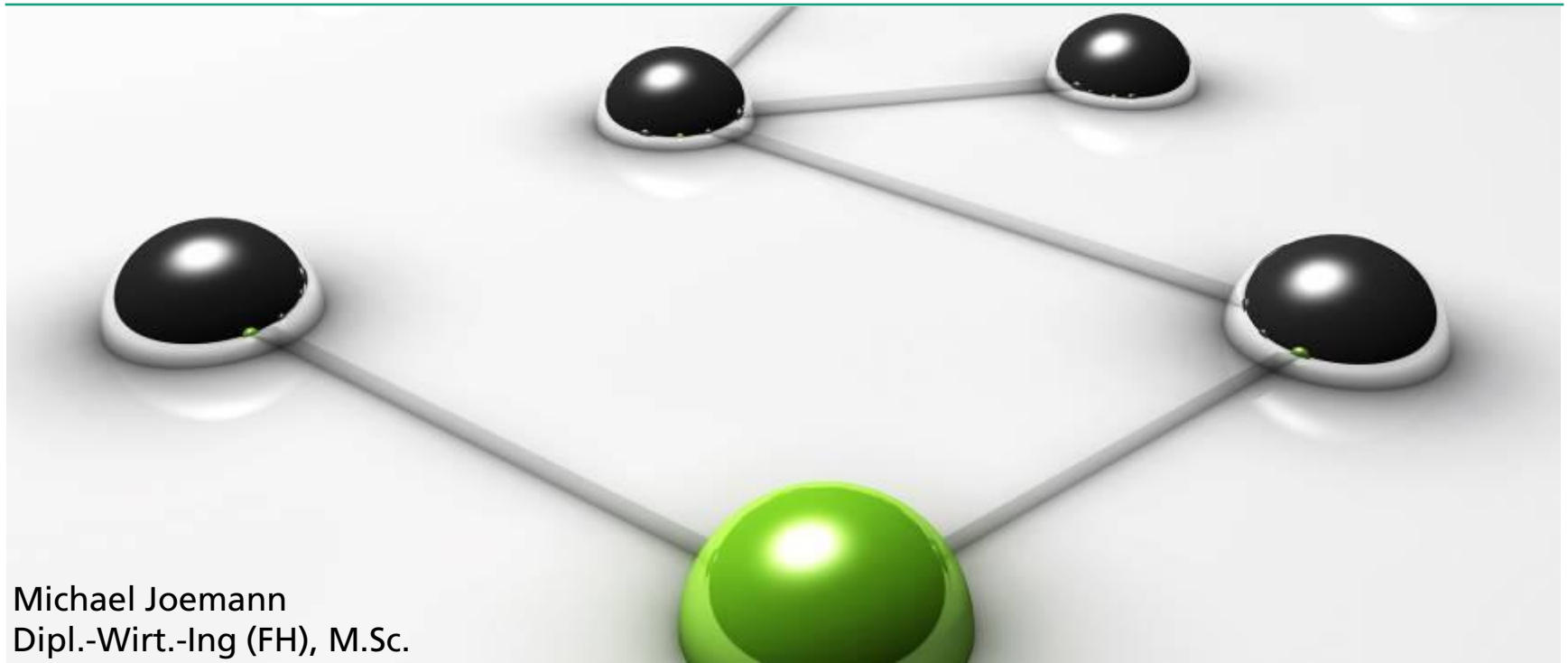


Static analysis of heat rejection systems for solar cooling applications

30 September 2013



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Dipl.-Wirt.-Ing (FH), M.Sc.

Design parameters

→ Investigations for a location in Germany

Heat rejection system

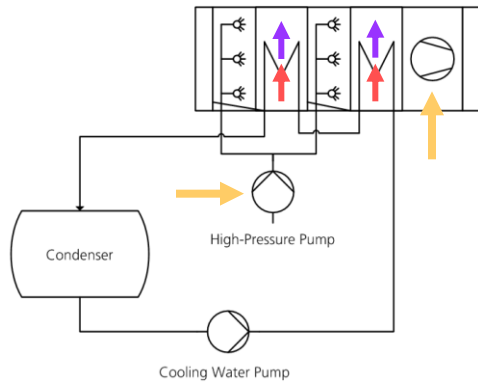
- Heat rejection capacity: 350 kW
- Cooling water flow: 50.2 m³/h
- Water inlet temperature: 31°C
- Water outlet temperature: 25°C

