
Photovoltaics with Highest Efficiencies



Andreas W. Bett

Fraunhofer Institute for Solar
Energy Systems ISE

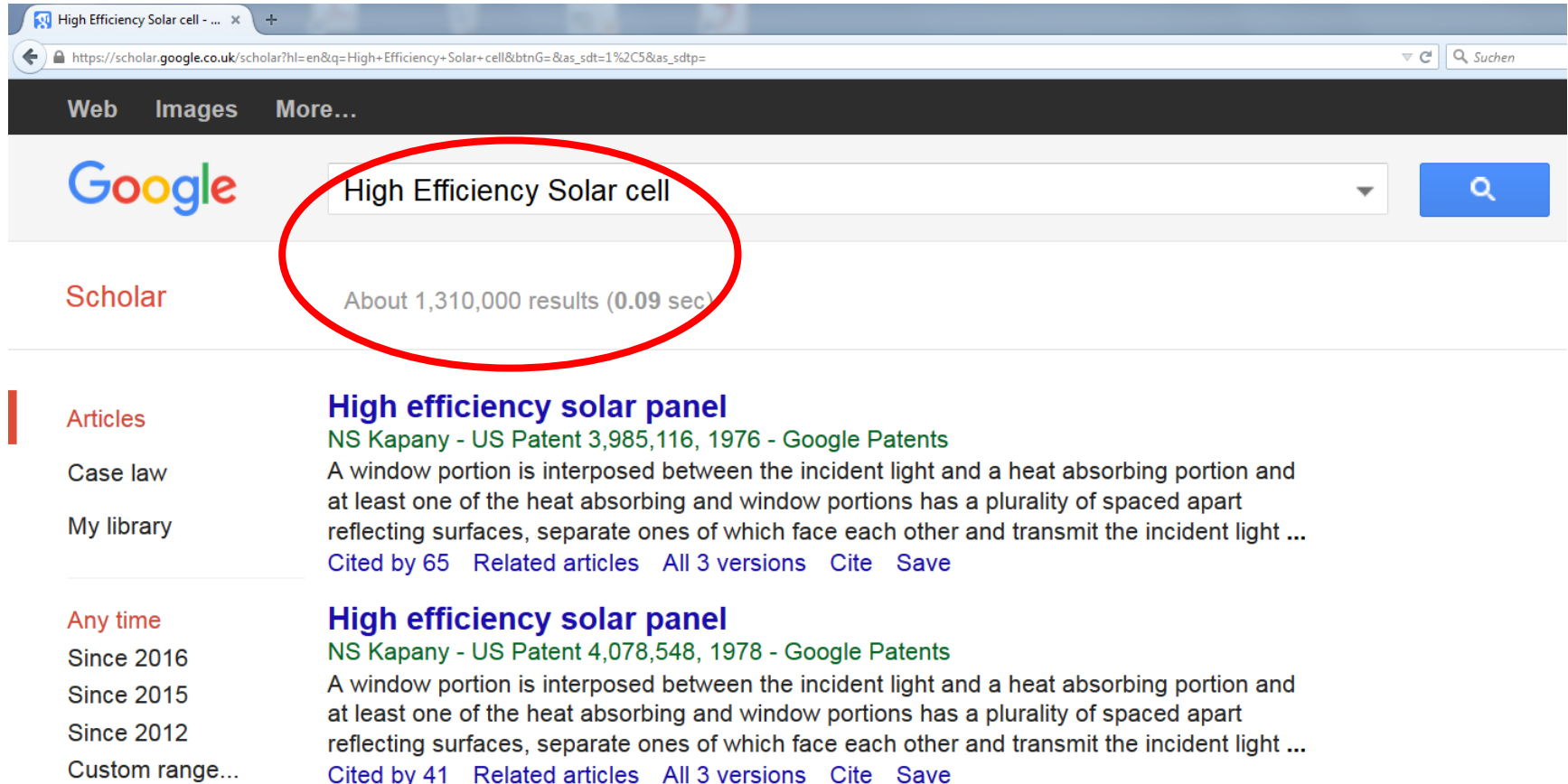
E-MRS, Lille, France

May 5th, 2016

www.ise.fraunhofer.de

High Efficiency Solar Cell is a Hot Topic

Over 1.3 Million Search Results in Google Scholar!



The screenshot shows a Google Scholar search interface. The search bar contains the text "High Efficiency Solar cell", which is circled in red. Below the search bar, it indicates "About 1,310,000 results (0.09 sec)". The left sidebar shows filters for "Articles", "Case law", and "My library", with "Any time" selected under the "Articles" section. The main results list two entries for "High efficiency solar panel" by NS Kapany, both US Patents from Google Patents. The first entry is from 1976 (Patent 3,985,116) and the second is from 1978 (Patent 4,078,548). Both entries describe a window portion interposed between incident light and a heat absorbing portion, with reflecting surfaces. The first entry is cited by 65 and the second by 41. Links for "Related articles", "All 3 versions", "Cite", and "Save" are provided for each entry.

High Efficiency Solar cell

About 1,310,000 results (0.09 sec)

Articles

Case law

My library

Any time

Since 2016

Since 2015

Since 2012

Custom range...

High efficiency solar panel
NS Kapany - US Patent 3,985,116, 1976 - Google Patents
A window portion is interposed between the incident light and a heat absorbing portion and at least one of the heat absorbing and window portions has a plurality of spaced apart reflecting surfaces, separate ones of which face each other and transmit the incident light ...
Cited by 65 Related articles All 3 versions Cite Save

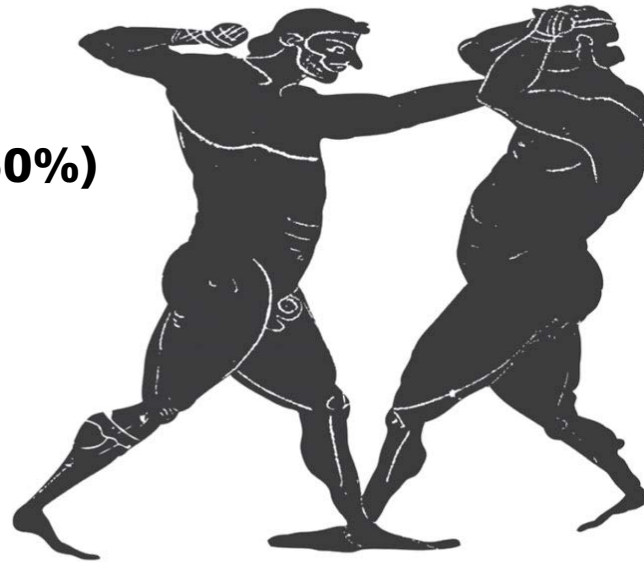
High efficiency solar panel
NS Kapany - US Patent 4,078,548, 1978 - Google Patents
A window portion is interposed between the incident light and a heat absorbing portion and at least one of the heat absorbing and window portions has a plurality of spaced apart reflecting surfaces, separate ones of which face each other and transmit the incident light ...
Cited by 41 Related articles All 3 versions Cite Save

The “High Efficiency” PV-Championship

A Fight in Different Classes

Heavyweight (45-50%)

III-V multi-junctions



Featherweight (5-10%)

Novel concepts,..

Lightweight (10-15%)

a-Si, dye-sensitized, organic, Pervoskite...

Cruiserweight (25-30%)

c-Si, Si concentrator, III-V single-junction

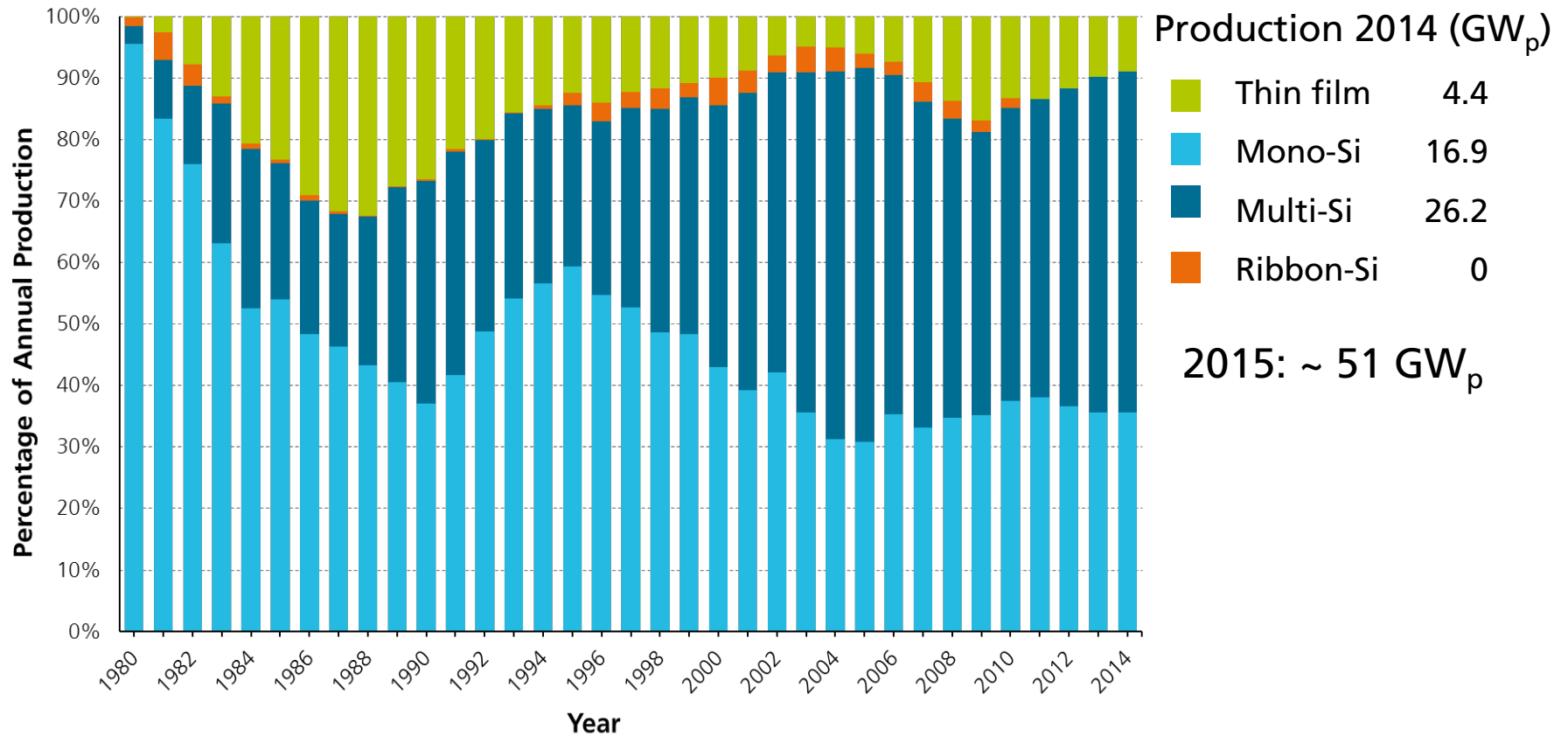
Middleweight (19-25%)

mc-Si, CIGS, CdTe , Pervoskite

Picture: N. Faulkner, A Visitor's Guide to the Ancient Olympics, 2011

PV Production by Technology

Percentage of Global Annual Production



Data: from 2000 to 2010: Navigant; from 2011: IHS (Mono-/Multi- proportion by Paula Mints). Graph: PSE AG 2015

Efficiency and Costs

Levelized Costs of Electricity LCOE

$$\text{LCOE}^1 = \frac{\text{Total Cost}}{\text{Lifetime Energy Production}}$$

¹LCOE = Levelized cost of energy

Efficiency and Costs

Levelized Costs of Electricity LCOE

$$\text{LCOE}^1 = \frac{\text{Total Cost}}{\text{Lifetime Energy Production}}$$
$$\approx \frac{\text{Total Cost}}{\mathbf{\text{Efficiency}} \cdot \text{Irradiance during Lifetime}}$$

¹LCOE = Levelized cost of energy

Efficiency and Costs

Levelized Costs of Electricity LCOE

$$\text{LCOE}^1 = \frac{\text{Total Cost}}{\text{Lifetime Energy Production}}$$

$$\approx \frac{\text{Total Cost}}{\text{Efficiency} \times \text{Irradiance during Lifetime}}$$

Depends on technology

Depends on site

¹LCOE = Levelized cost of energy

Efficiency and Costs

Levelized Costs of Electricity LCOE

Increase the efficiencies to reduce costs!

