 98%,  
Post-Processed Data Availability  
less due to missing motion data,  
**very good correlation for measured  
(10-min-mean) wind speeds even  
without motion correction**





# Offshore test(s) next to FINO1 met. mast

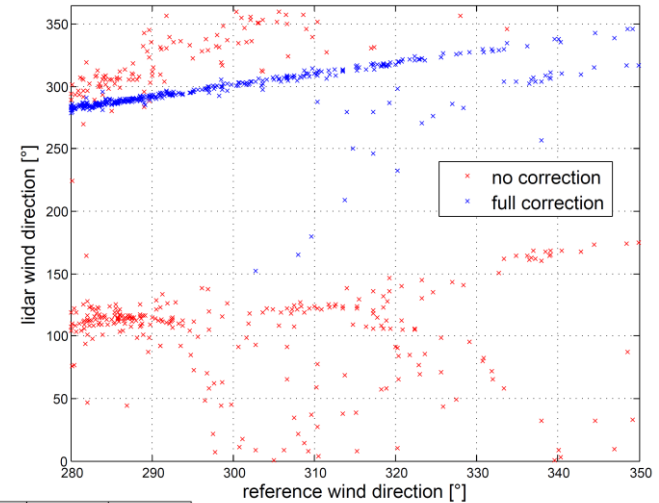
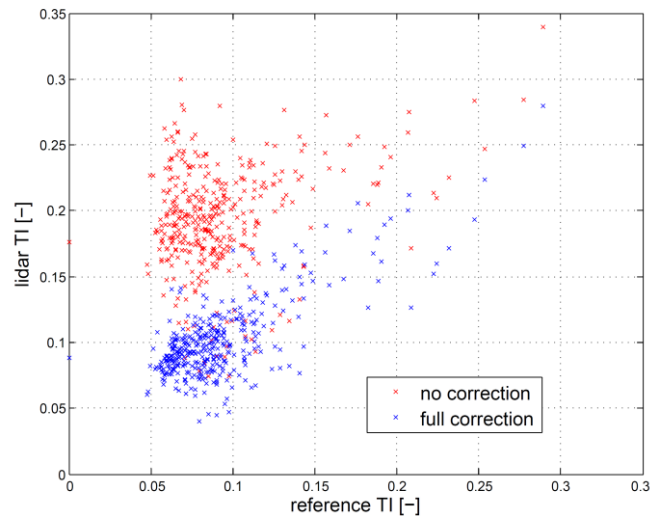
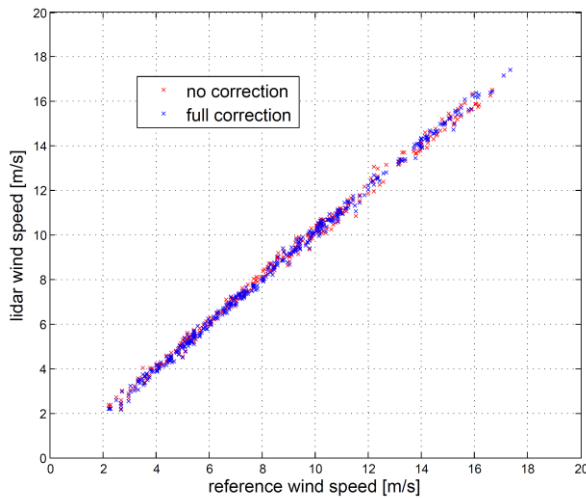
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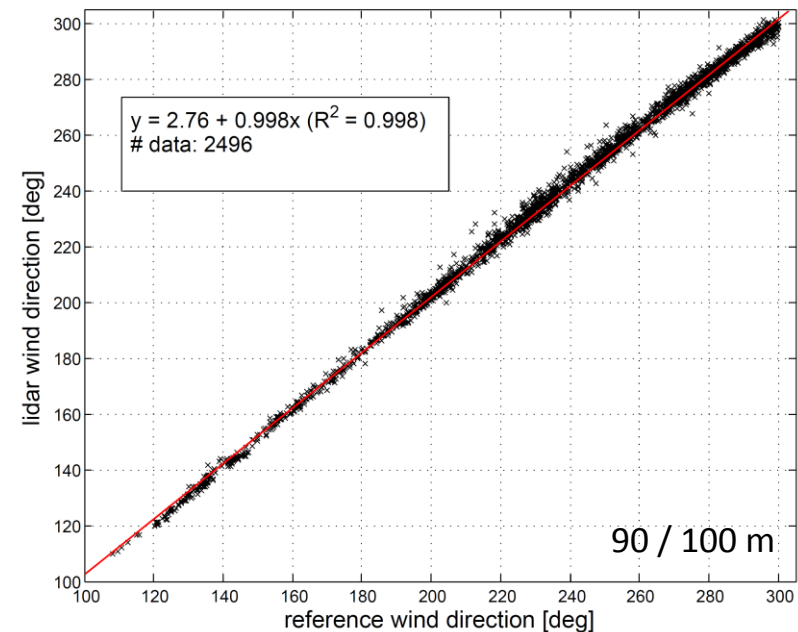
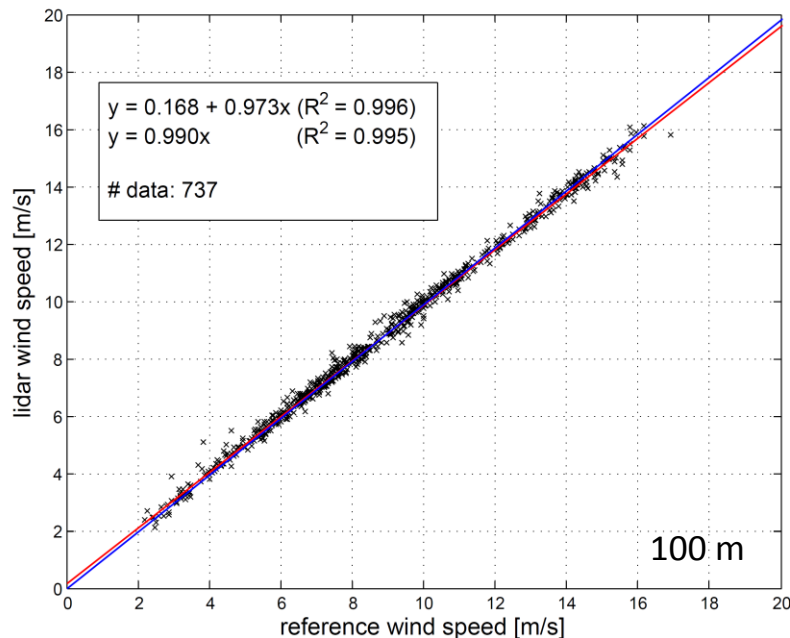
- Results from test #1-W:
  - application of motion correction
  - necessary for wind direction, helpful for interpretation of TI (Turbulence Intensity) data