Climate conditions (design point)

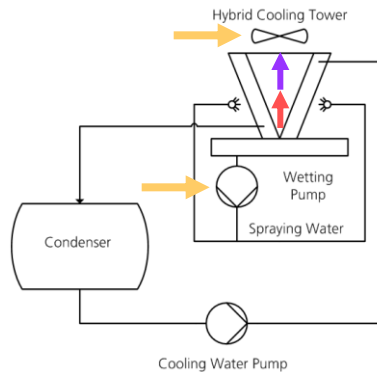
- Ambient temperature: 33.5°C
- Wet bulb temperature: 22°C
- Rel. humidity ambient air: 37 %

Heat rejection systems

Concept I
Adiabatic cooling tower

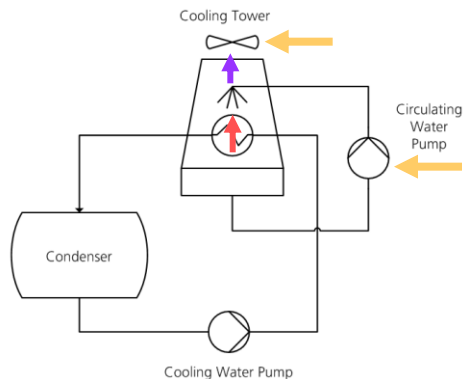


Concept II
Hybrid cooling tower

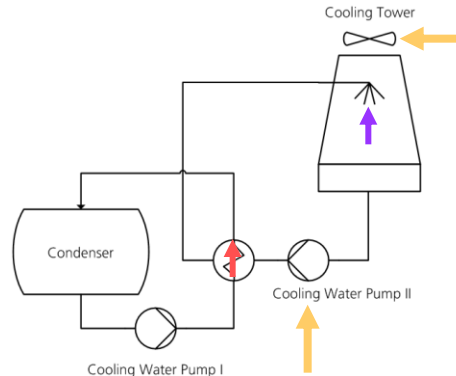


→ Heat transfer
→ Evaporation
→ Power

Concept III
Closed cycle wet cooling tower



Concept IV
Open cycle wet cooling tower



Simplification

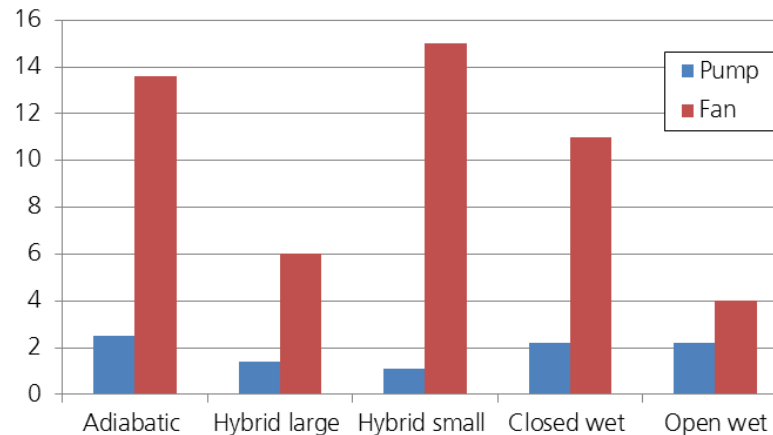
Cooling water pump not considered

- Heat exchanger
→ tube bundle or plate heat exchanger
- Pipe length
→ heat exchanger in machine room or in cooling tower

Technical data

		Concept I	Concept II a	Concept II b	Concept III	Concept IV
	Unit	Adiabatic cooling tower	Hybrid Large HE	Hybrid Small HE	Closed wet cooling tower	Open wet cooling tower
Water treatment	-	Reverse Osmosis	Desalination Unit	Reverse Osmosis	Desalination Unit	Desalination Unit
Water demand	m ³ /h	0.6	1.1	0.49	1.32	0.55
Switch-over dry/wet	°C	15.4	15 - 21	20	Only wet	Only wet
Share of wet cooling	%	60	58	69	100	100