- on cell level
- on module level
- on system level

$$\text{LCOE}^1 = \frac{\text{Total Cost}}{\text{Lifetime Energy Production}}$$

$$\approx \frac{\text{Total Cost}}{\text{Efficiency} \times \text{Irradiance during Lifetime}}$$

Depends on technology

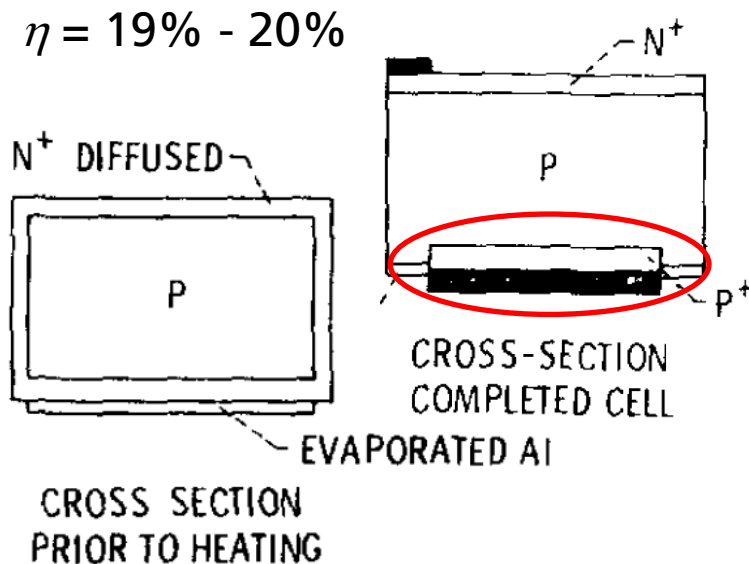
Depends on site

¹LCOE = Levelized cost of energy

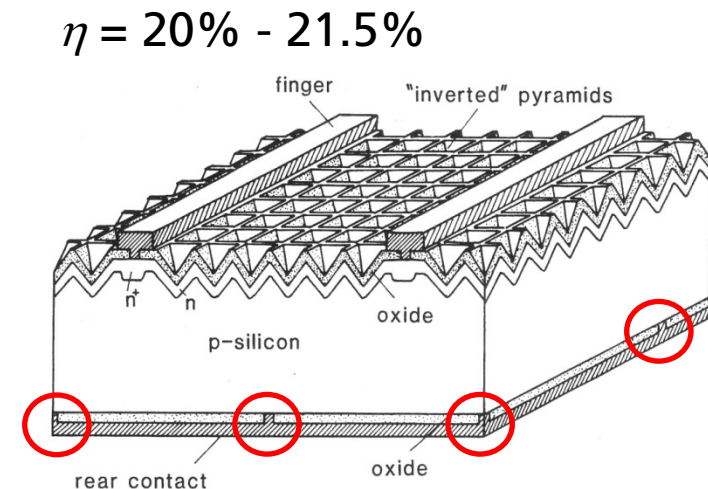
State-of-the-art 2016 for Silicon Solar Cells

Industry: Switching from Al-BSF to PRC

- Al-alloyed back surface field (Al-BSF) solar cells have dominated the industry for decades
- Partial rear contact cells (PRC) like PERC/PERL are introduced in production



Mandelkorn and Lamneck,
J. Appl. Phys. 44, 4785 (1973)

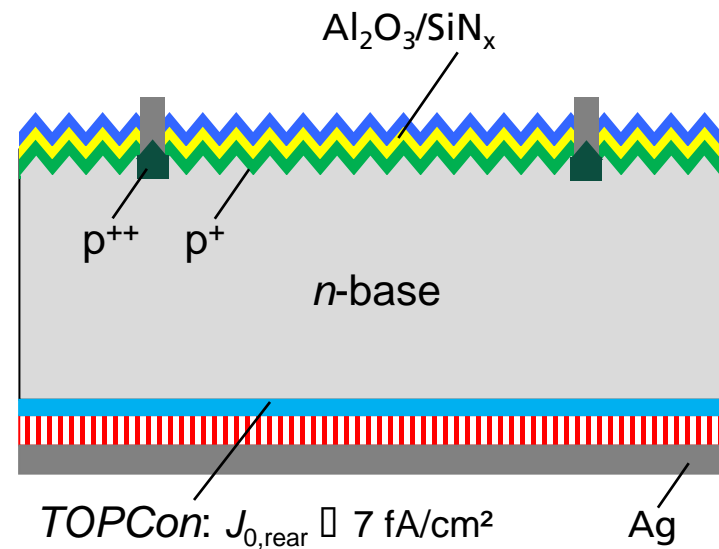


Blakers *et al.*,
Appl. Phys. Lett. 55, 1363 (1989)

High-Efficiency Si Solar Cells from Fraunhofer ISE

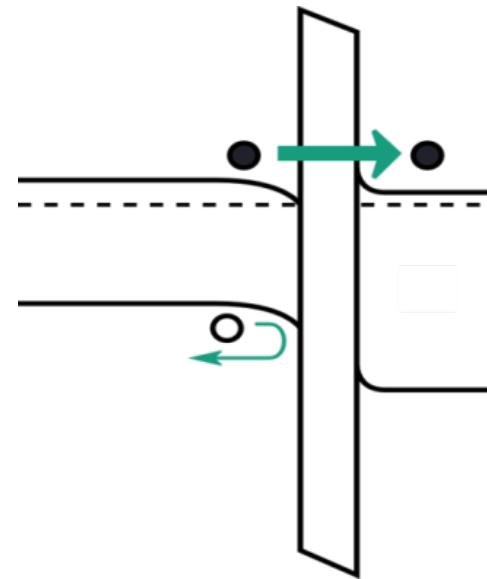
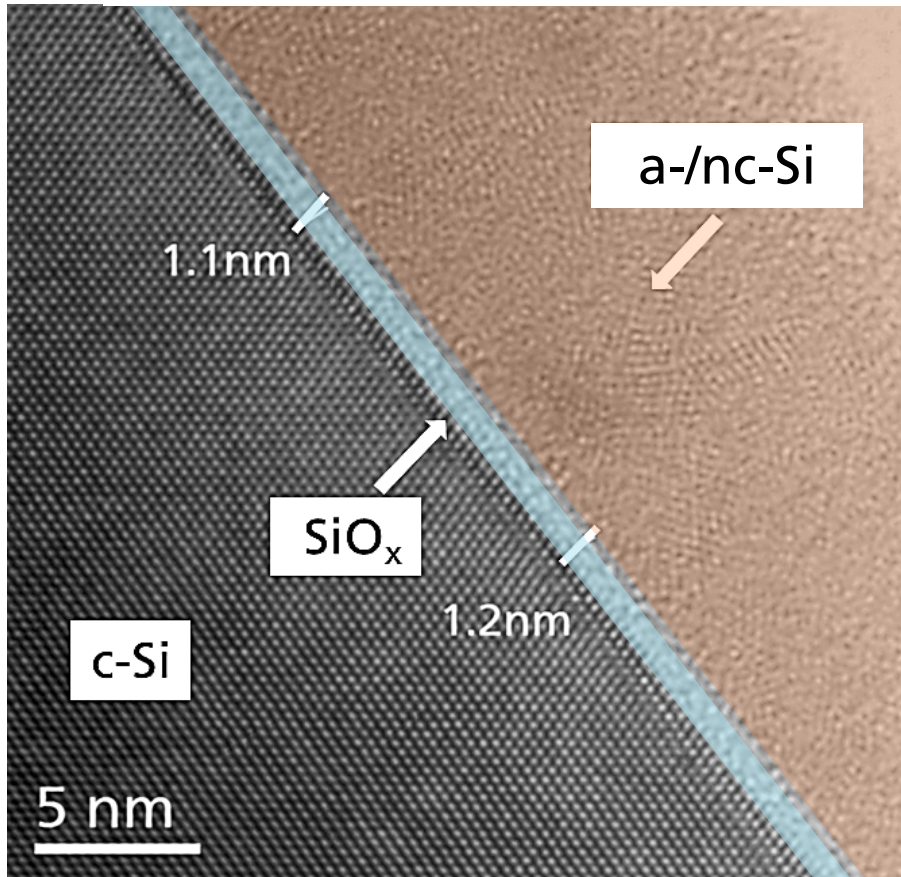
Diffused Front and TOPCon Rear

- Diffused boron emitter ($150 \Omega/\text{sq}$)
 - Al_2O_3 passivation + ARC
 - Selective emitter structure
- n-type base
- **Full-area TOPCon rear side**
→ selective contacts
- Ag rear contact
- 1D cell architecture



TOPCon (Tunnel Oxide Passivated Contact)

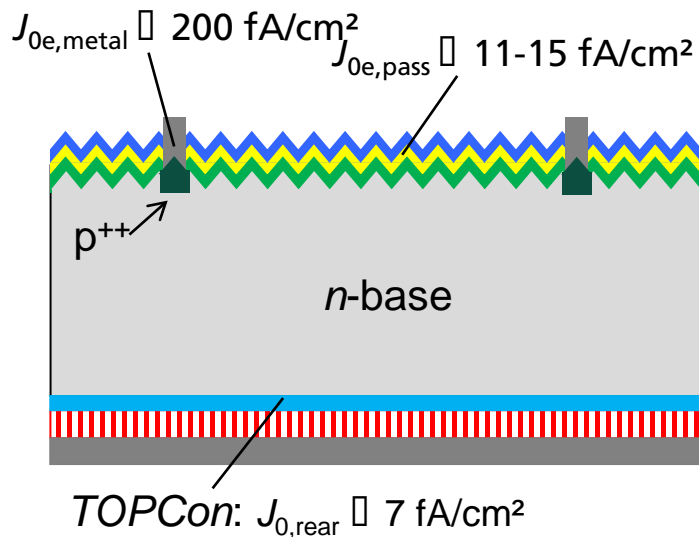
Combining a-Si Hetero and poly-Si/Tunnel Oxide Approach



High-Efficiency Solar Cells from Fraunhofer ISE

Lab Cells with Top/Rear Contacts

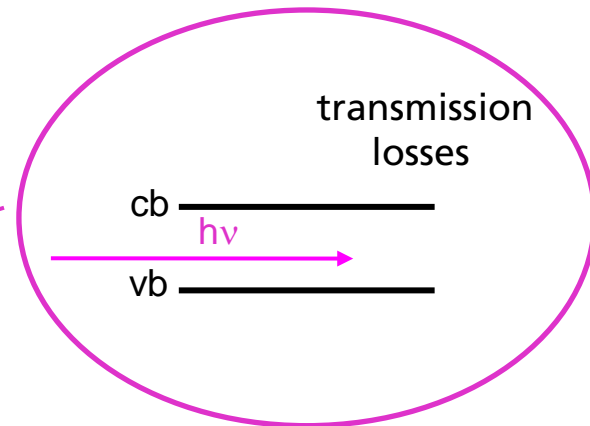
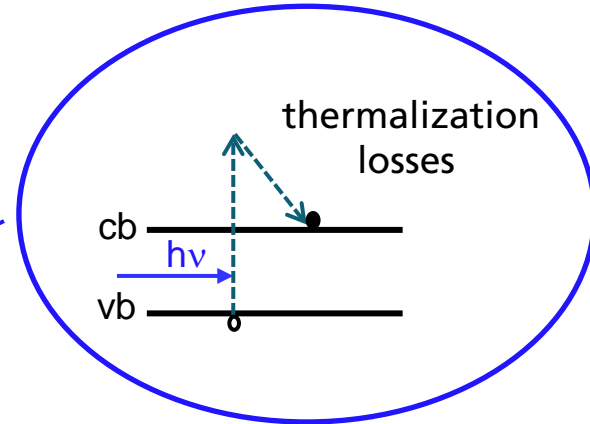
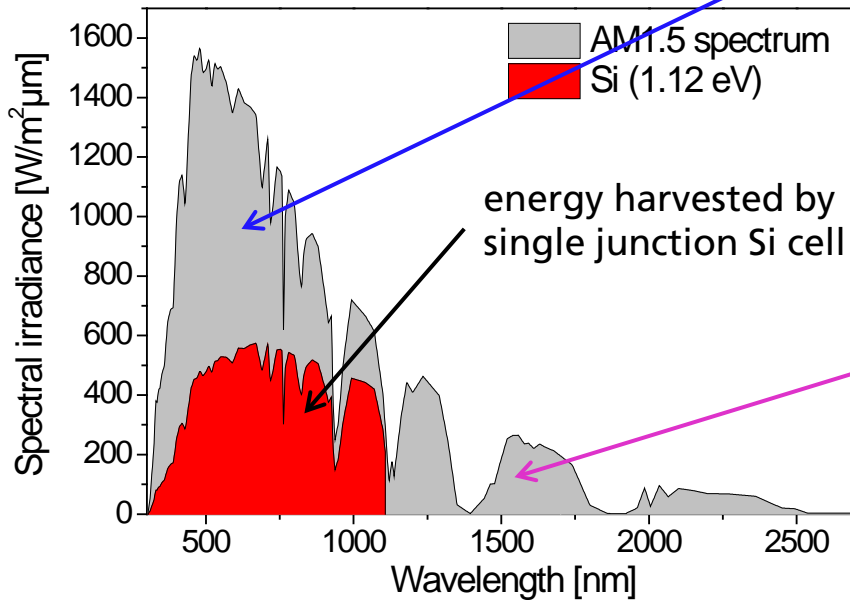
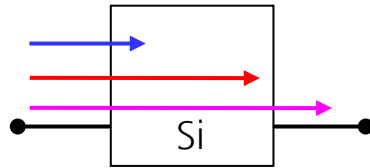
	Material	V_{oc} [mV]	J_{sc} [mA/cm ²]	FF [%]	η [%]
UNSW/PERL	p-type 400 μm	706	42.7	82.8	25.0
TOPCon	n-type 200 μm	718	42.1	83.2	25.13*



