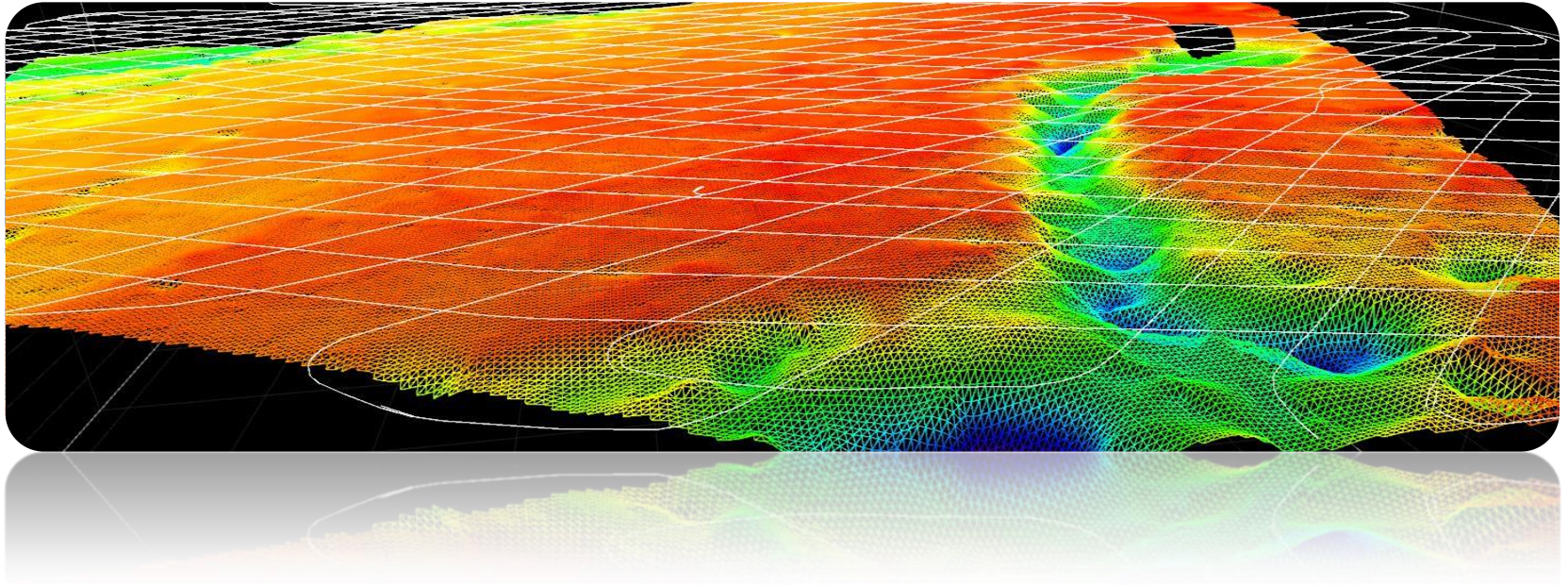




Site characterisation and installation techniques to mitigate geological hazards: latest advancements in design methodologies, de-risking and cost-reduction

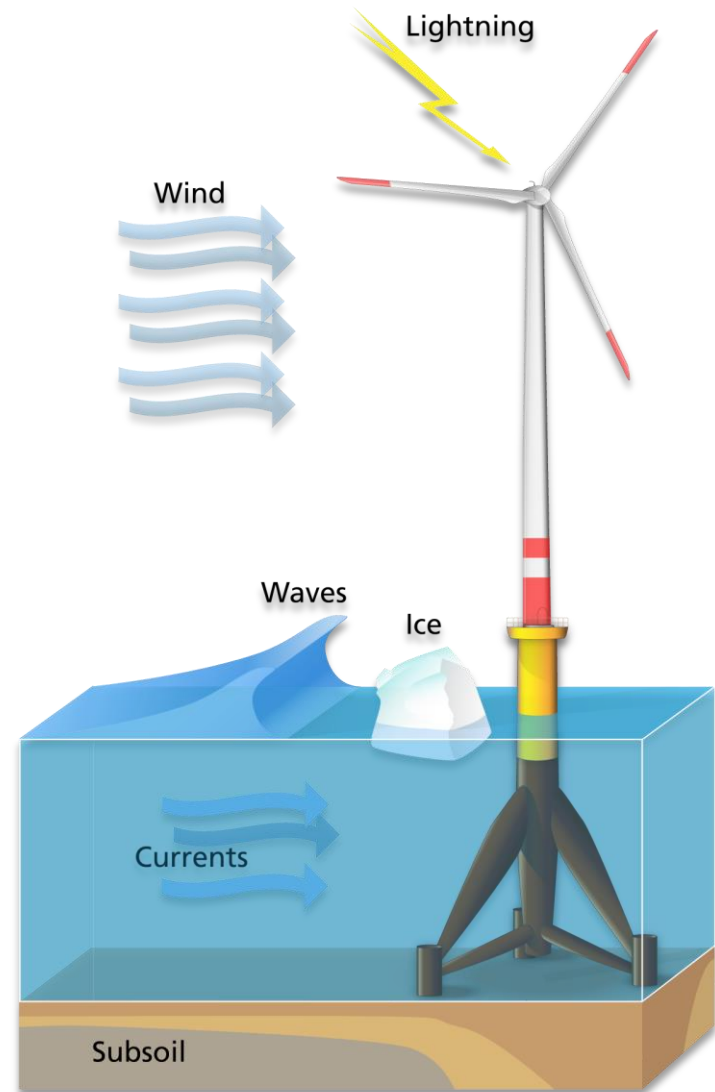
Florian Meier, Fraunhofer IWES

Fraunhofer IWES

Institute for Wind Energy and Energy System Technology

Research topics, offshore site assessment,
overview:

- ↗ Wind
- ↗ Waves
- ↗ Currents
- ↗ Ice
- ↗ Lightning
- ↗ Weathering
- ↗ Subsoil

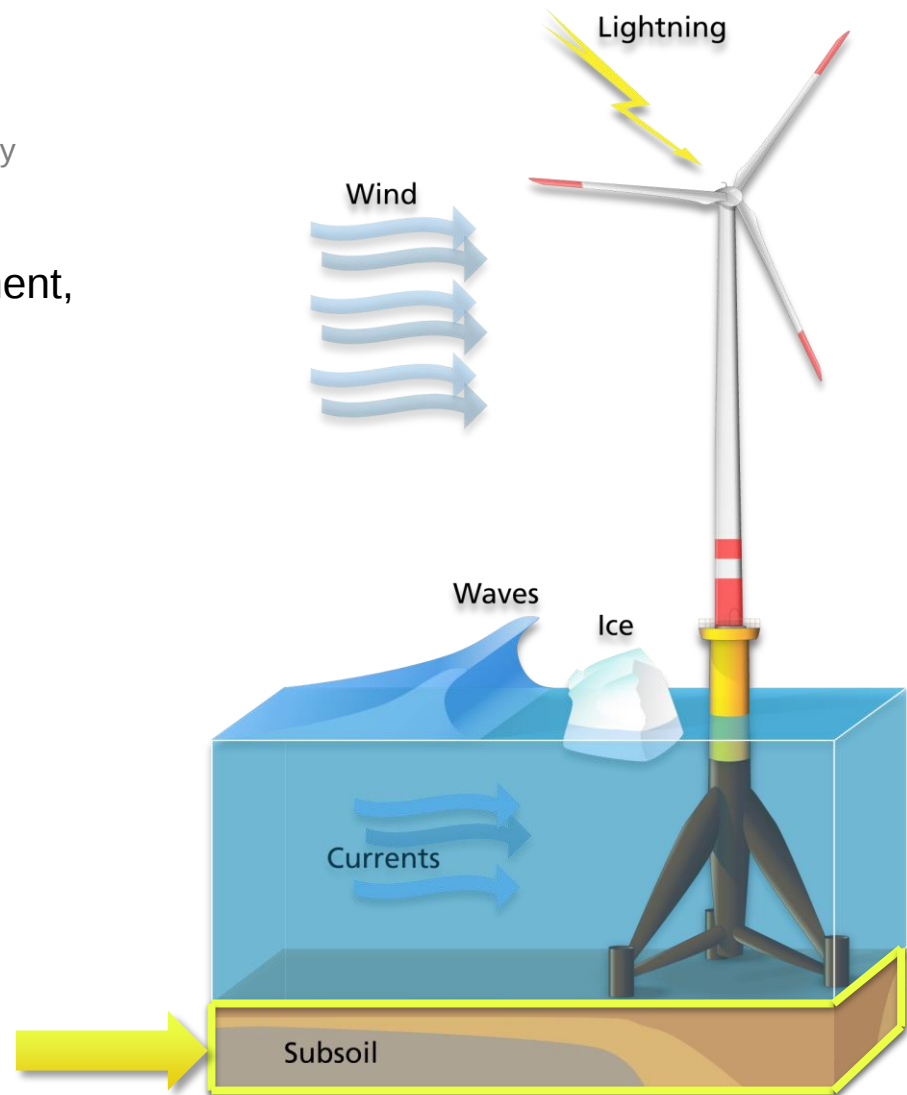


Fraunhofer IWES

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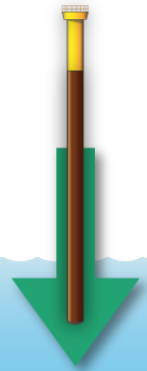
- ↗ Wind
- ↗ Waves
- ↗ Currents
- ↗ Ice
- ↗ Lightning
- ↗ Weathering
- ↗ **Subsoil**



Subsoil assessment

Offshore of particular importance!