Input power
[kW]



Economic analysis

Comparison of heat rejection costs

- Quotations for German market
- Using annuity method

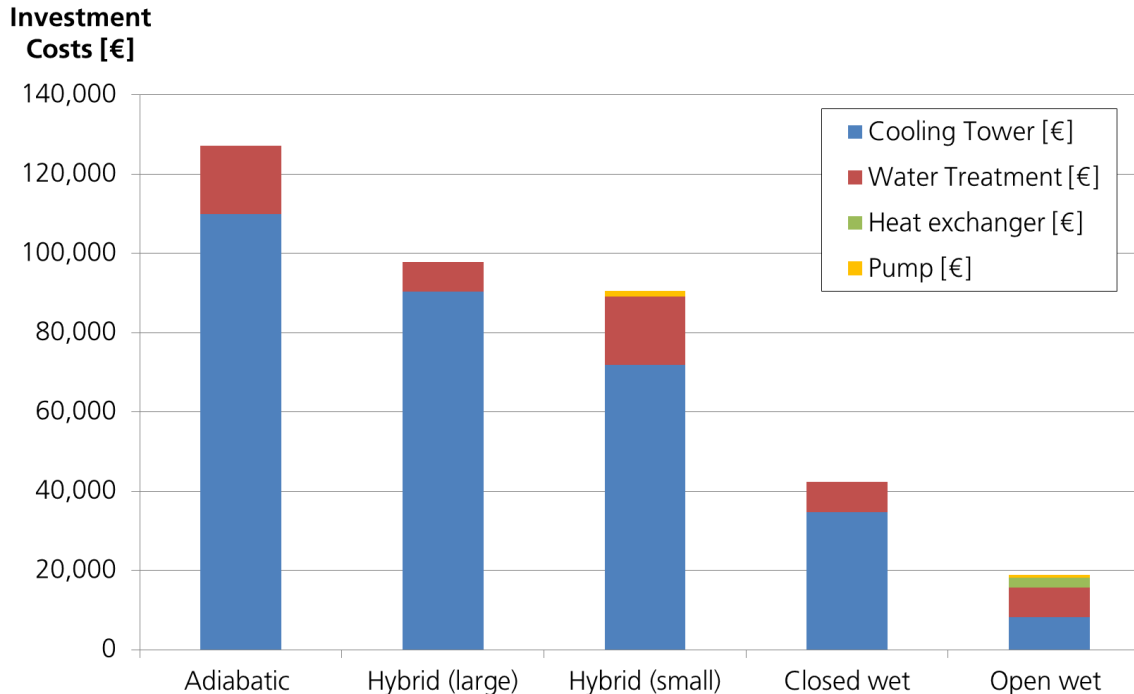
Operational costs

- Electricity costs (load dependent electricity consumption)
- Fresh water and waste water costs
- Costs for water treatment

Main parameters

- Interest rate: 2.5 %
- Economic life time: 15 years
- Electricity costs: 0.24 €/kWh

Investment costs



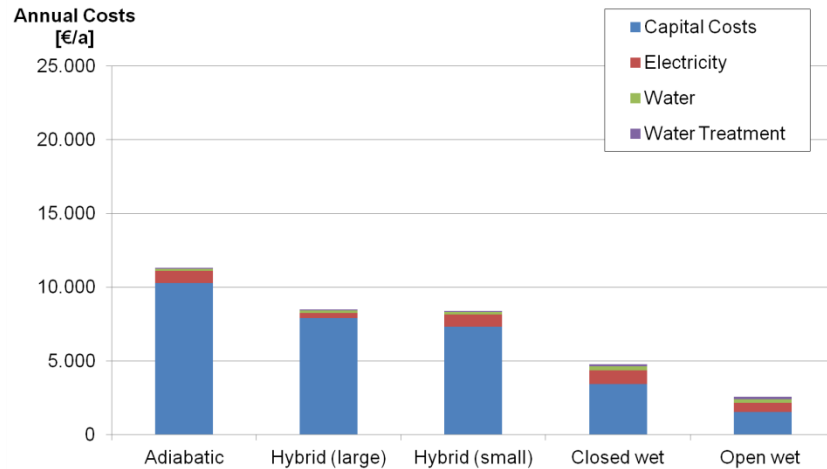
Specific investment costs

- | | | | |
|-------------------|----------|-------------------|----------|
| ■ Adiabatic: | 360 €/kW | ■ Hybrid (small): | 260 €/kW |
| ■ Hybrid (large): | 280 €/kW | ■ Open wet: | 55 €/kW |
| ■ Closed wet: | 120 €/kW | | |