* 4 cm² (da), confirmed by Fraunhofer ISE Callab

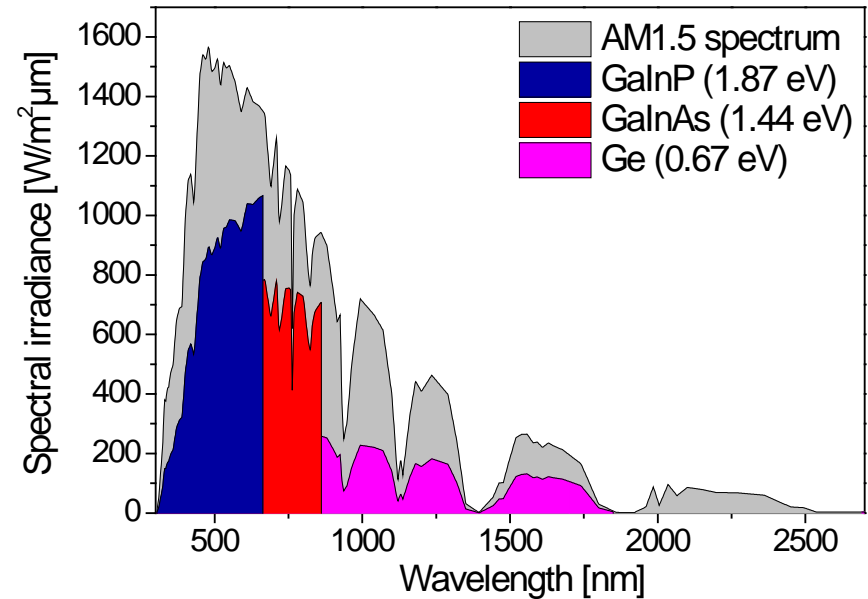
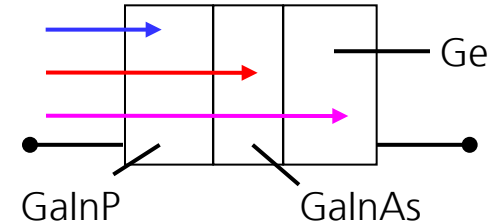
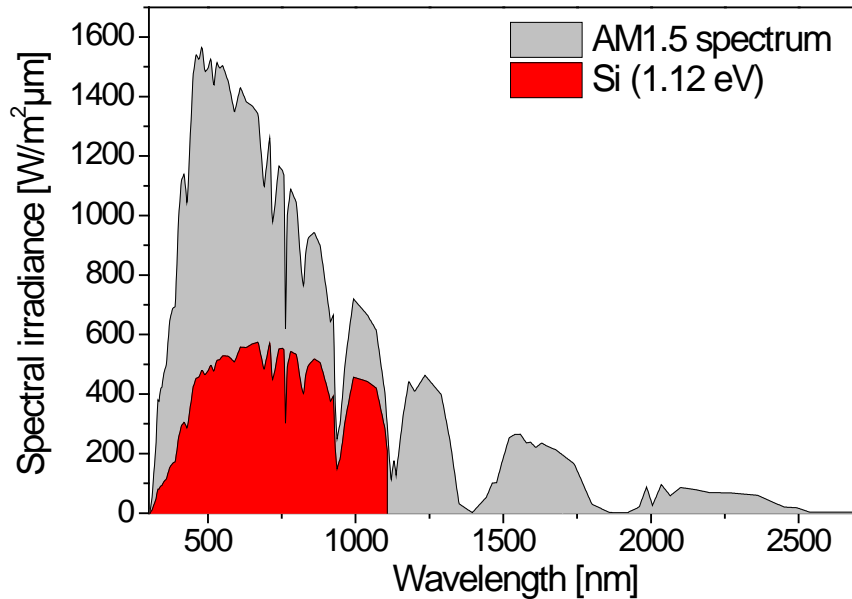
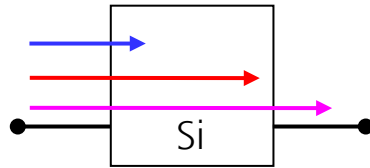
The Limits of Single-Junction Solar Cells

Thermalisation and Transmission Losses!



The Benefit of Multi-Junction Solar Cells

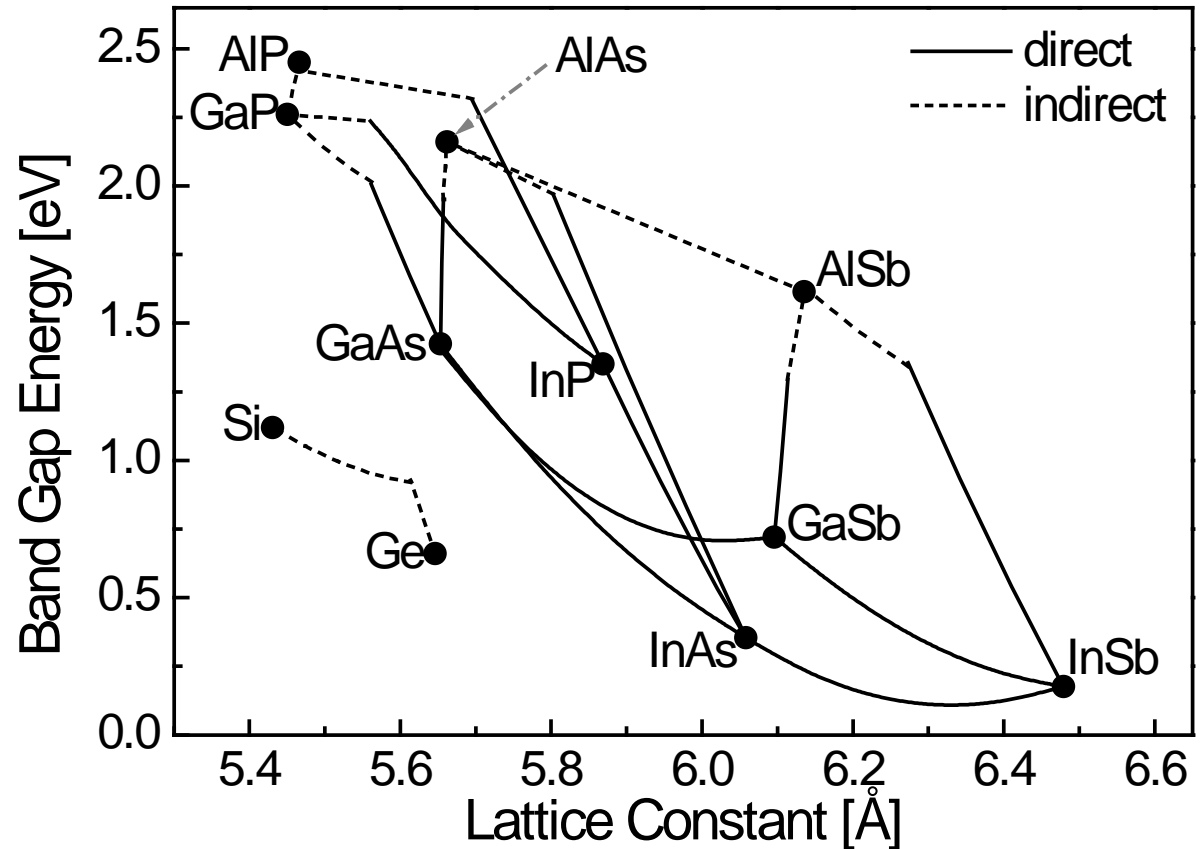
Reduction of Thermalisation and Transmission Losses!



III-V Materials for Multi-junction Solar Cells

The Possibility to Design Bandgaps!

Highest material quality for lattice-matched epitaxy!



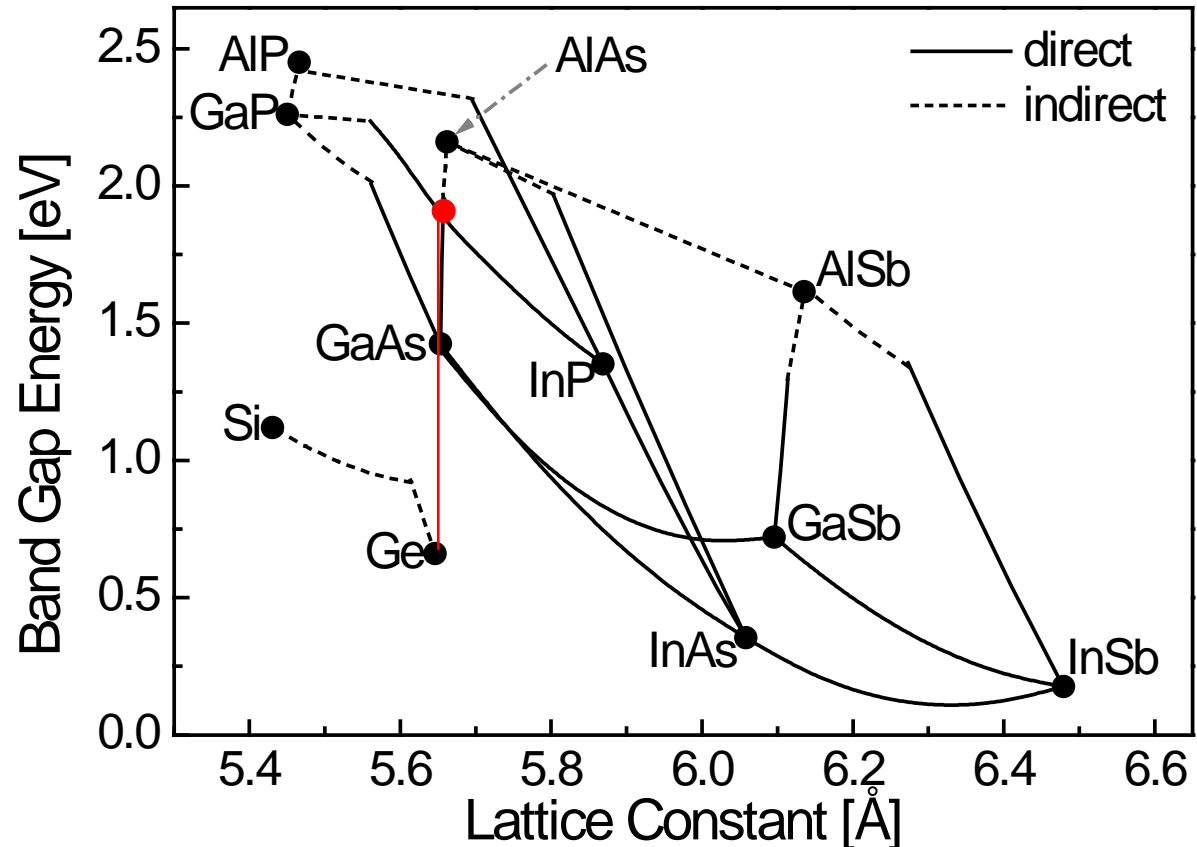
III-V Materials for Multi-junction Solar Cells

The Possibility to Design Bandgaps

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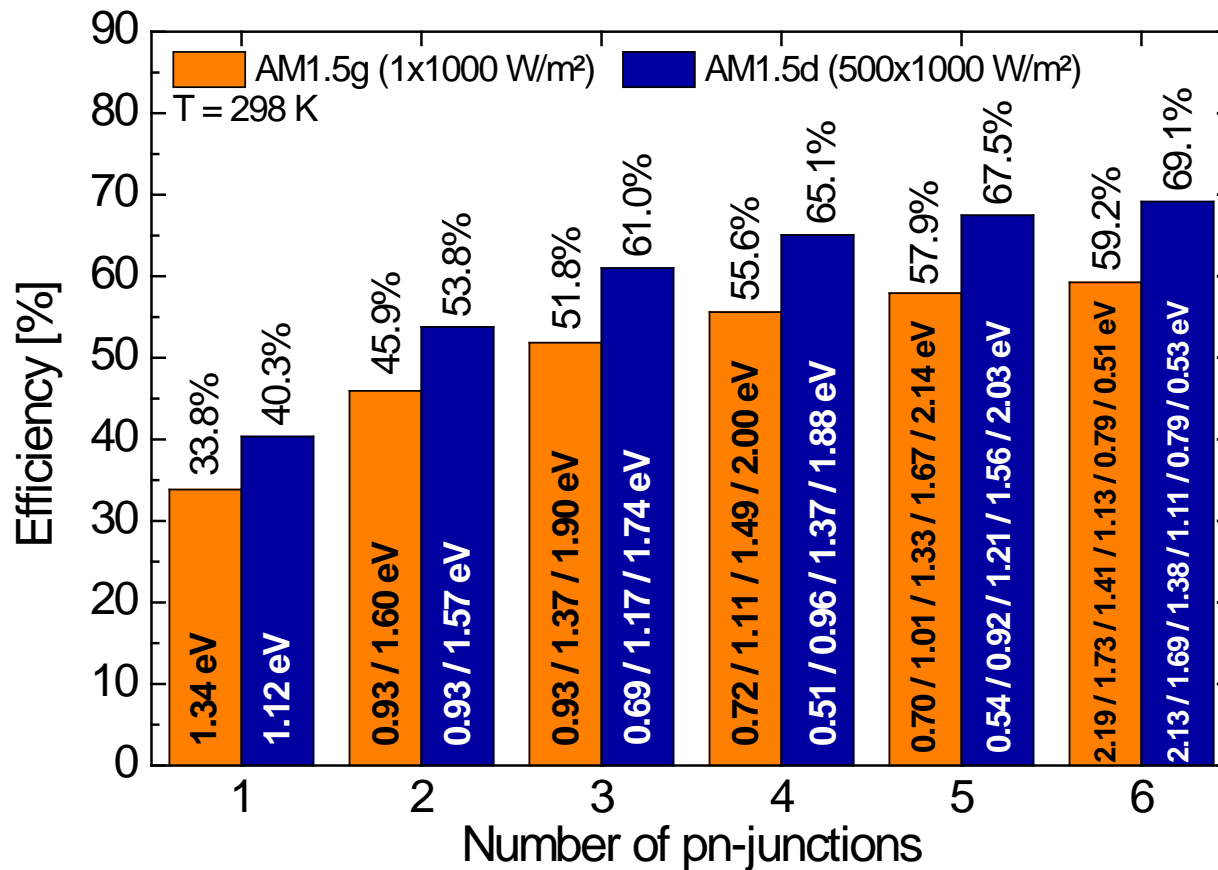
For example:

GaInP/GaAs/Ge
→ industry standard



What can be Expected from Multi-Junction Solar Cell?