- Effective and focussed foundation assessment
- Risk mitigation
- Reliability of wind turbines throughout whole lifetime
- Enhanced planning flexibility as early as possible

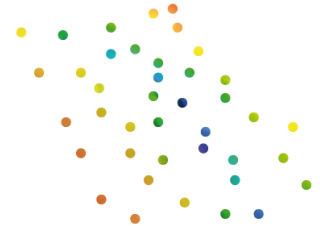


Subsoil assessment – available techniques

Geology (corings)

- Geological information, geotechnical parameters

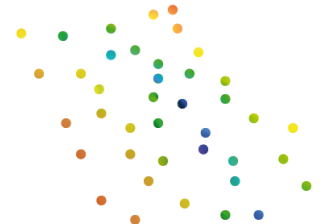
1D



Geotechnics (cone penetration tests (CPT))

- Geotechnical parameters

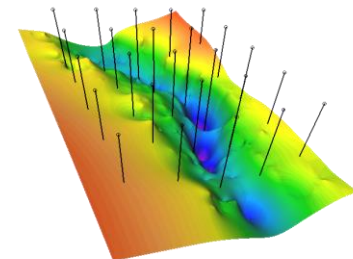
1D



Geophysics (remote sensing: magnetics, bathymetry, sidescan sonar, seismics)

- Spatial overview
- Joining all available data -> the whole picture

3D



Deficiency of 1D information

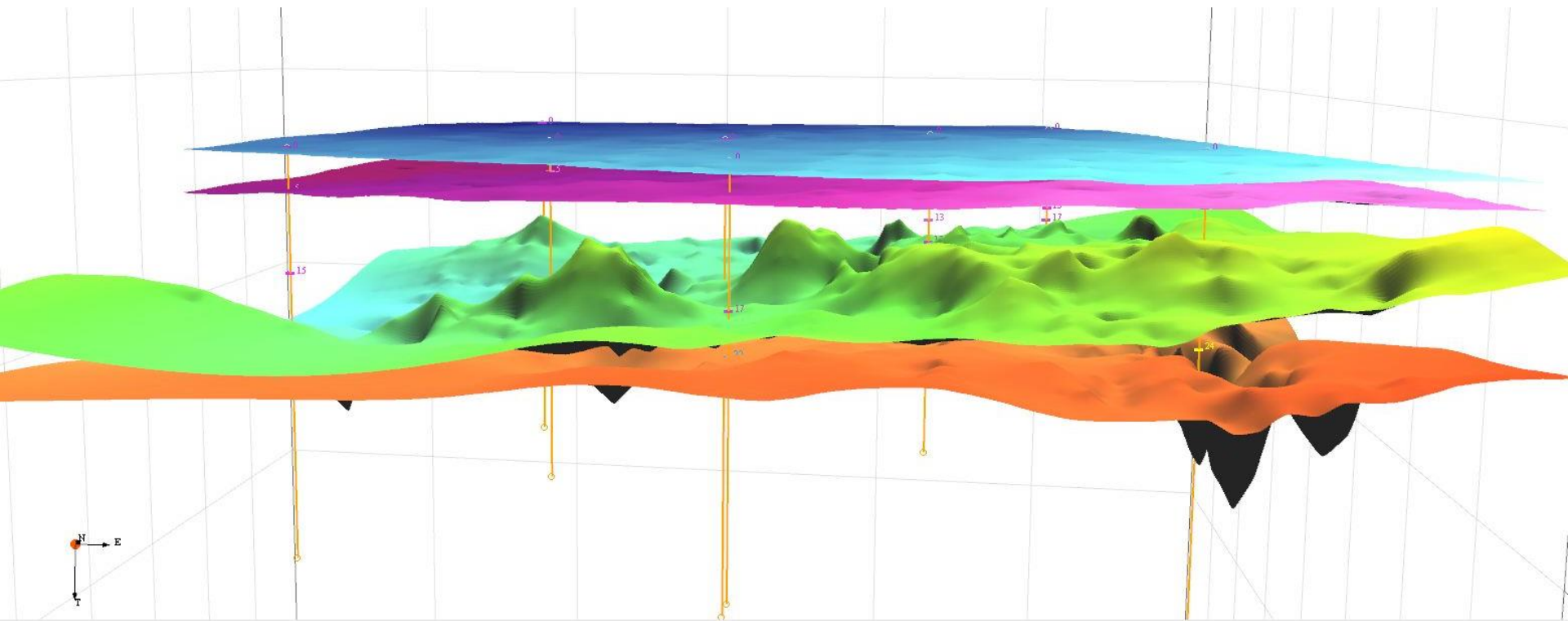
Geological and geotechnical investigations are of high importance and deliver crucial information, but are only 1D

↖ This can lead to wrong assumptions!



Recommended procedure

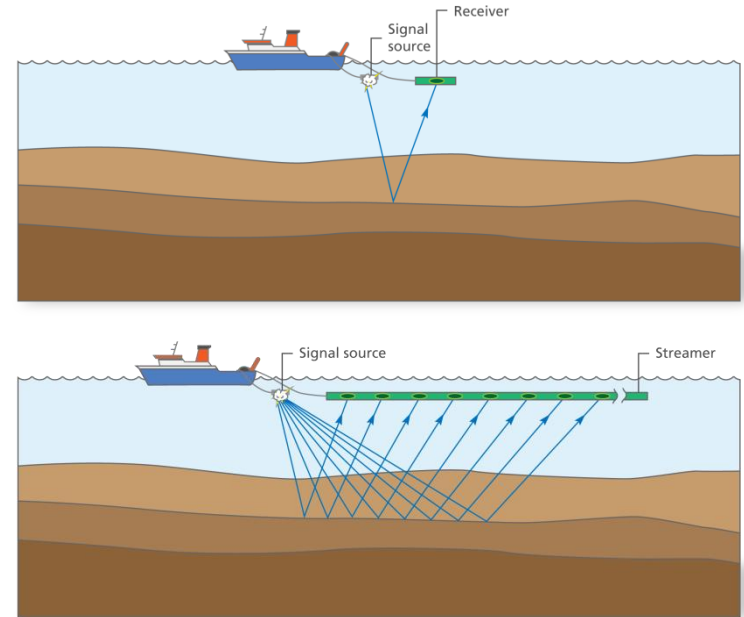
Join all information in a comprehensive 3D model



Acquisition of seismic data

Important decisions:

- Acquisition mode: single channel vs. multichannel
- Choice of signal source: Frequency range, signal shape