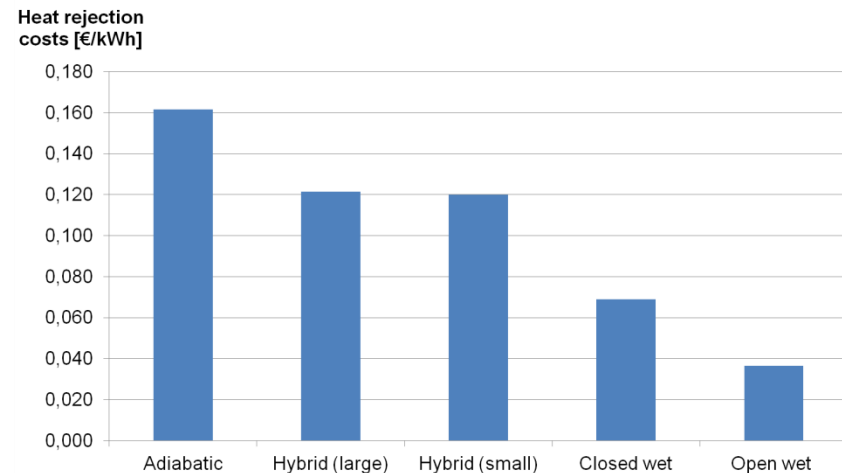
Investigated scenarios

	Scenario 1	Scenario 2	Scenario 3	Scenario 4
Cooling demand	Low	Moderate	High	Very high
Waste heat rejection	70 MWh/a	175 MWh/a	350 MWh/a	700 MWh/a
Full-load hours	200 h/a	500 h/a	1000 h/a	2000 h/a
Operating hours	800 h/a	2000 h/a	4000 h/a	4000 h/a
Ratio operating / full load hours	4	4	4	2