50% Solar Cells are Realistically Achievable!



75 % - 80 % of limit efficiency is achievable in practical devices

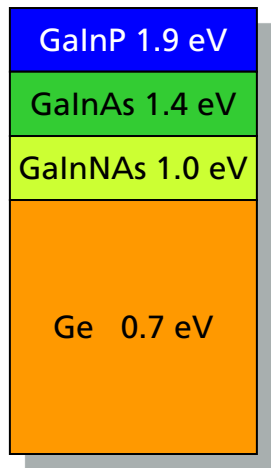
→ 4j cell and concentrated light needed for 50 % cell

Calculation based on Shockley-Queisser approach

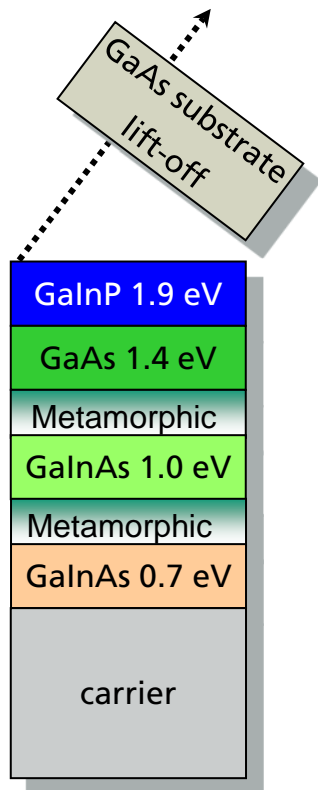
Solar Cell Architectures for 4J Cells with 50 % Efficiency

Developments at Fraunhofer ISE

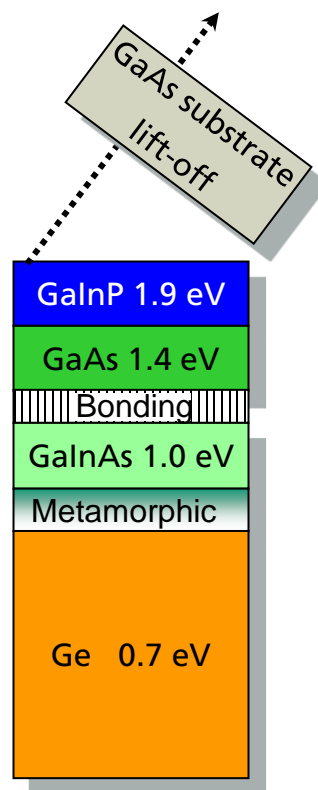
Lattice matched
4-junction on Ge



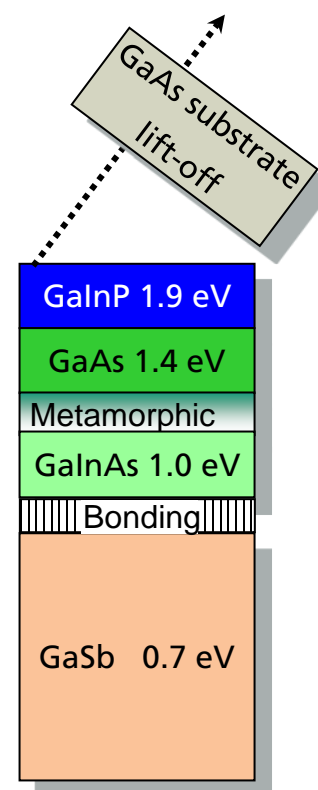
Inverted
metamorphic



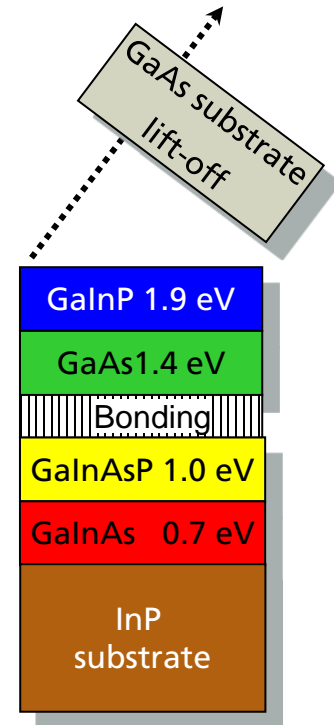
4-junction
bonded to Ge



4-junction on
GaSb



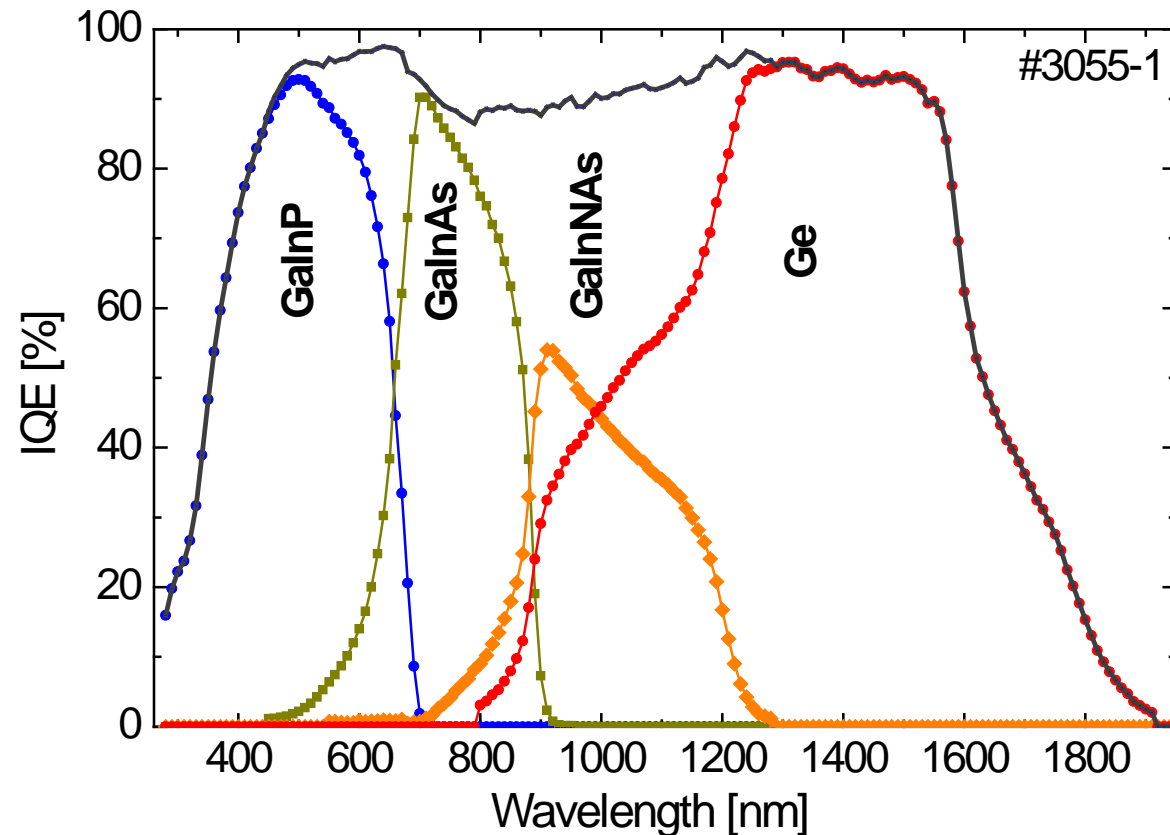
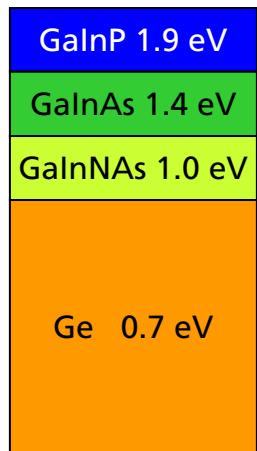
4-junction
bonded to InP



Solar Cell Architectures for 4J Cells with 50 % Efficiency

Developments at Fraunhofer ISE

Lattice matched
4-junction on Ge



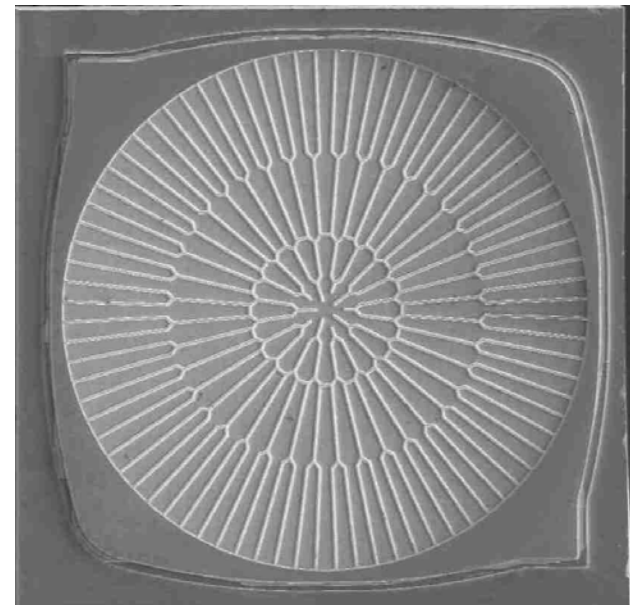
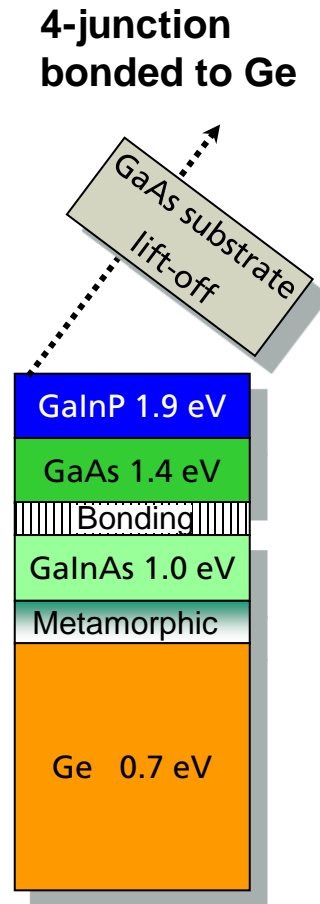
Low diffusion length in **MOVPE grown GaInNAs** limits performance !