Comparison of single-channel and multichannel seismics



Different signal sources

Influence of the seismic signal source: *resolution*

Signal source



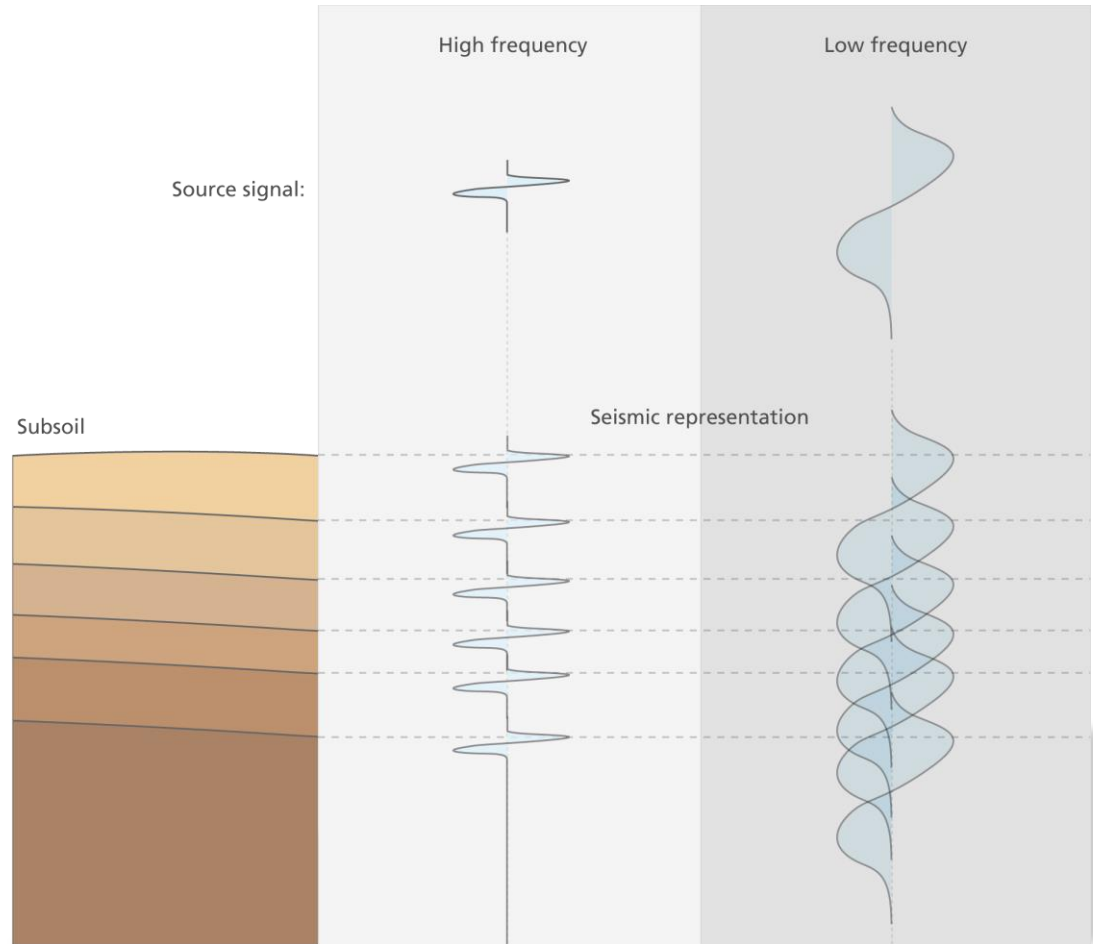
Frequency



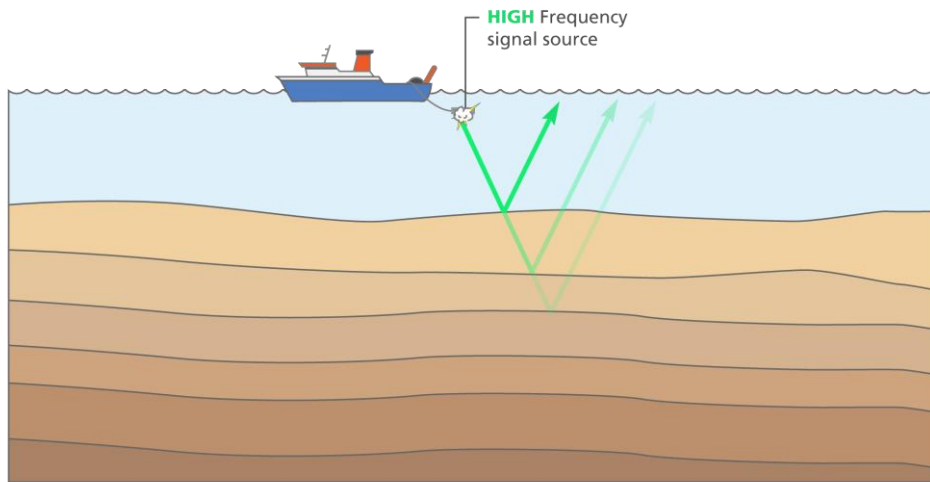
Wavelength



Resolution



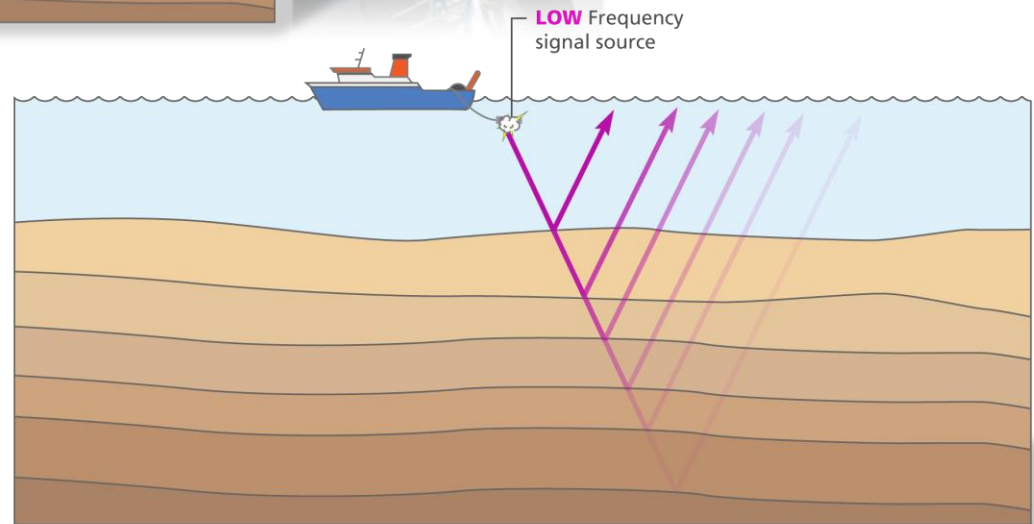
Influence of the seismic signal source: *penetration depth*



High frequency seismics – Low penetration



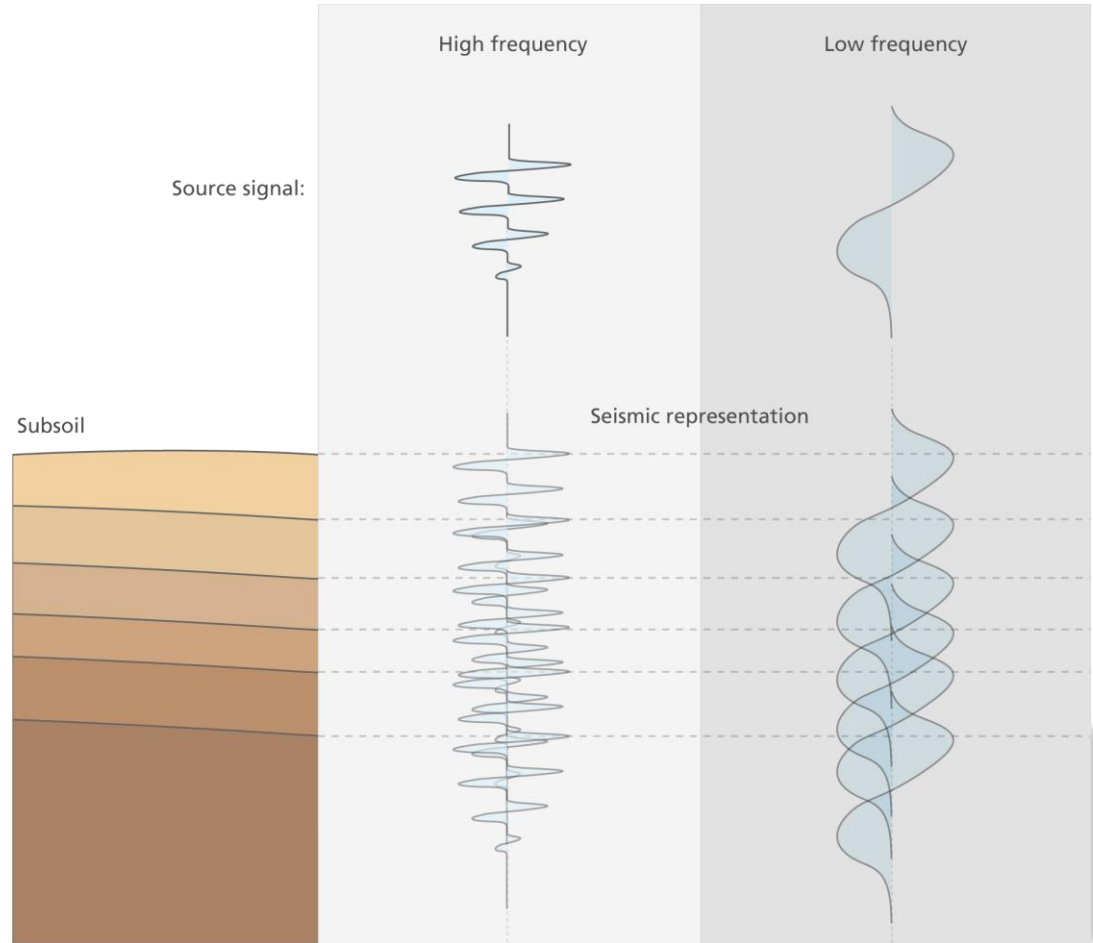
Low frequency seismics – High penetration



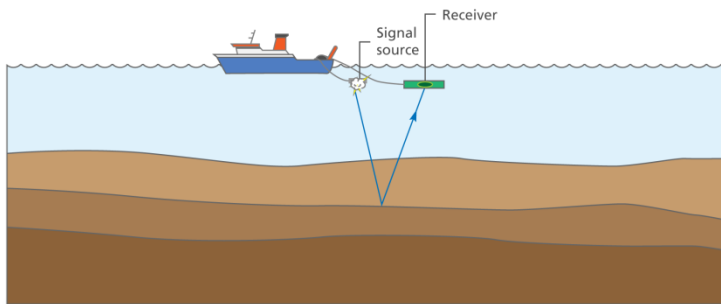
Influence of the seismic signal source: *signal shape*

It's not only the frequency -
also very important:

Signal shape!