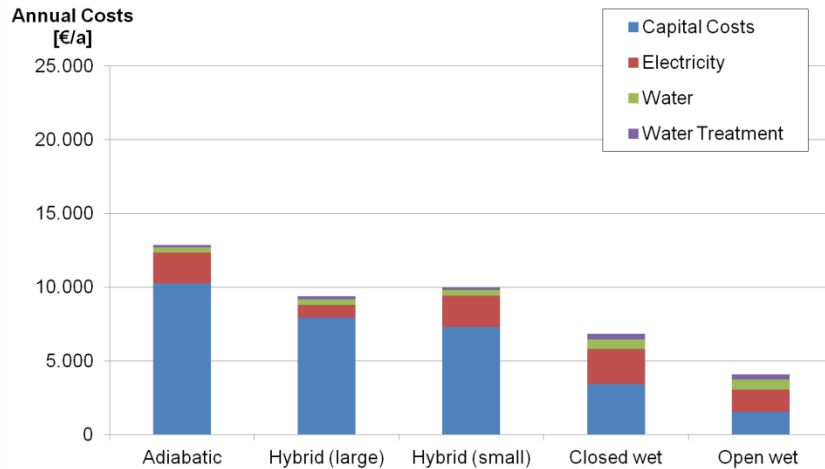
Scenario 1 – Low cooling demand



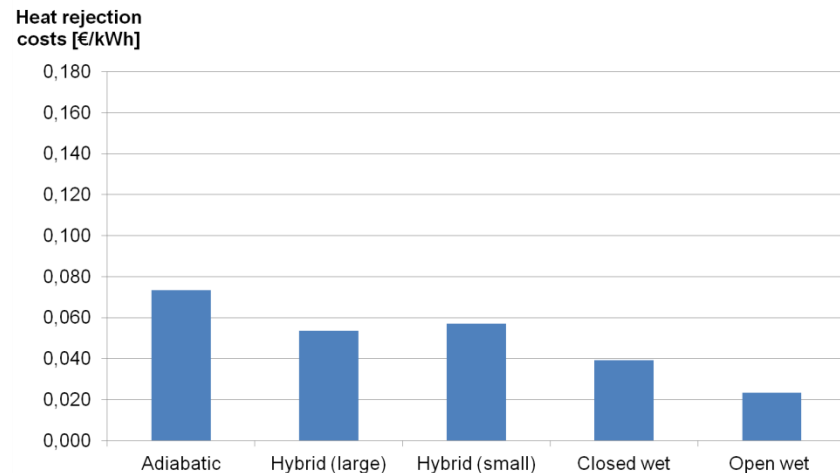
Waste heat rejection: 70 MWh/a
Full load hours: 200 h/a



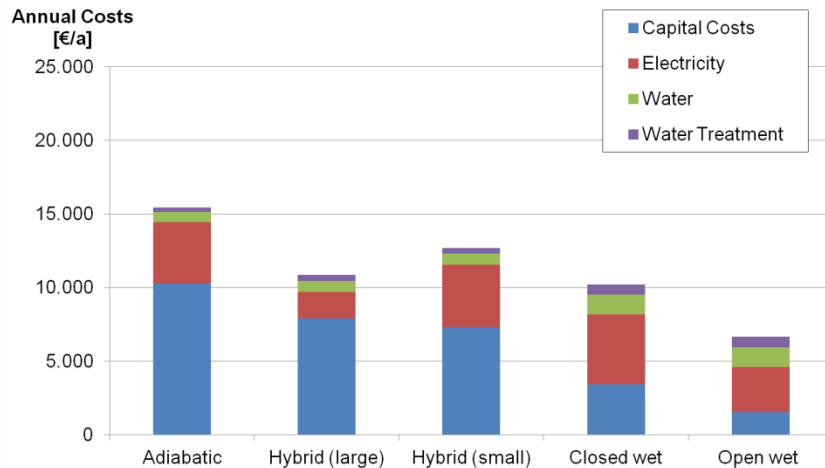
Scenario 2 – Moderate cooling demand



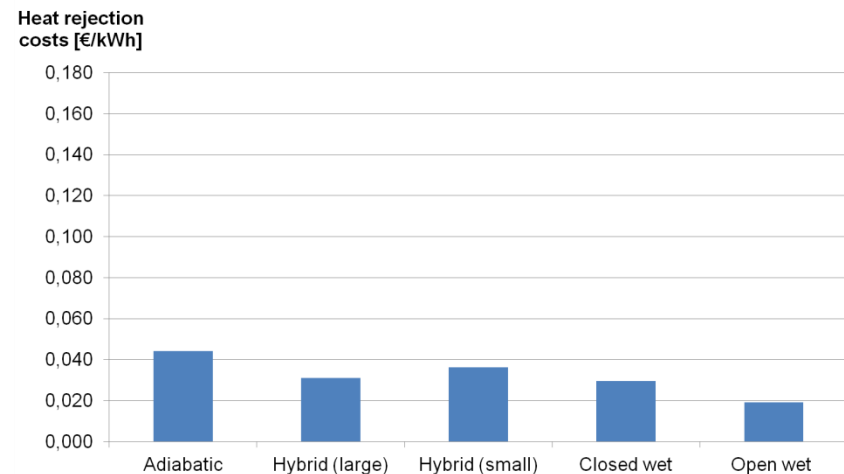
Waste heat rejection: 175 MWh/a
Full load hours: 500 h/a