4-Junction Wafer-Bonded Multi-Junction Solar Cell

Ge-based

Technology features

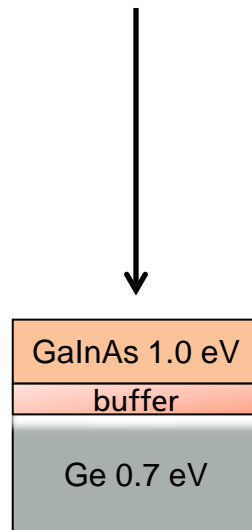
- Inverted growth of top dual-junction cell
- Metamorphic growth in bottom dual-junction cell
- Semiconductor bond



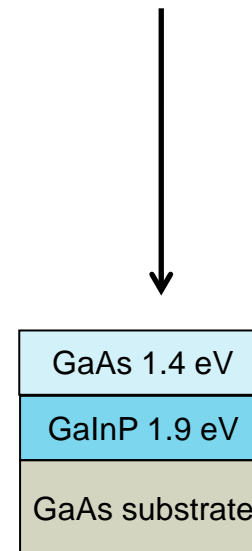
Wafer-Bonded 4-Junction Solar Cell

Ge-based

Metamorphic GaInAs on
active Ge

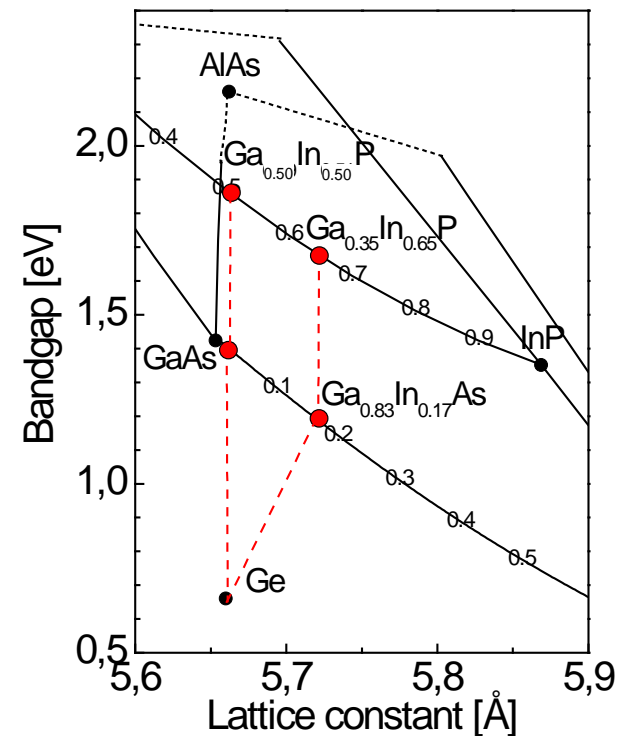
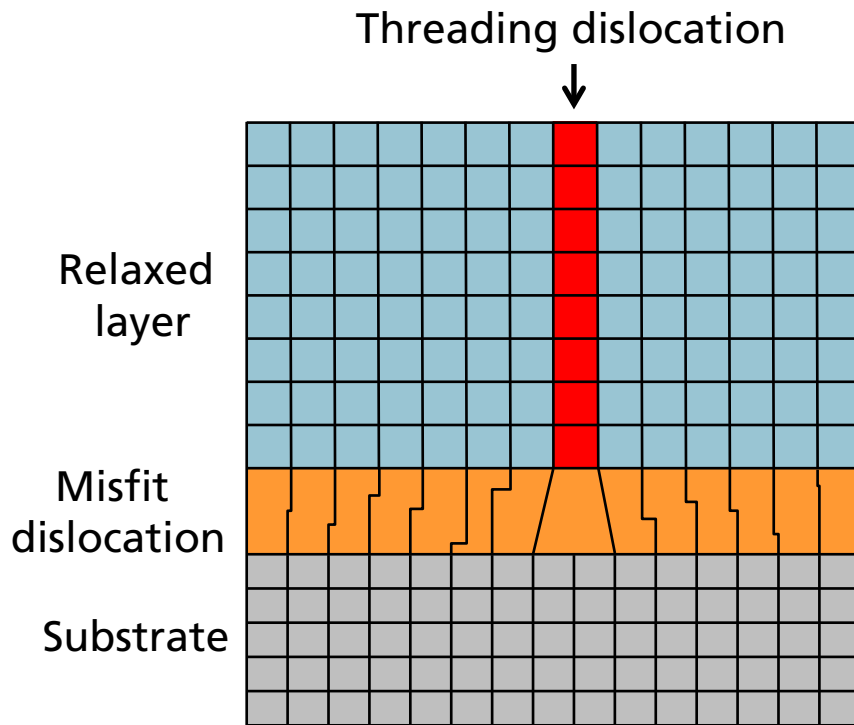


GaAs carrying upper **inverted**
dual-junction



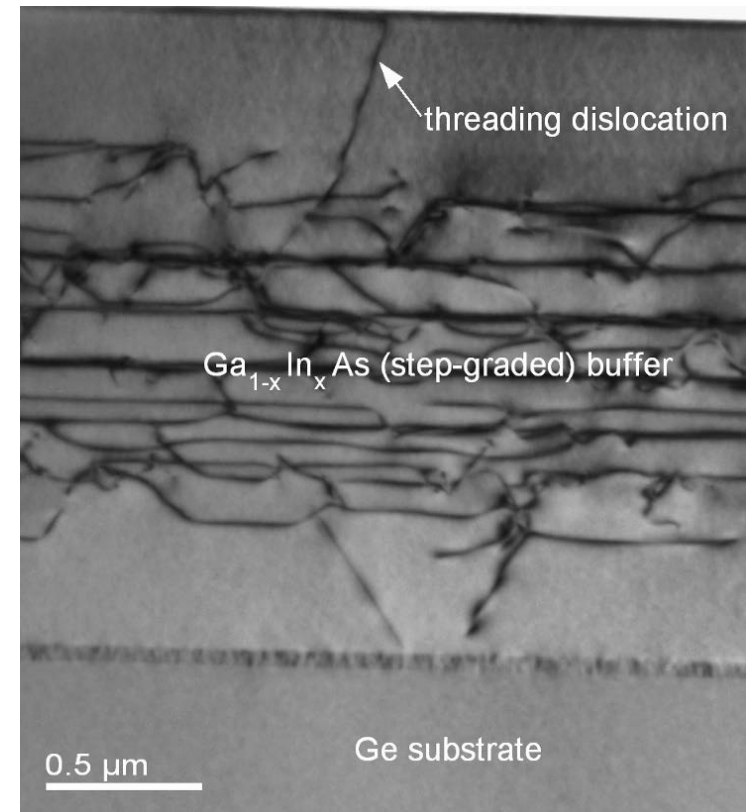
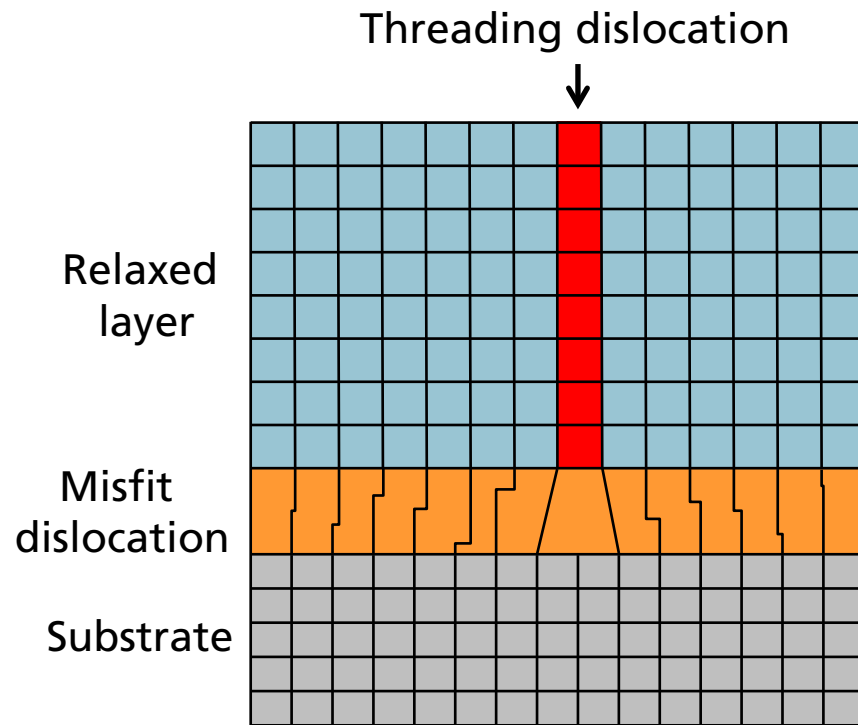
Metamorphic Growth of $\text{Ga}_{1-x}\text{In}_x\text{As}$ on Ge

Control of Threading Dislocations



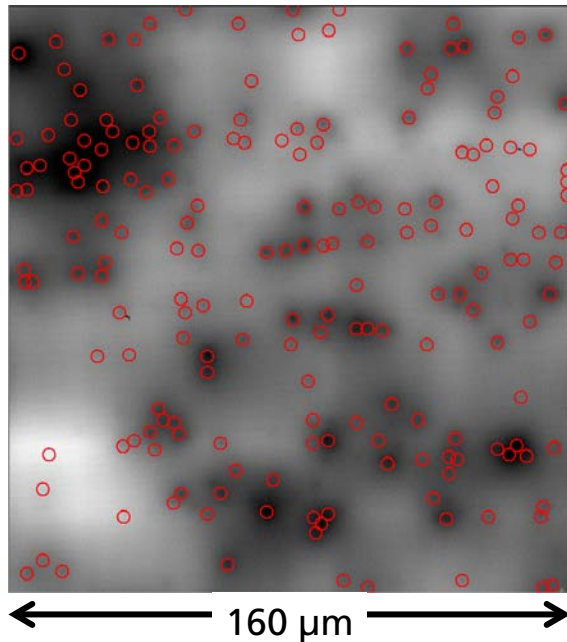
Metamorphic Growth of $\text{Ga}_{1-x}\text{In}_x\text{As}$ on Ge