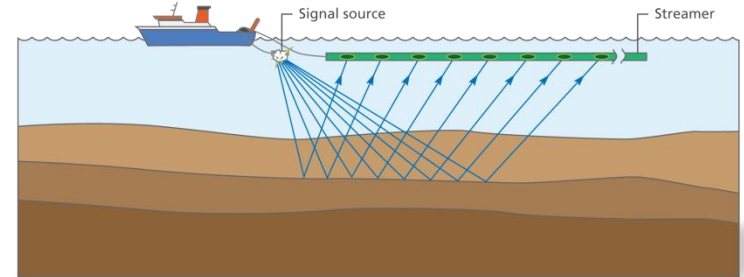


Single channel- vs. multichannel seismics



Single channel seismics

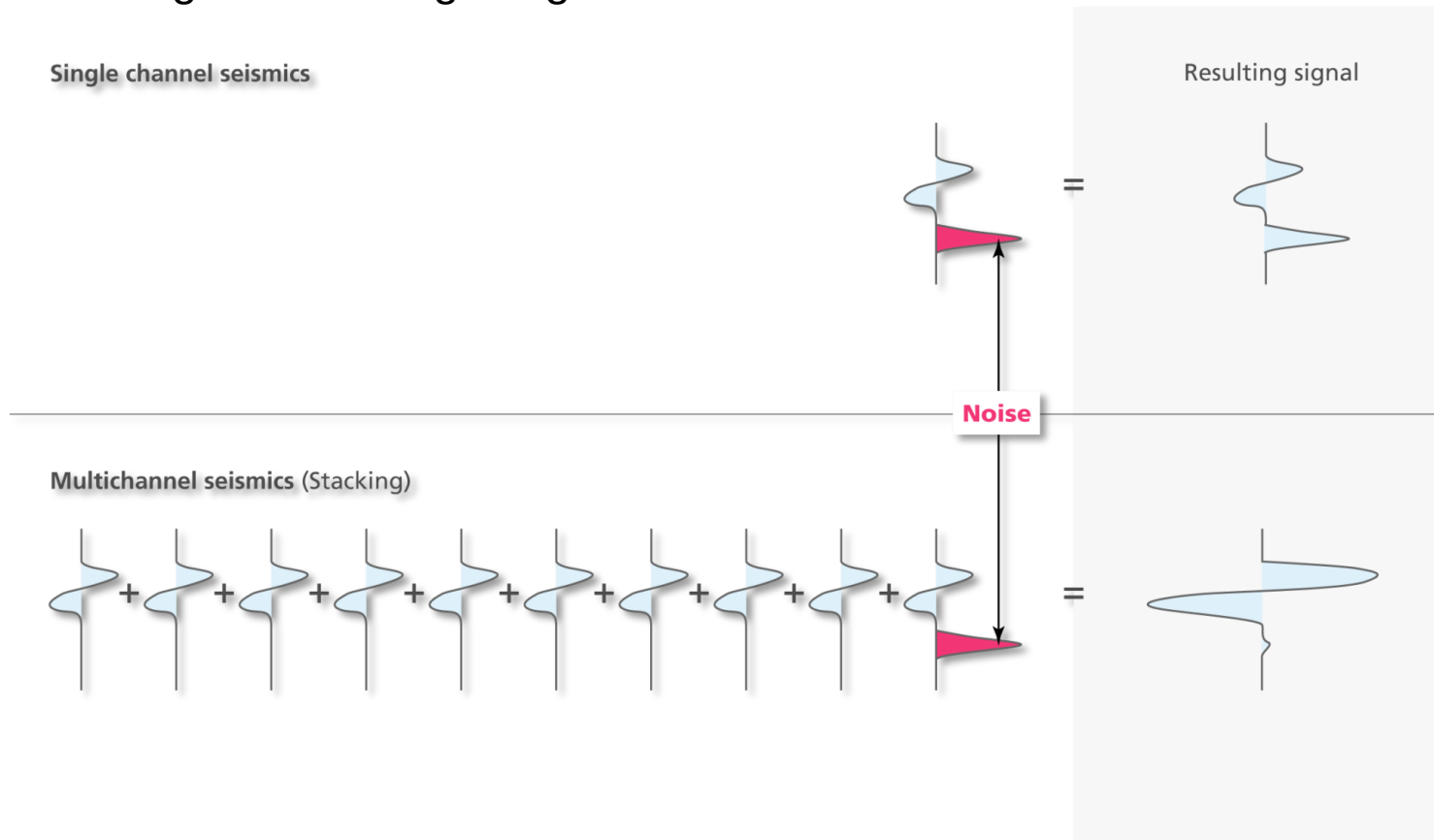
VS.



Multi channel seismics

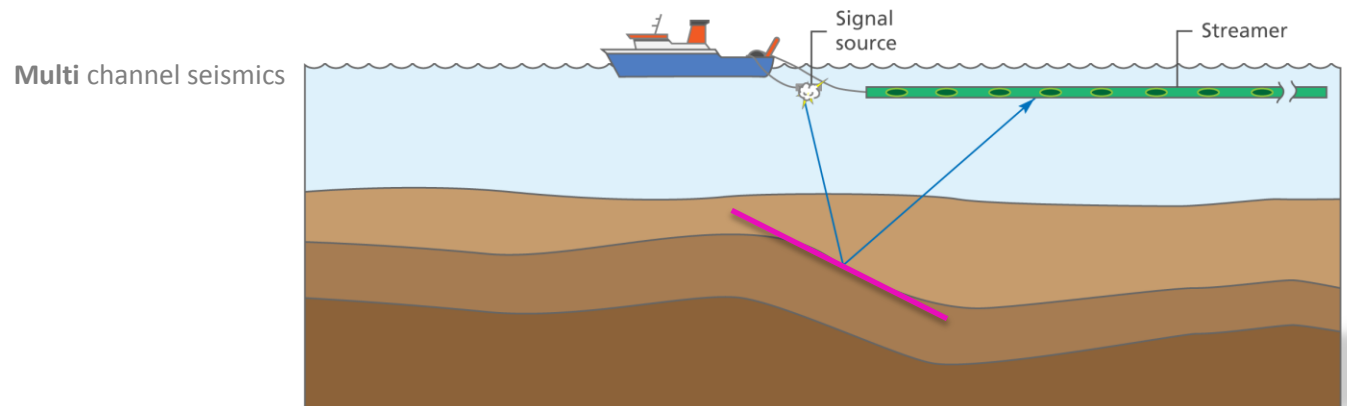
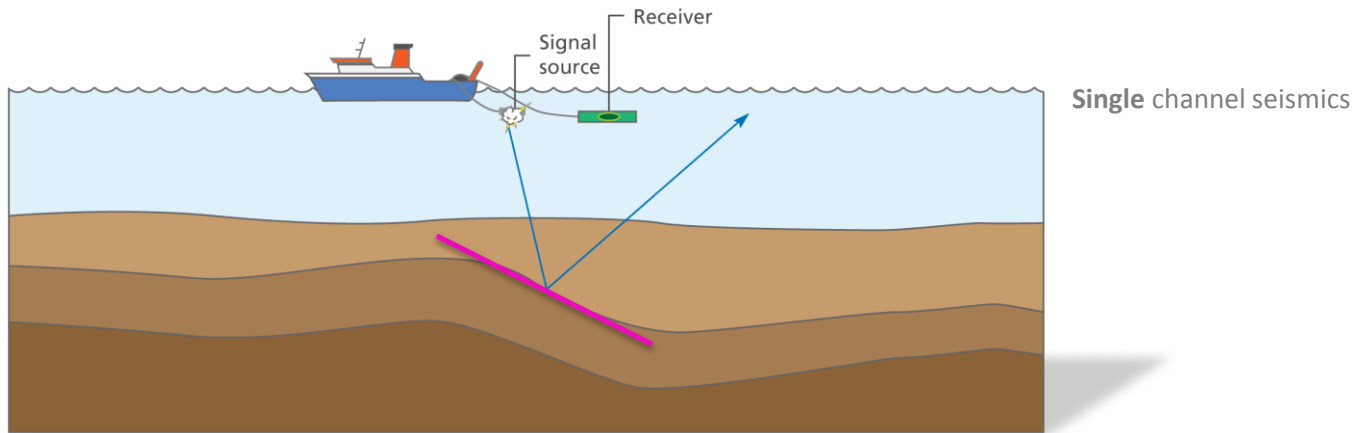
Single channel- vs. multichannel seismics