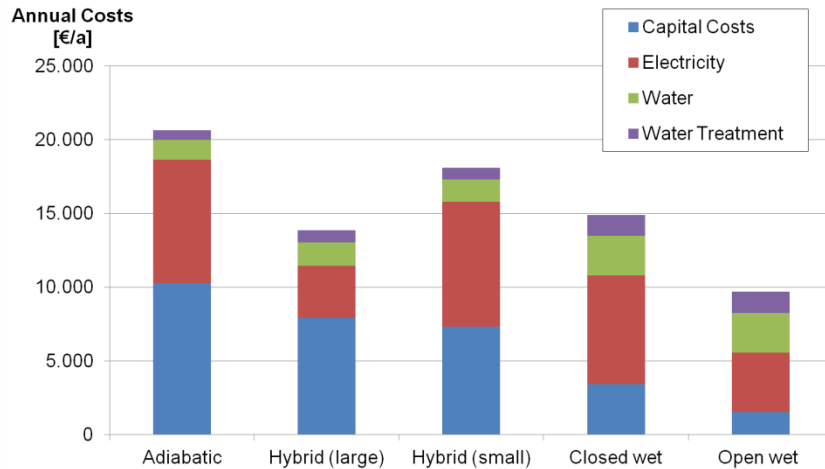
Scenario 3 – High cooling demand



Waste heat rejection: 350 MWh/a
Full load hours: 1000 h/a



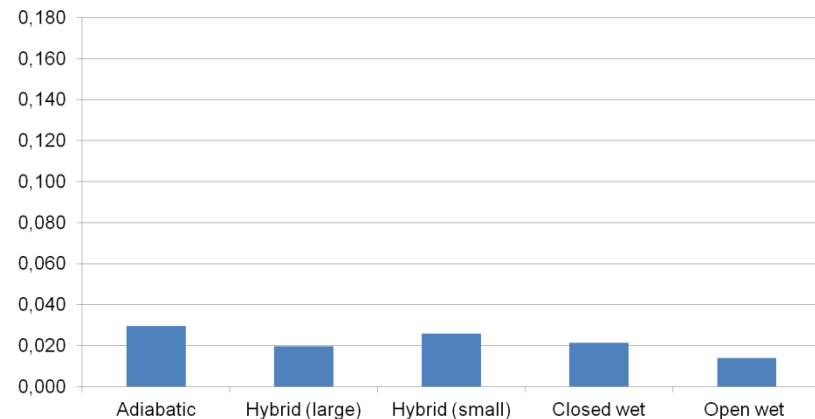
Scenario 4 – Very high cooling demand



Waste heat rejection: 700 MWh/a
Full load hours: 2000 h/a



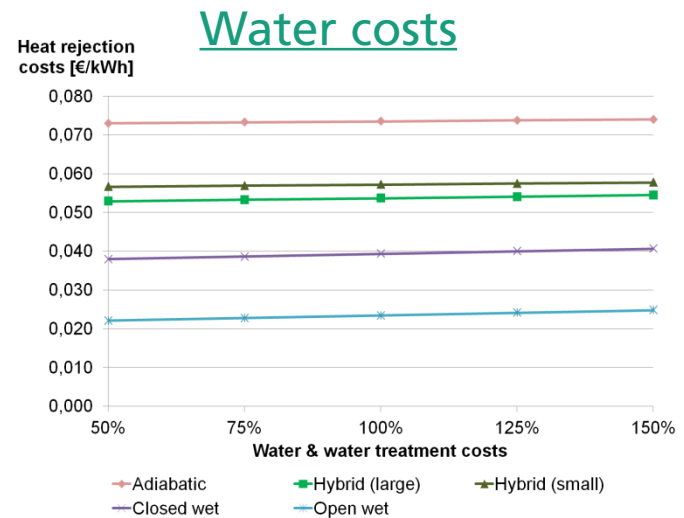
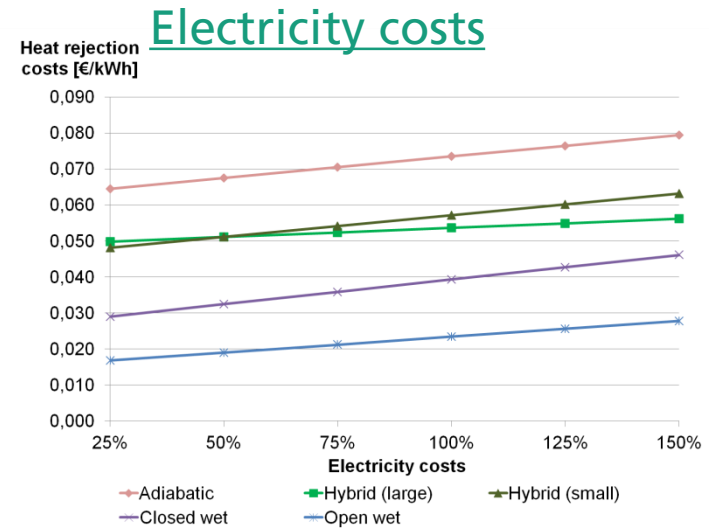
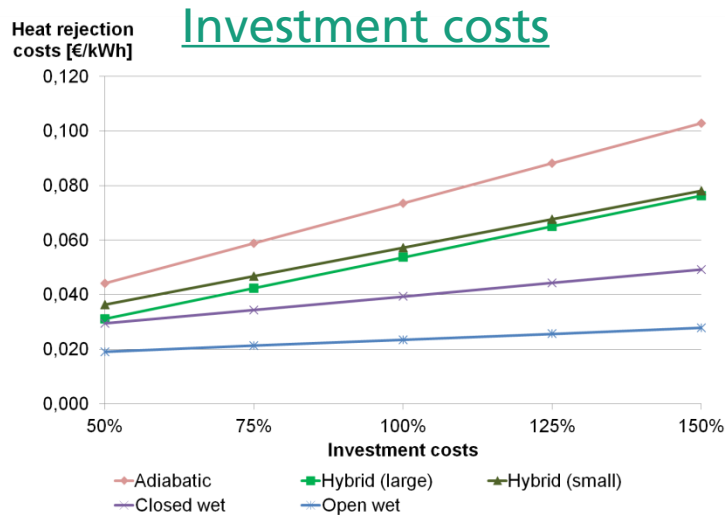
Heat rejection costs [€/kWh]