Control of Threading Dislocations

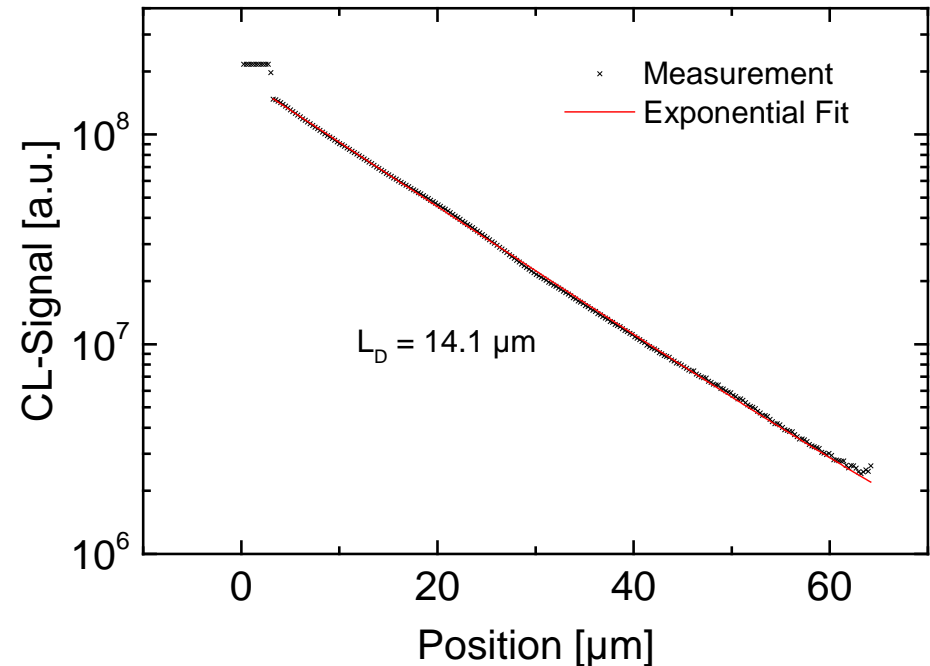


Characterization of Ga_{0.80}In_{0.20}As Sub-Cell Material

Cathodoluminescence Measurements on Test Structures



- threading dislocation density
 $TDD = 7.4 \times 10^5 \text{ cm}^{-2}$

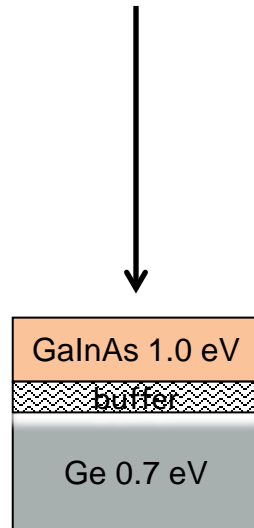


- diffusion length in base material
 $L_D = 14.1 \text{ μm}$

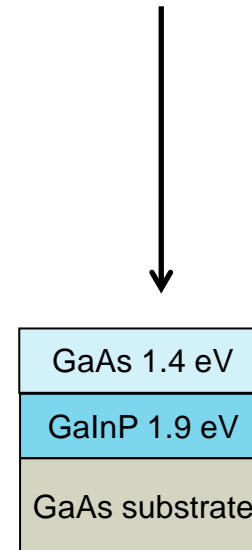
Wafer-Bonded 4-Junction Solar Cell

Ge-based

Metamorphic GaInAs on
active Ge

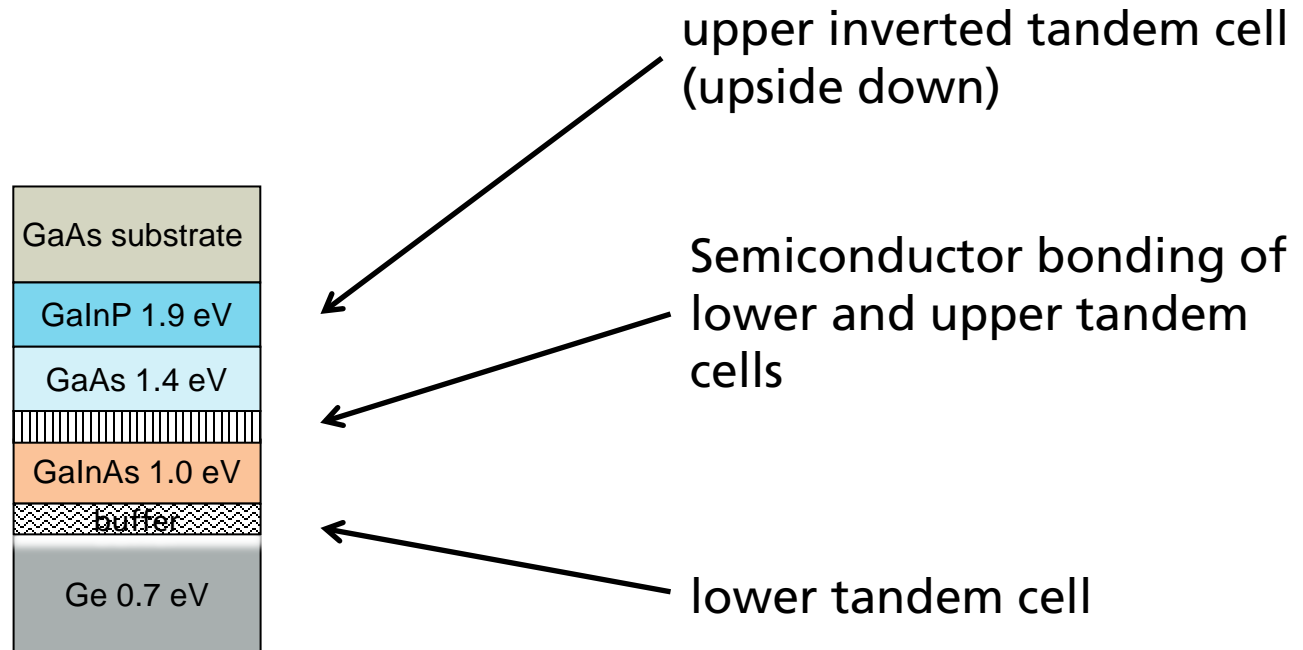


GaAs carrying upper inverted
dual-junction



Wafer-Bonded 4-Junction Solar Cell

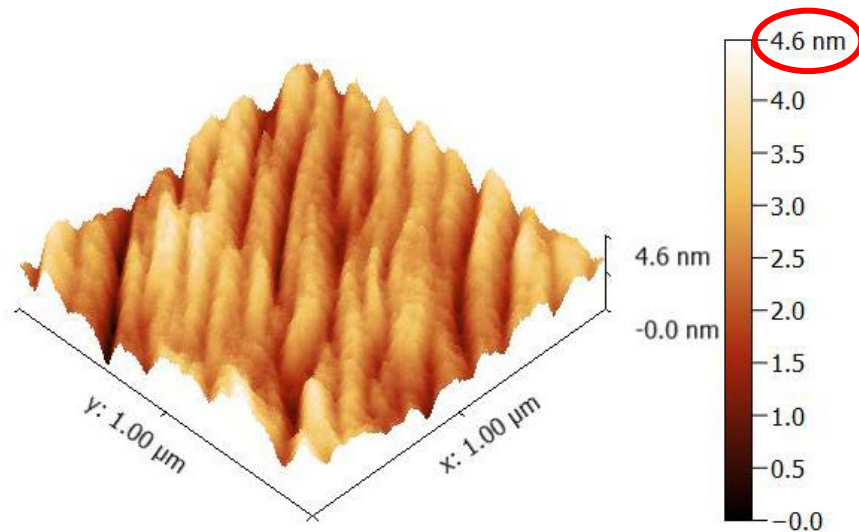
Ge-based



Ge-based 4-Junction Solar Cell

Bonding Interface

Metamorphic surface after epitaxy

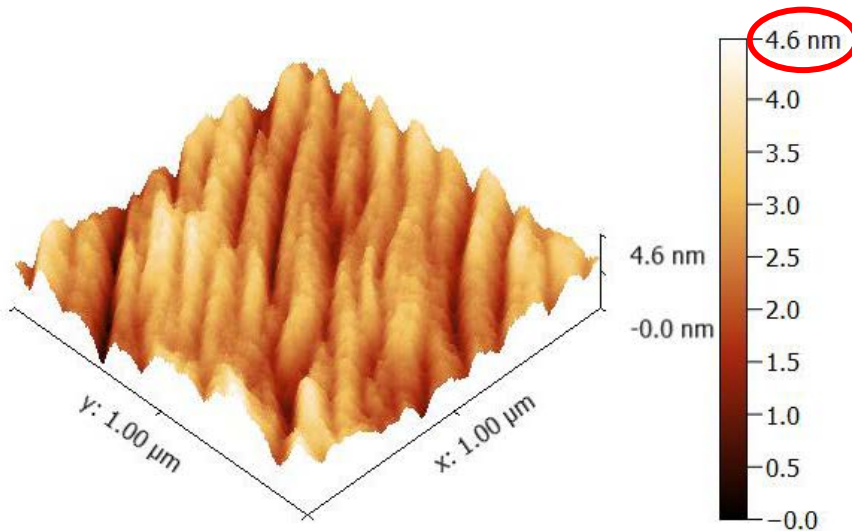


Roughness $< 1\text{ nm}$ required for successful bonding!

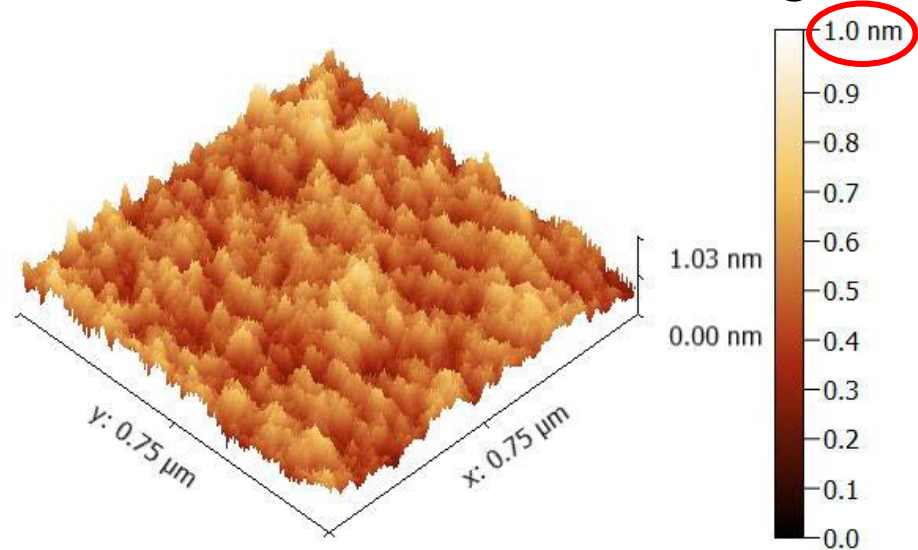
Ge-based 4-Junction Solar Cell

Bonding Interface

Metamorphic surface after epitaxy



Surface after
Chemical Mechanical Polishing



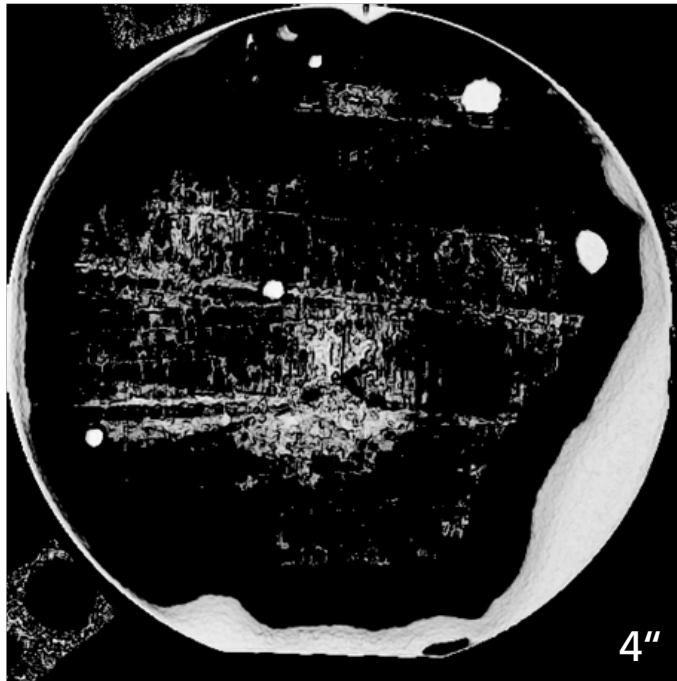
Roughness <1nm required for successful bonding!

Ge-based 4-Junction Solar Cell

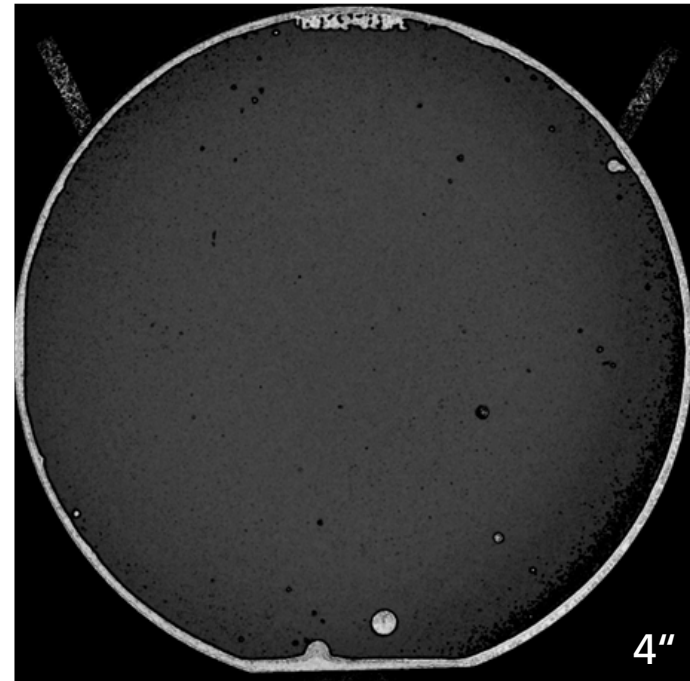
Bonding Interface

Scanning Acoustic Microscope Images of Interface

Before optimization

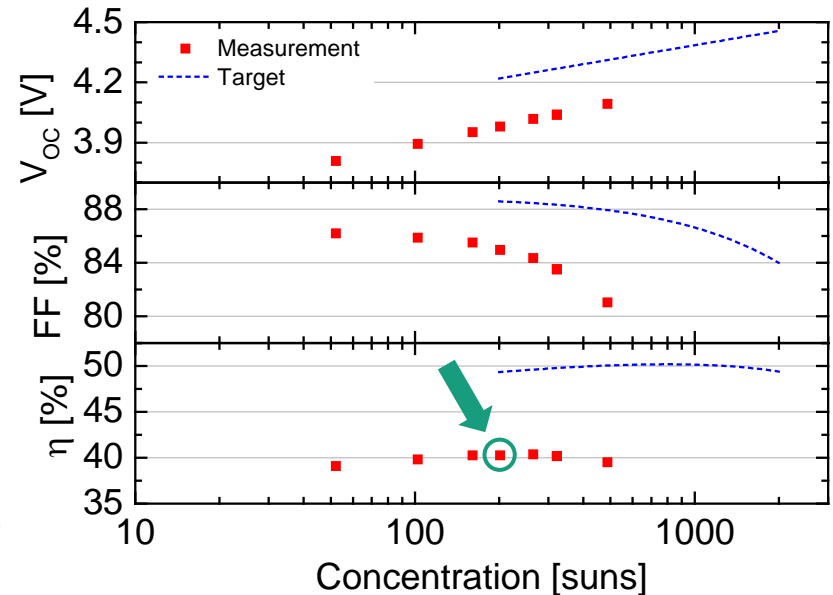
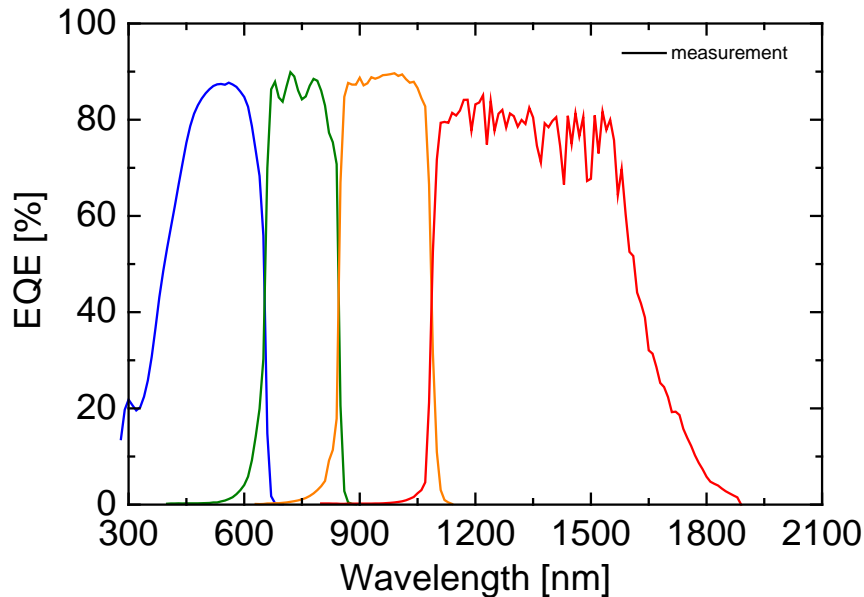