Advantage of stacking – signal to noise ratio



Single channel- vs. multichannel seismics

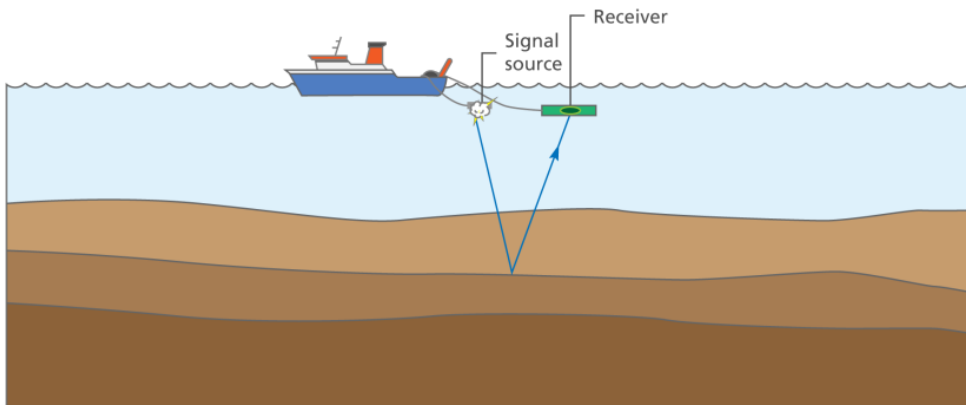
Detection of inclined layers



Seismics for the offshore wind industry: standard method

Boomer single-channel seismics:

- Cheap
- Easy to apply
- Fast
- No profound knowledge necessary



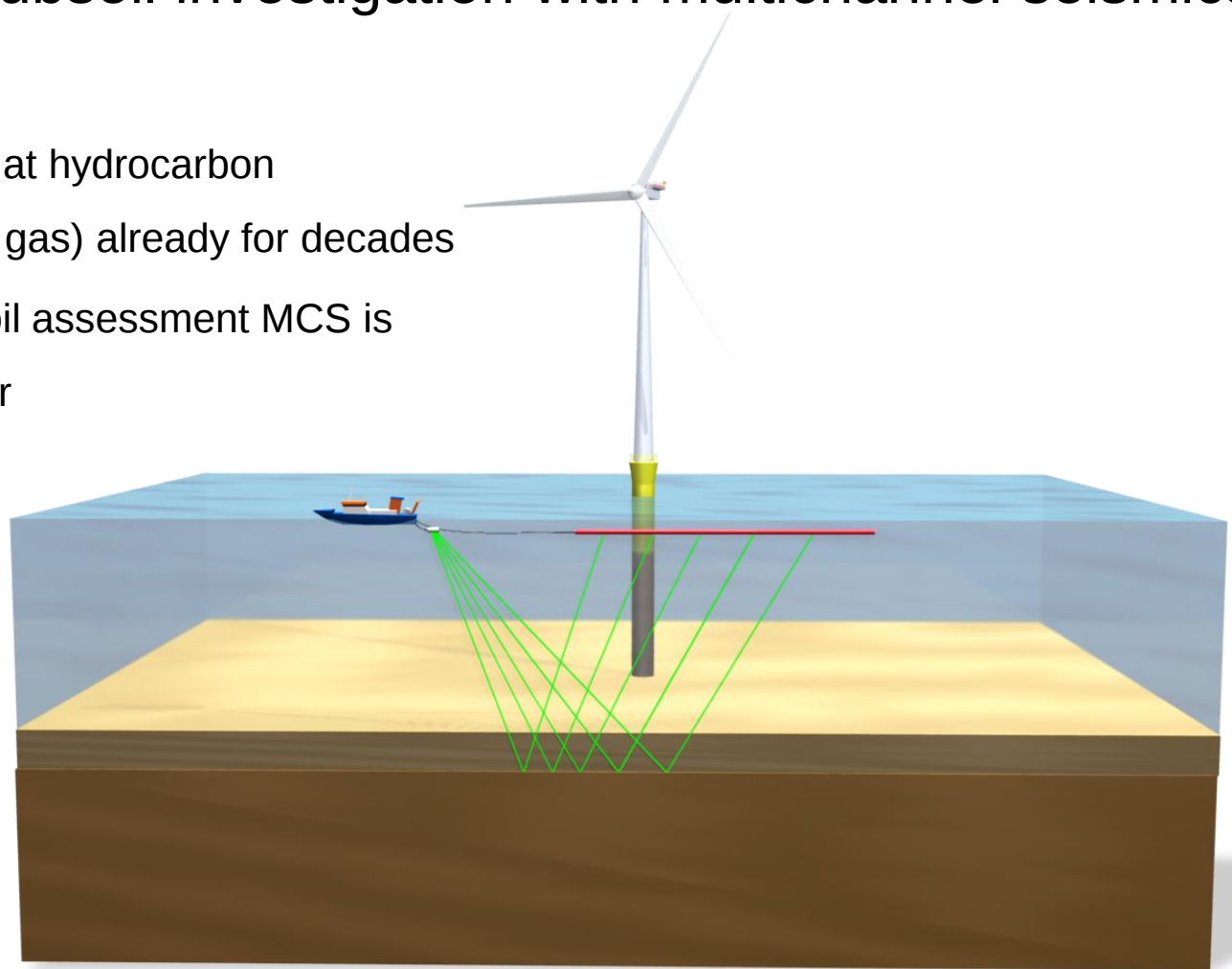
Single-channel seismics



Boomer

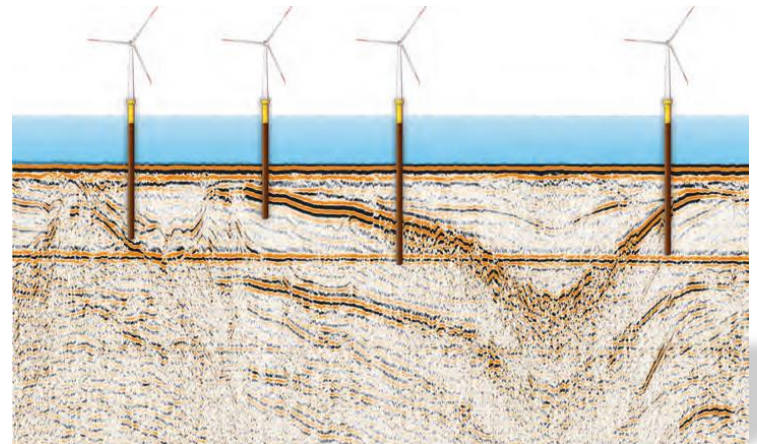
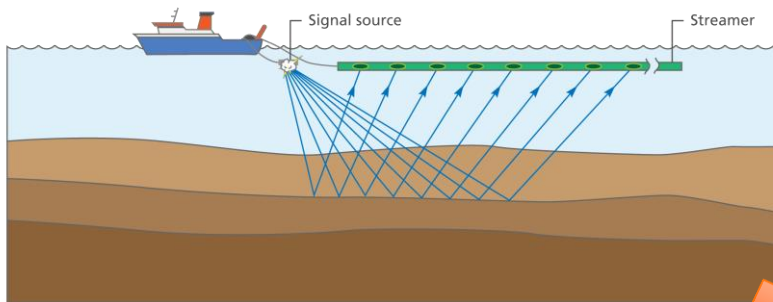
Sophisticated subsoil investigation with multichannel seismics (MCS)

- MCS is standard at hydrocarbon exploration (oil & gas) already for decades
- In offshore subsoil assessment MCS is technology leader



Multichannel seismics

- MCS is able to deliver high resolution images of subsoil conditions, reaching depths of up to several hundred meters