Sensitivity analysis: Scenario 2 – Moderate demand

Open wet cooling tower most economical

→ even under changing boundary conditions



Acknowledgement

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Thank you for your attention!

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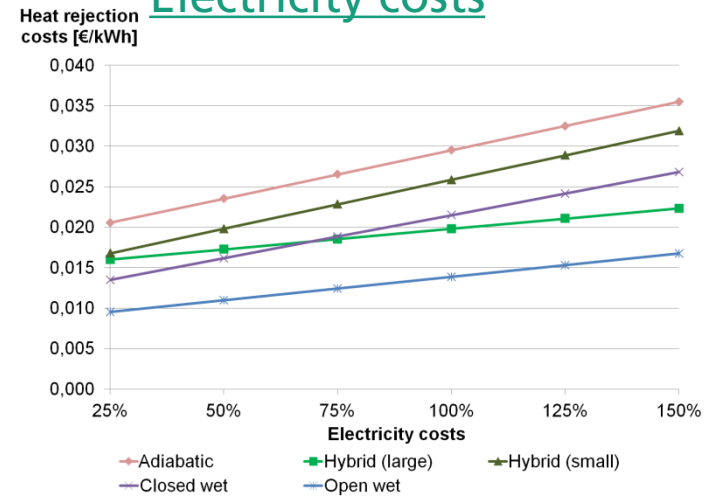
Foto: photocase.de

M.Sc. Michael Joemann

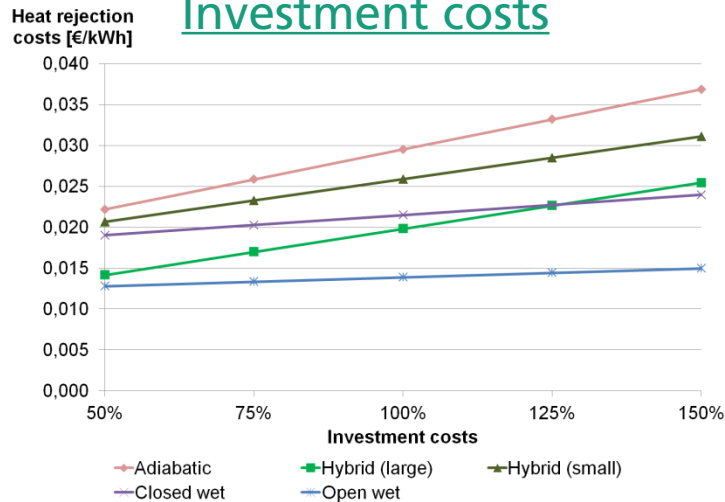
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Sensitivity analysis: Scenario 4 – Very high demand

Electricity costs



Investment costs



Water costs