After optimization



Wafer-Bonded 4-Junction Solar Cell

Ge-based



→ Currently best efficiency reached: 40.3% @ 203 suns

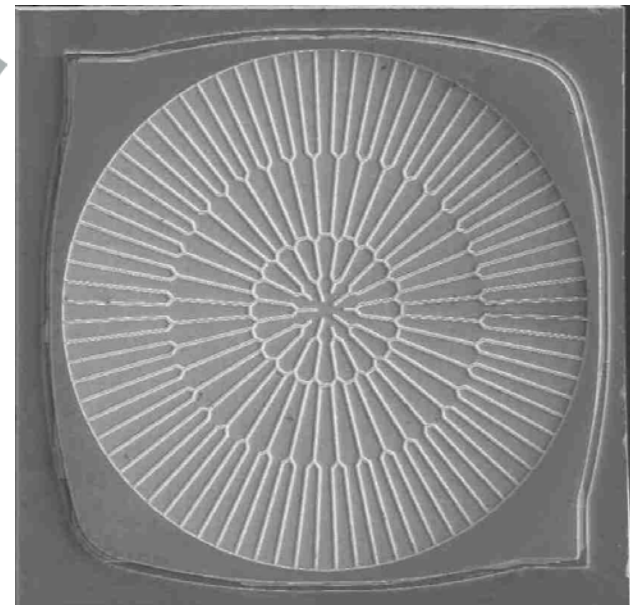
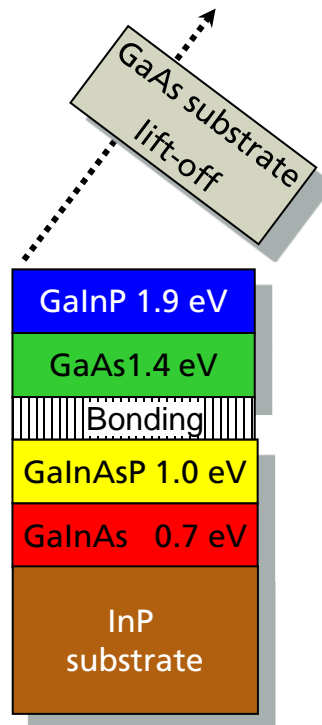
4-Junction Wafer-Bonded Multi-Junction Solar Cell

InP-based

Technology features

- Inverted growth of top dual-junction cell
- Lattice matched growth on InP for bottom dual-junction cell
- Semiconductor bond

4-junction
bonded to InP



4-Junction Wafer-Bonded Multi-Junction Solar Cell

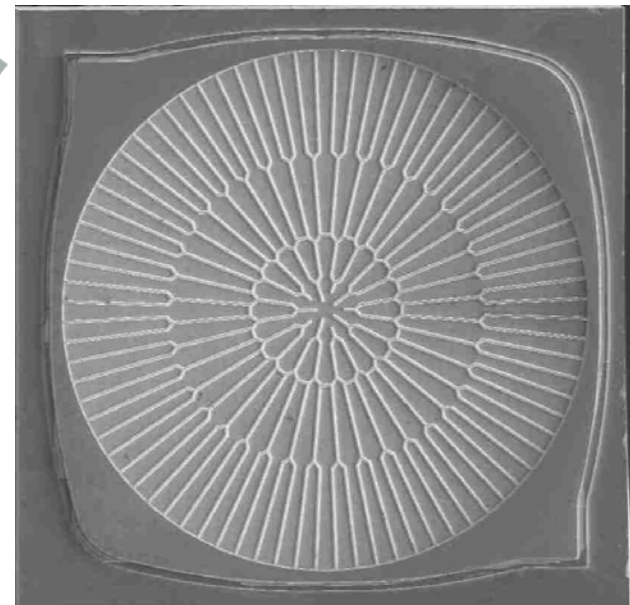
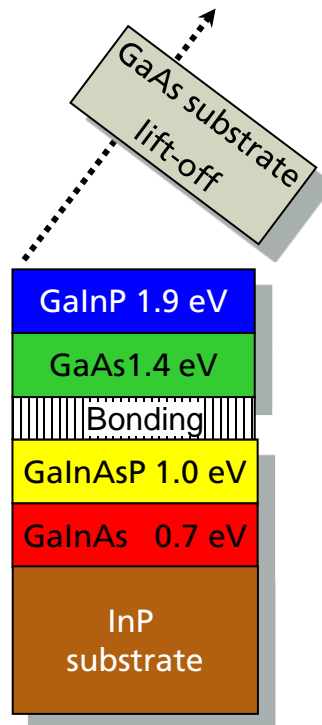
InP-based

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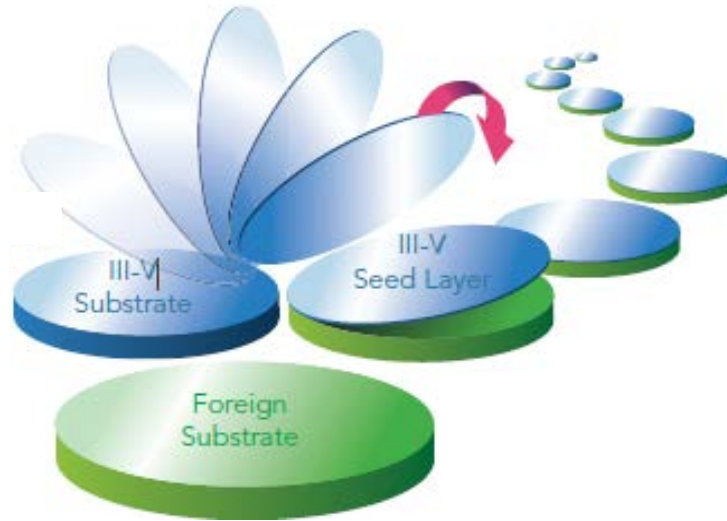
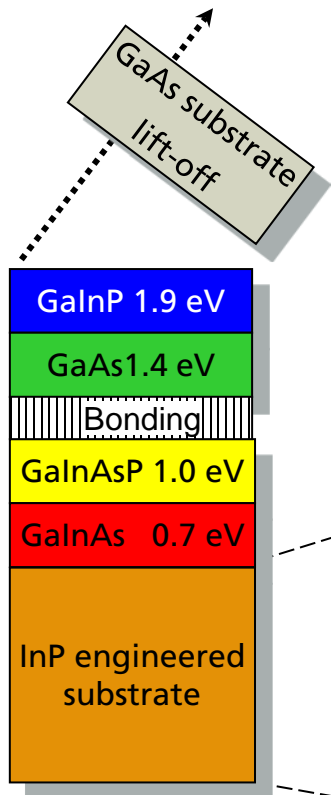
→ InP substrate too costly!

4-junction
bonded to InP

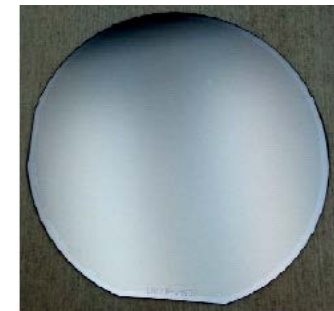
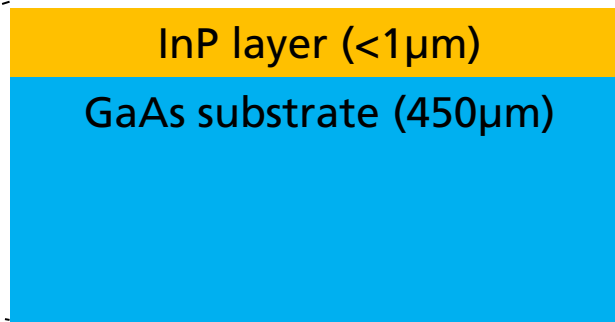