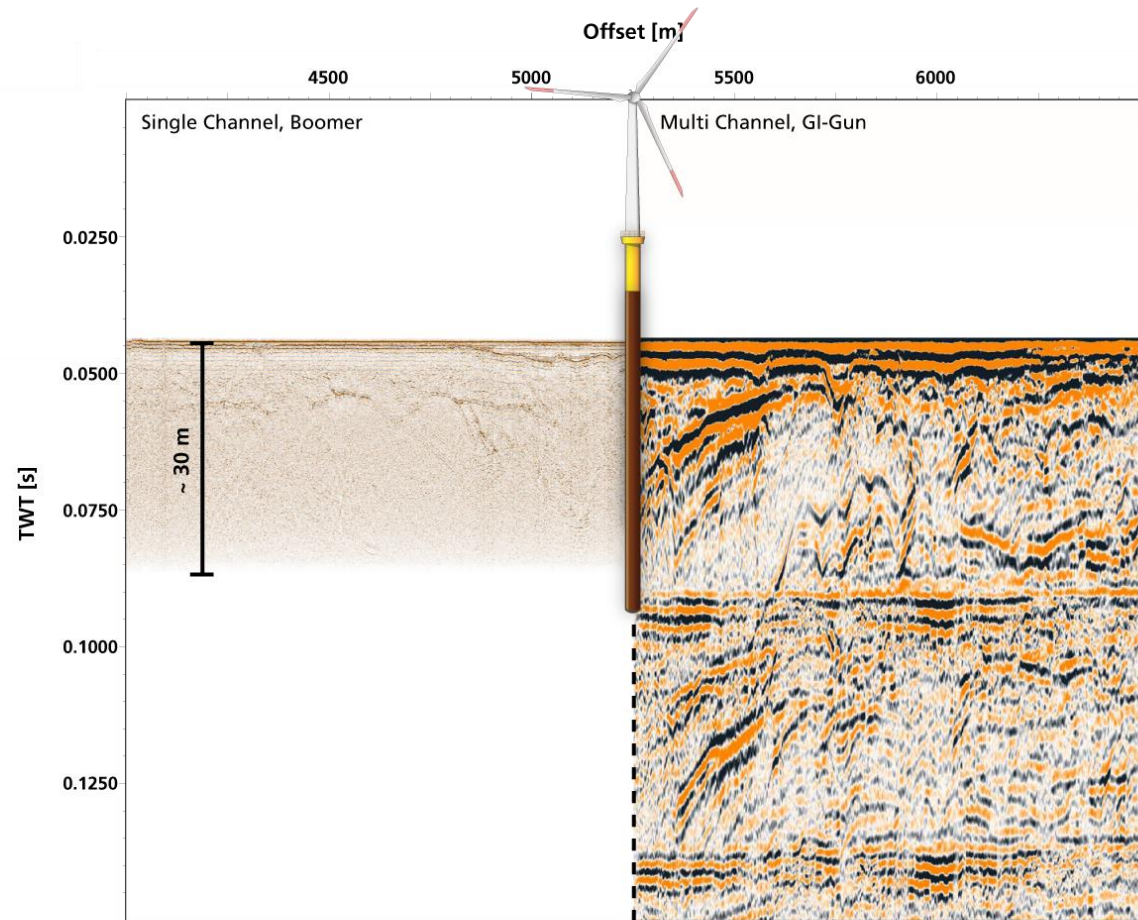


Standard method vs. multichannel seismics

BSH Standard:

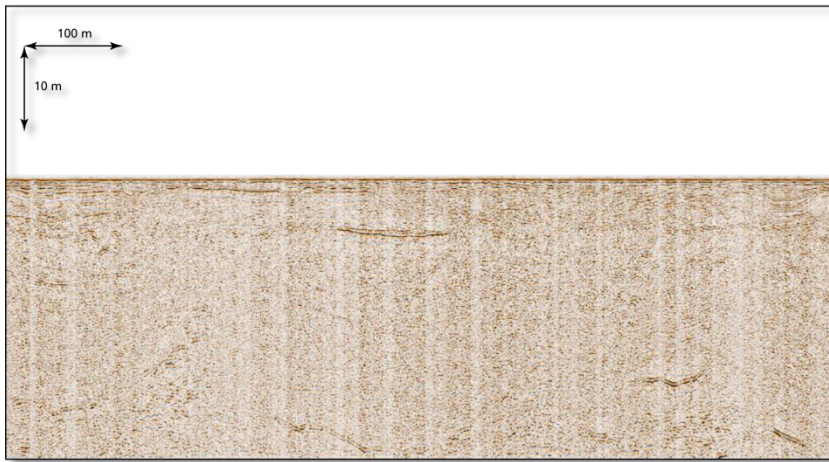
,Mandatory:

*Signal penetration
at least to the depth of
the foundation base' !*

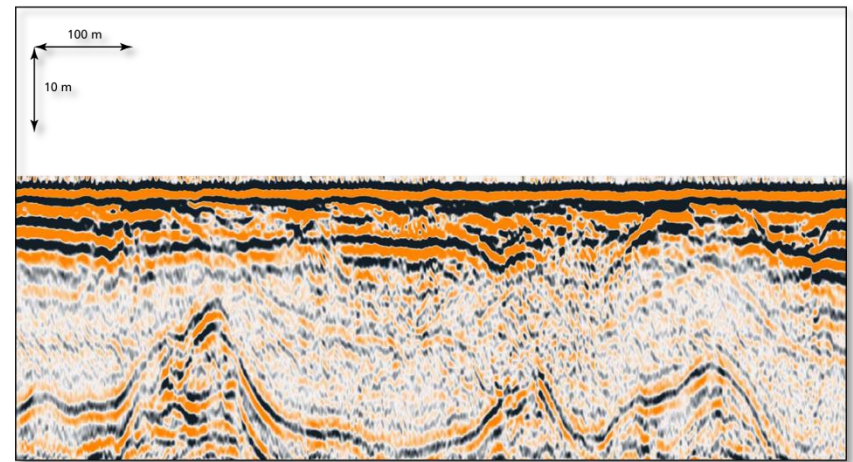


Standard method vs. multichannel seismics

➤ Same profile, different method, North Sea



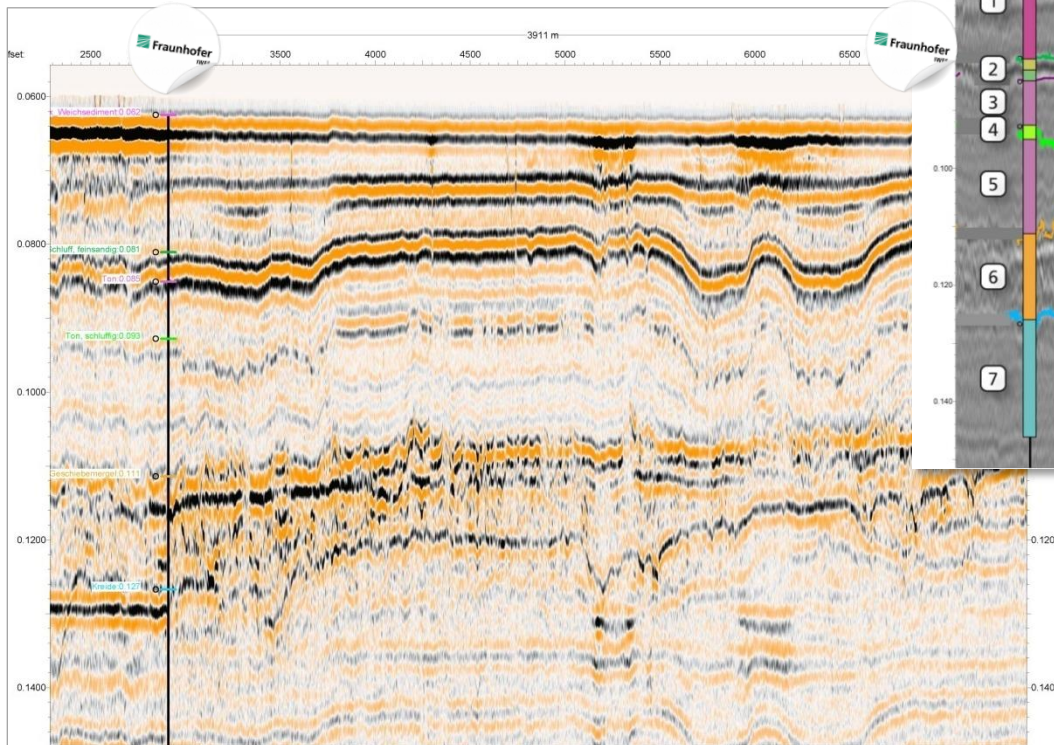
Boomer single-channel seismics



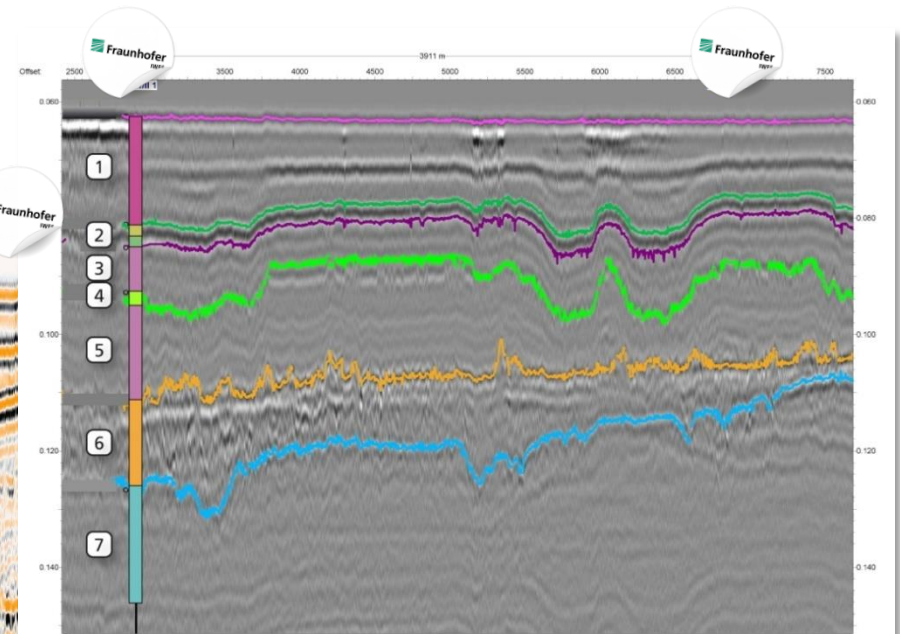
IWES multichannel seismics

Case study

Windfarm, Baltic Sea



GI-Gun multichannel seismics



GI-Gun multichannel seismics

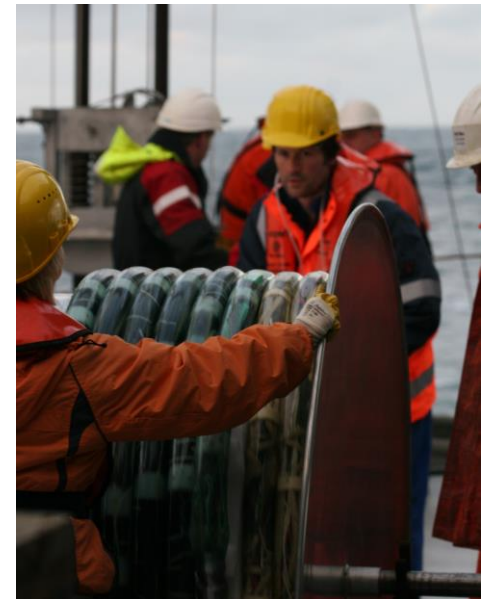
IWES multichannel seismics

Fraunhofer Multi-Channel System

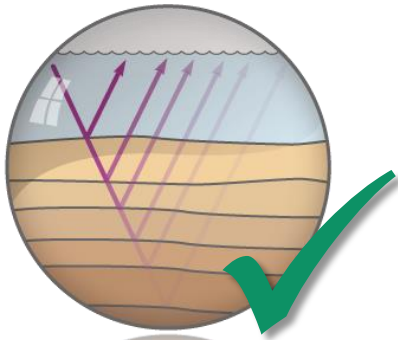
- ↖ Especially designed for shallow water conditions (< 100m)
- ↖ Fully digital (low noise)
- ↖ 96 channels - high fold
- ↖ High sample rate (125 μ s / 8 kHz)
- ↖ Specialized signal source (Micro! GI-Gun)

Compared to standard system (single channel seismics)

- ↖ Enhanced signal penetration (several 100m poss.);
guarantee to reach foundation depth!
- ↖ High resolution (approx. 1m)
- ↖ High signal/noise ratio
- ↖ Visualization of steeper structures/inclined layers possible



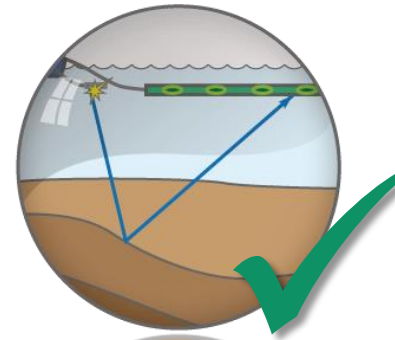
Multichannel seismics



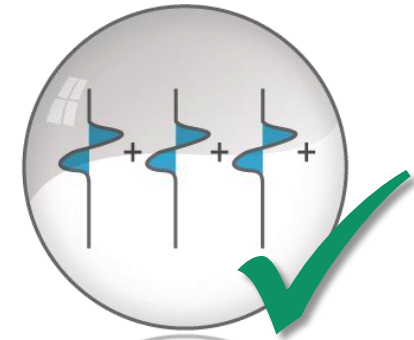
Penetration depth



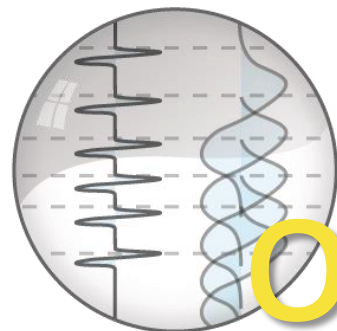
Signal shape



Inclined layers



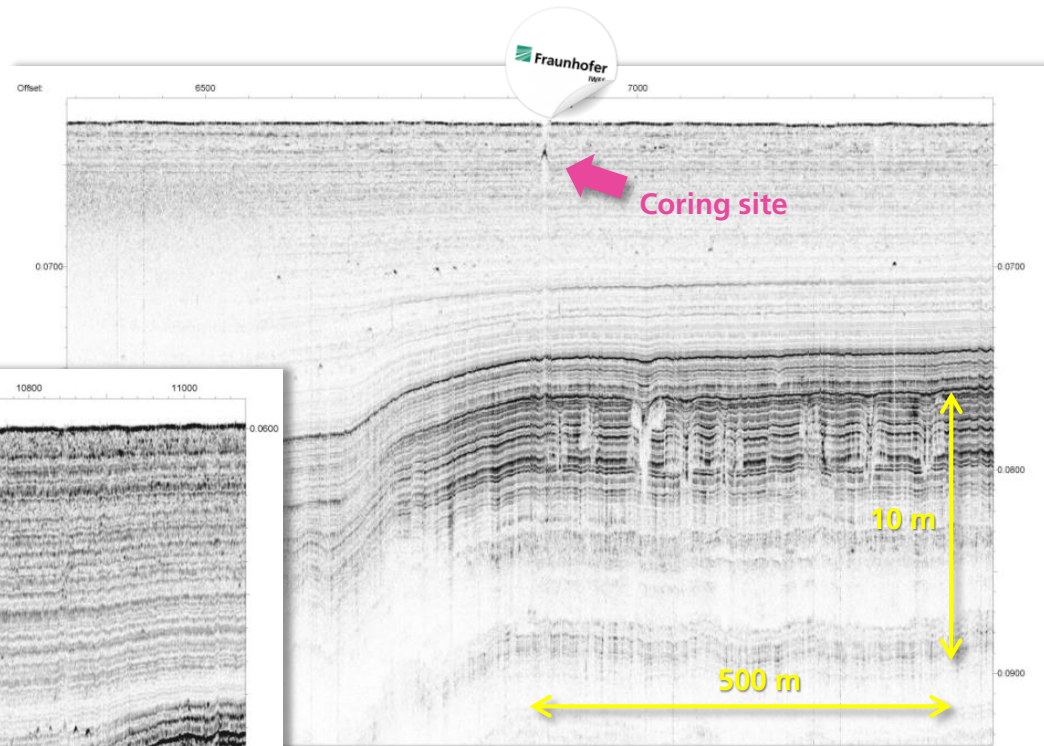
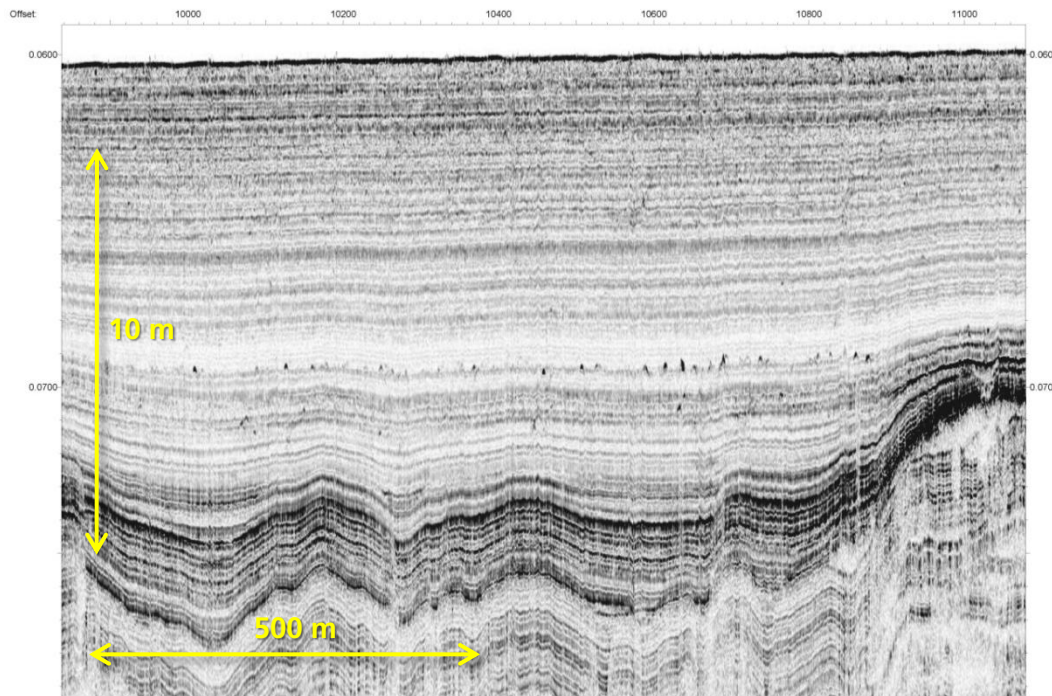
Stacking /
Signal-Noise ratio