100 m

# Offshore test(s) next to FINO1 met. mast

- Results from test #1-Z: about 30 days of analysable data, System and Post-Processed Data Availability on same level → motion correction applicable to all recorded lidar data;  
**again very good correlation for wind speed and wind direction data**



# Applications of floating lidar technology

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- Floating lidar technology successfully introduced into the offshore wind industry during the last few years  
(first system 2009, first pre-commercial 2013)  
... with particular benefits for application within Wind Resource Assessment (WRA) campaigns



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## **Which alternative applications are there?**

(flexibility / costs / accuracy / completeness of data)



# Applications of floating lidar technology

→ power curve tests (e.g. following IEC 61400-12-1)

(flexibility / costs / accuracy / completeness of data)

- Clear cost benefit compared to met. mast
- Alternative (possibly less costly) approaches are available but maybe not always applicable.
- The estimation of a complete uncertainty budget is needed, corresponding guidelines (for floating lidars) are still missing.
- Turbulence data, that may be used in an informative way, are not reliable enough. But profile data – which may not be available from the alternative approaches – are.



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# Applications of floating lidar technology

→ design basis / met-ocean database (e.g. according to IEC 61400-1 or -3)

(flexibility / costs / accuracy / completeness of data)

- Floating lidar technology may offer site-specific measurement data with a cost benefit compared to other technologies – alternative or supplementary to model data.
- Floating system may give sea state data as well
  - wave height and period from motion data.
- Turbulence data are not accurate/reliable enough.



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# Conclusions / Outlook

- Floating lidar is a promising technology...  
in terms of saving costs but also for the provision of high-quality data ...  
for application in a WRA campaign.
- Validating a system's performance and verifying its accuracy in offshore trials is an important prerequisite for gaining acceptance in the industry.
- Alternative applications (to WRA) suggest themselves but are related to critical points that need to be resolved in careful investigations.



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for application in a WRA campaign.
- Validating a system's performance and verifying its accuracy in offshore trials is an important prerequisite for gaining acceptance in the industry.
- Alternative applications (to WRA) suggest themselves but are related to critical points that need to be resolved in careful investigations.
- With the **Fraunhofer IWES Wind Lidar Buoy** we have a **robust, flexible, accurate** and validated (!) measurement system...  
which we not only offer to the industry but also use as a basis for further investigation on floating lidar technology and their future fields of applications.



# THANK YOU FOR YOUR ATTENTION

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