Engineered Substrate from Soitec

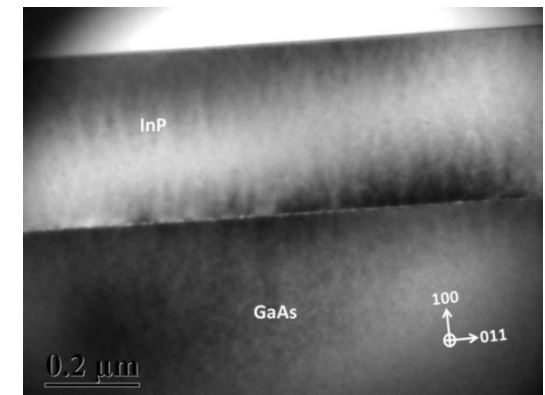
4-junction
bonded to InP



Six InP refresh cycles demonstrated

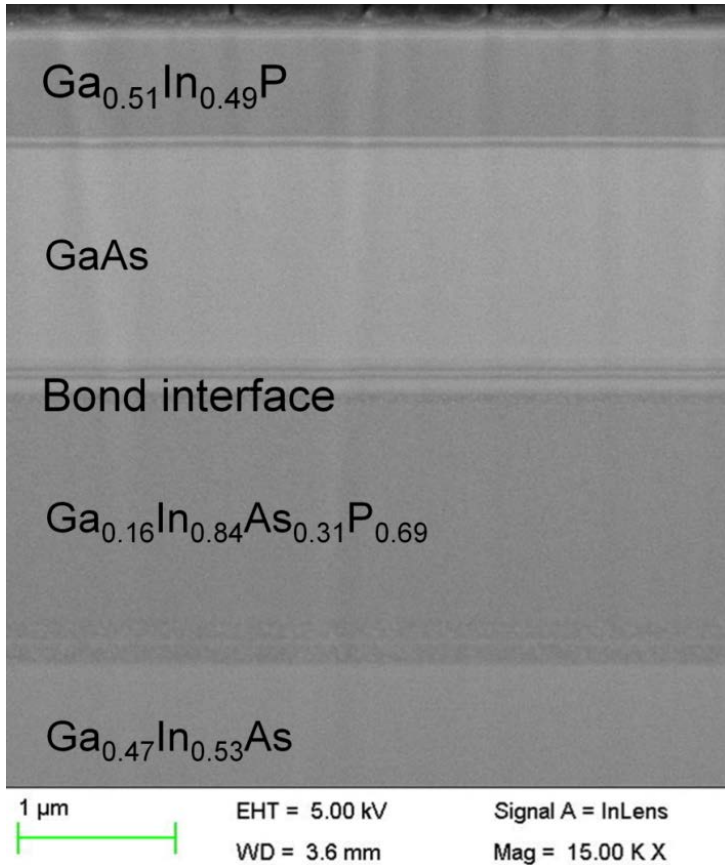


InP-On-GaAs

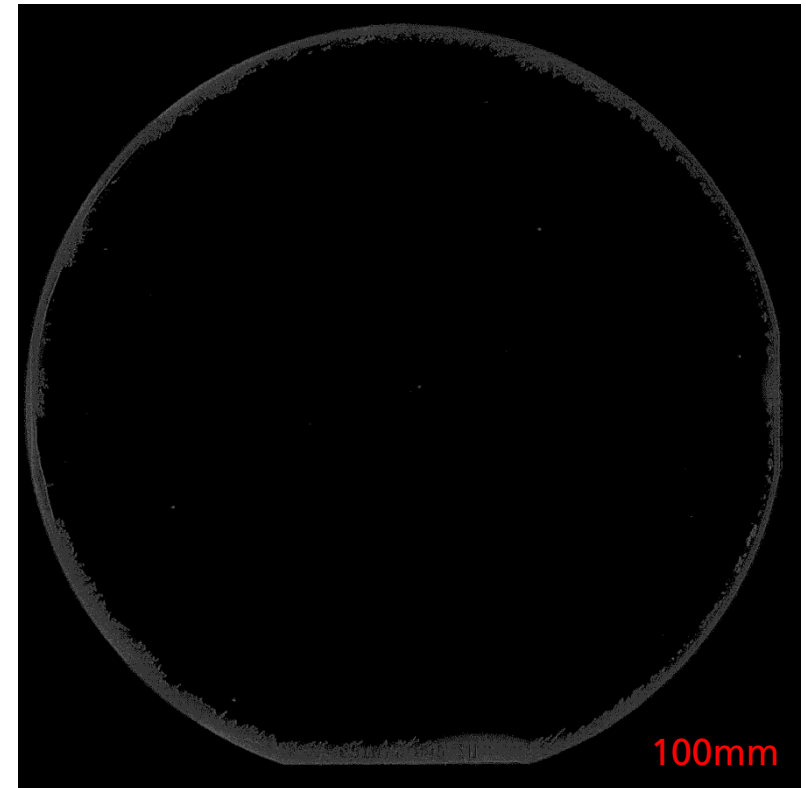


Wafer-Bonded 4-Junction Solar Cell

scanning electron microscopic picture

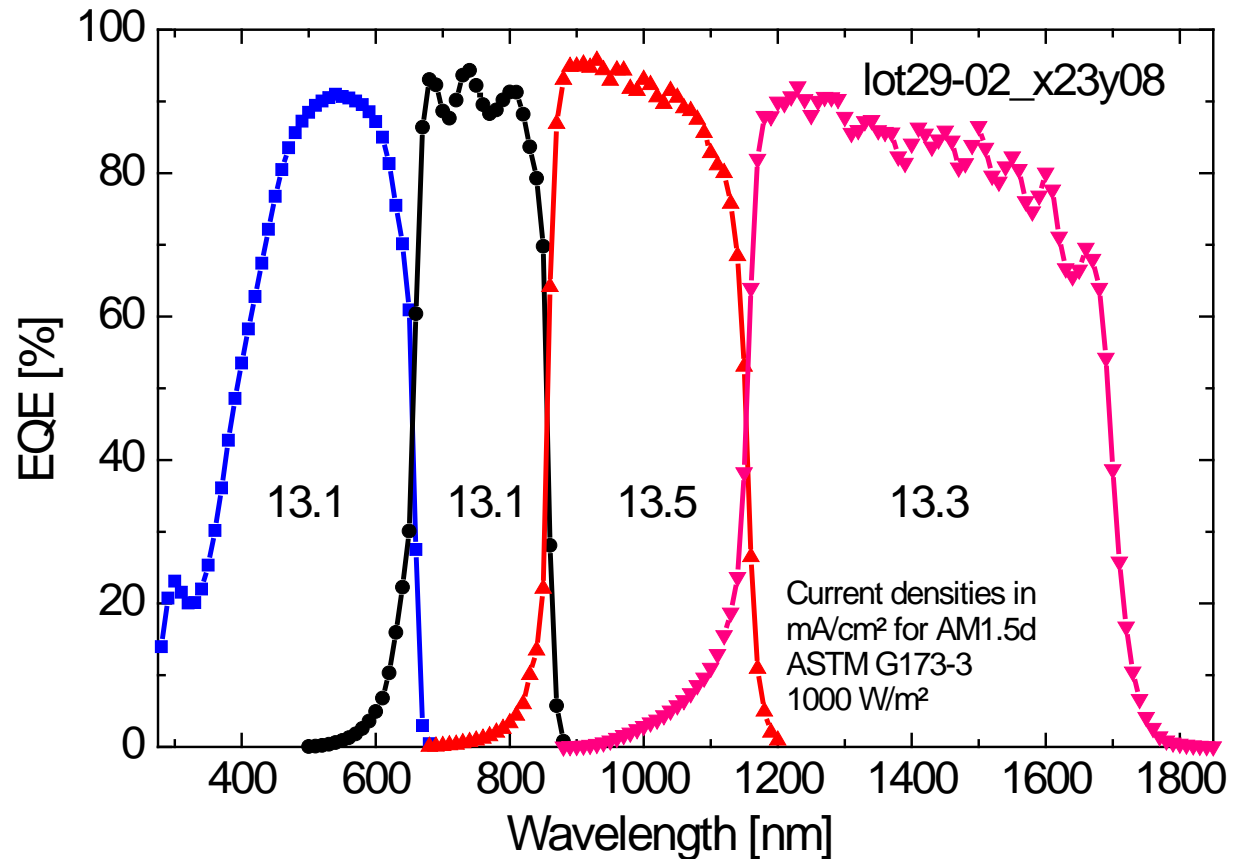
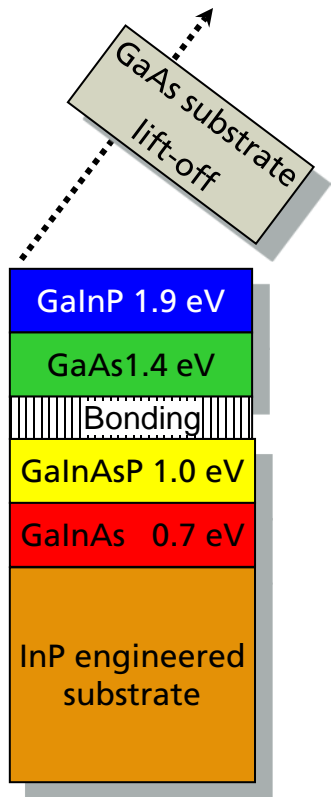


scanning acoustic microscopic picture

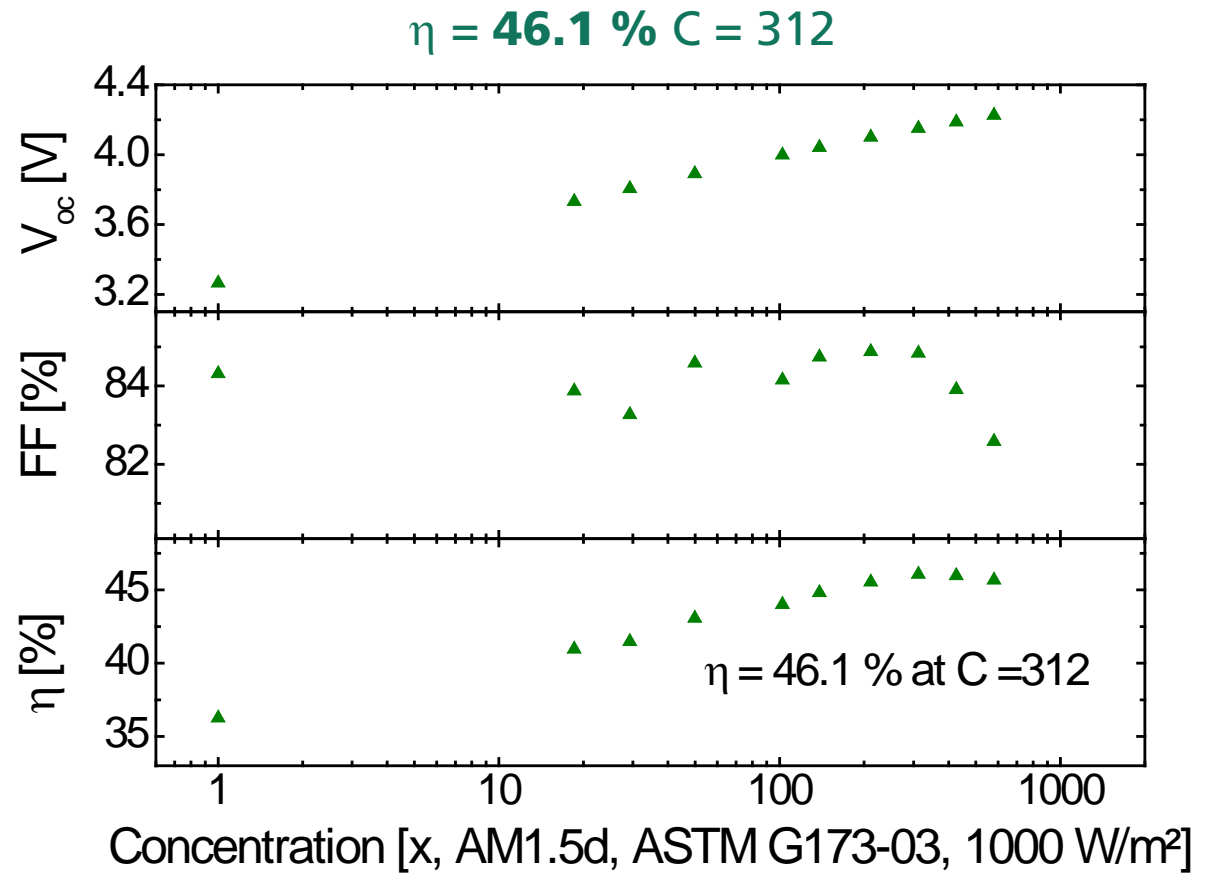
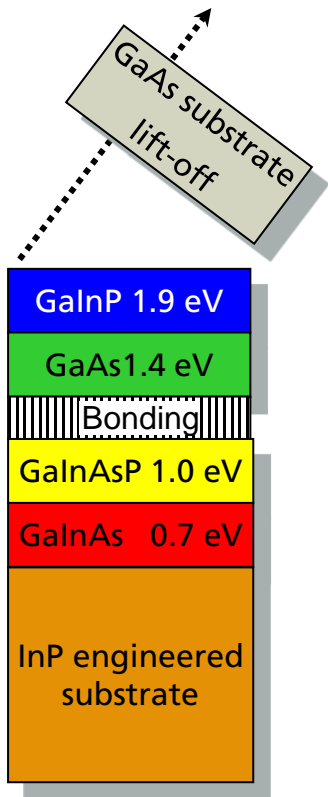


Bonding performed at CEA Leti or Soitec

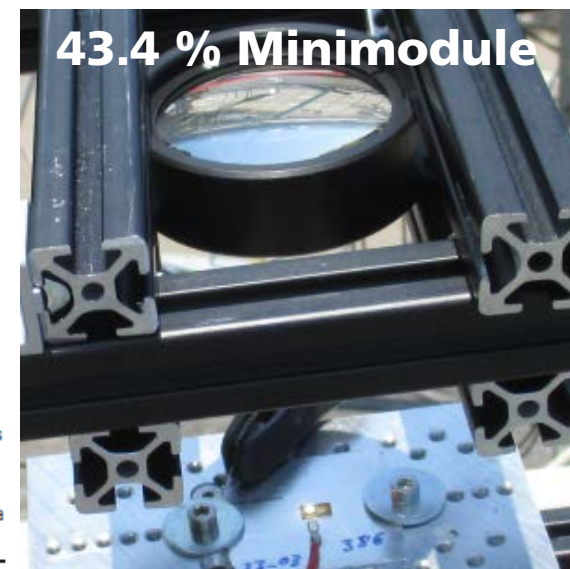
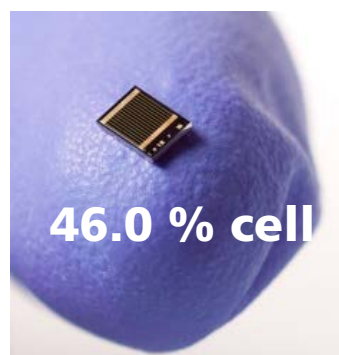
InP based 4-Junction Solar Cell Results on Engineered Substrate



InP based 4-Junction Solar Cell Results on Engineered Substrate



Efficiency Tables



38.9 % Module



Progress in PHOTOVOLTAICS

PROGRESS IN PHOTOVOLTAICS: RESEARCH AND APPLICATIONS

Prog. Photovolt: Res. Appl. 2016; **24**:3–11

Published online 24 November 2015 in Wiley Online Library (wileyonlinelibrary.com). DOI: 10.1002/pip.2728

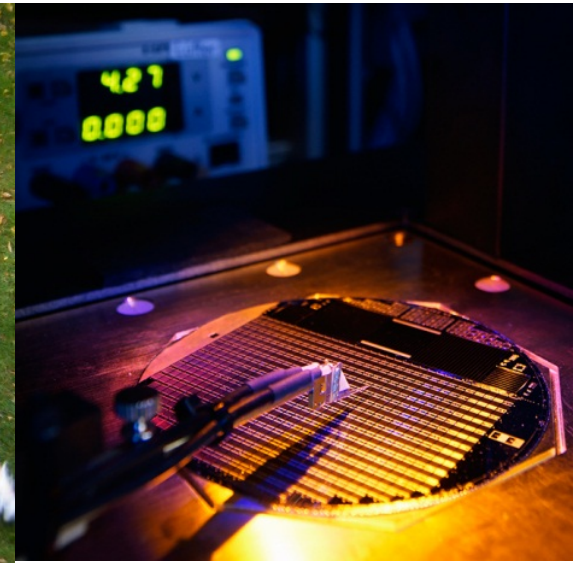
M. A. Green *et al.*

Solar cell efficiency tables

Table IV. Terrestrial concentrator cell and module efficiencies measured under the ASTM G-173-03 direct beam AM1.5 spectrum at a cell temperature of 25°C.

Classification	Effic. (%)	Area (cm ²)	Intensity ^a (suns)	Test centre (date)	Description
Single cells					
GaAs	29.1 ± 1.3 ^b	0.0505 (da)	117	FhG-ISE (3/10)	Fraunhofer ISE
Si	27.6 ± 1.2 ^d	1.00 (da)	92	FhG-ISE (11/04)	Amonix back-contact [46]
CIGS (thin-film)	23.3 ± 1.2 ^b	0.09902 (ap)	15	NREL (3/14)	NREL [47]
Multijunction cells					
GaInP/GaAs; GaInAsP/GaInAs	46.0 ± 2.2 ^f	0.0520 (da)	508	AIST (10/14)	Soitec/CEA/FhG-ISE bonded [48]
GaInP/GaAs/GaInAs/GaInAs	45.7 ± 2.3 ^b	0.09709 (da)	234	NREL (9/14)	NREL, 4 J monolithic [49]
InGaP/GaAs/InGaAs	44.4 ± 2.6 ^h	0.1652 (da)	302	FhG-ISE (4/13)	Sharp, inverted metamorphic [50]
Minimodule					
GaInP/GaAs; GaInAsP/GaInAs	43.4 ± 2.4 ^b	18.2 (ap)	340 ^j	FhG-ISE (7/15)	Fraunhofer ISE (lens/cell) [13]
Submodule					
GaInP/GaInAs/Ge; Si	40.4 ± 2.8 ⁱ	287 (ap)	365 ^j	NREL (11/14)	UNSW split spectrum [51]
Modules					
Si	20.5 ± 0.8 ^b	1875 (ap)	79	Sandia (4/89) ^k	Sandia/UNSW/ENTECH (12 cells) [52]
Three junction	35.9 ± 1.8 ^l	1092 (ap)	N/A	NREL (8/13)	Amonix [53]
Four junction	38.9 ± 2.5 ^m	812.3 (ap)	333	FhG-ISE (4/15)	Soitec [14]

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Fraunhofer Institute for Solar Energy Systems ISE

Dr. Andreas W. Bett

www.ise.fraunhofer.de

andreas.bett@ise.fraunhofer.de