Vertical resolution

Imaging the upper layers

- Sediment echosounder;
windfarm area; Baltic Sea

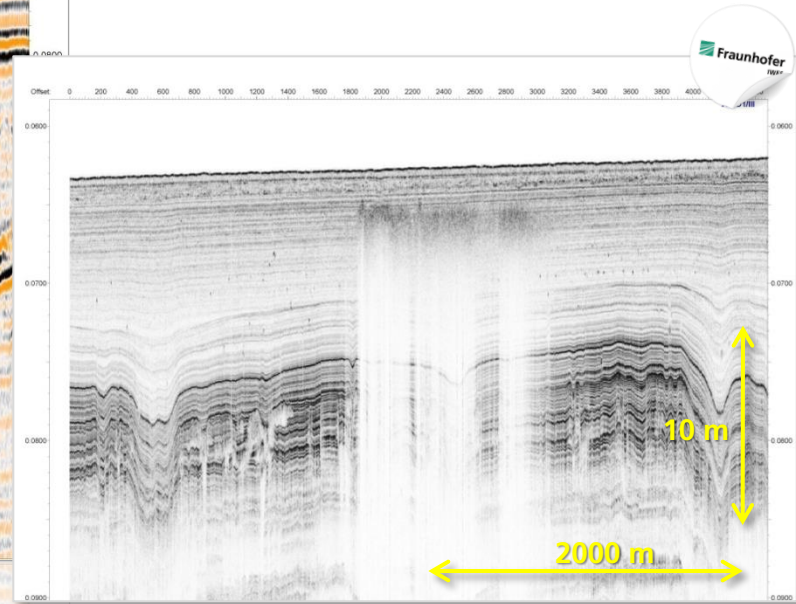
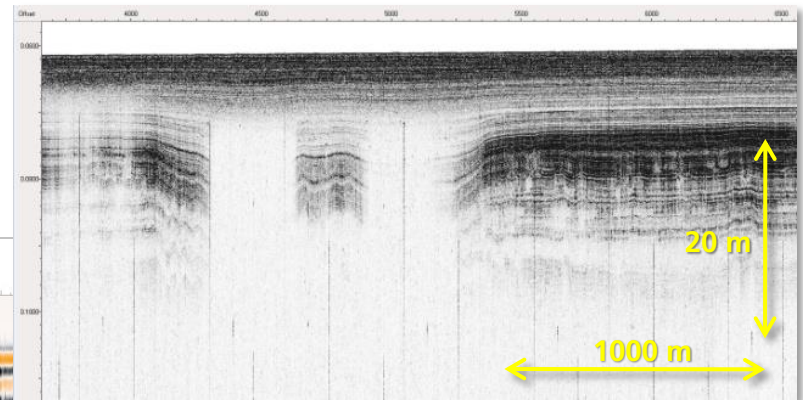
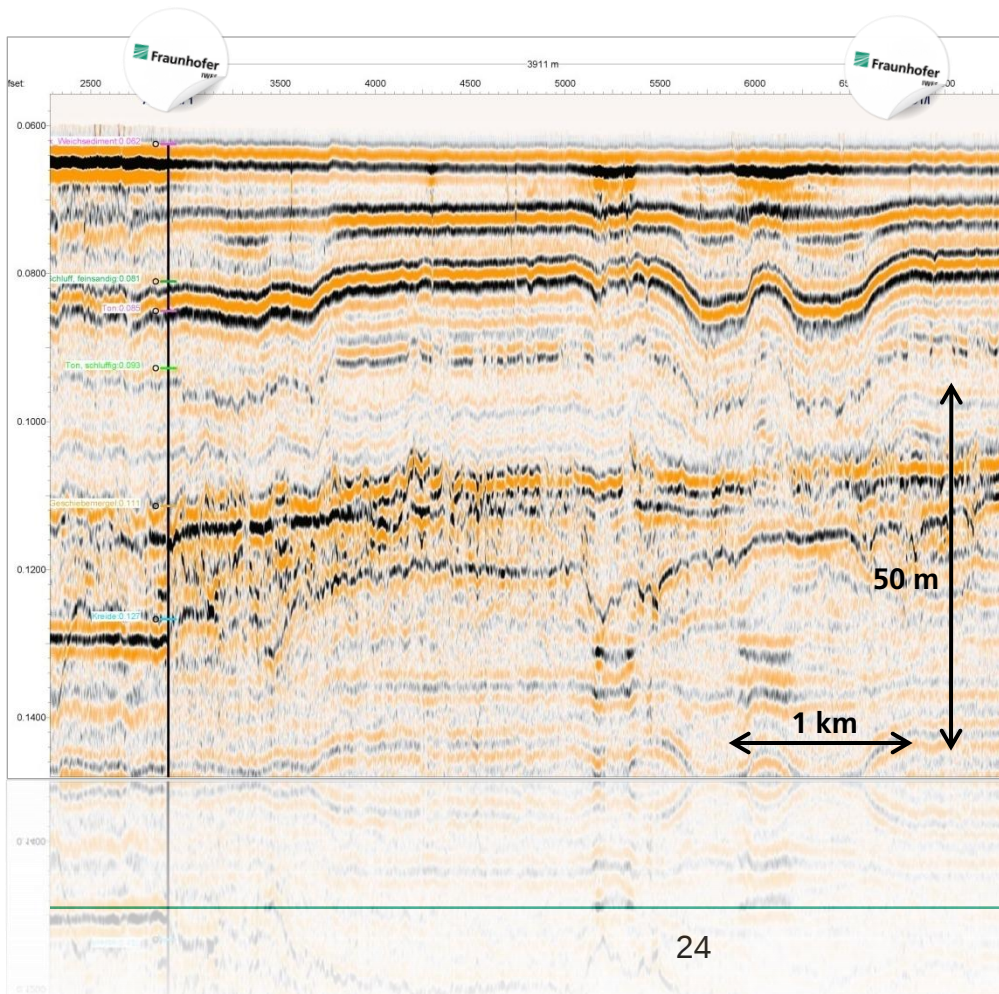


Sediment echosounder (12 kHz)

Sediment echosounder (12 kHz)

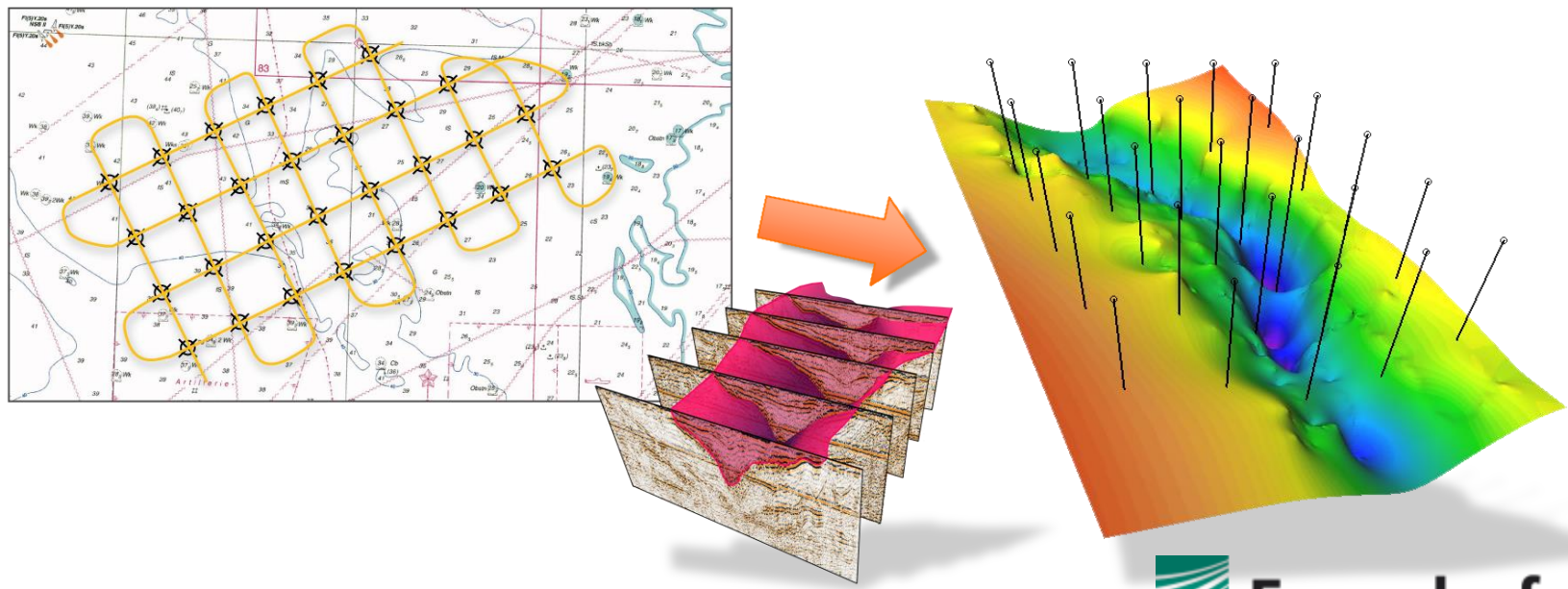
Case study – shallow gas

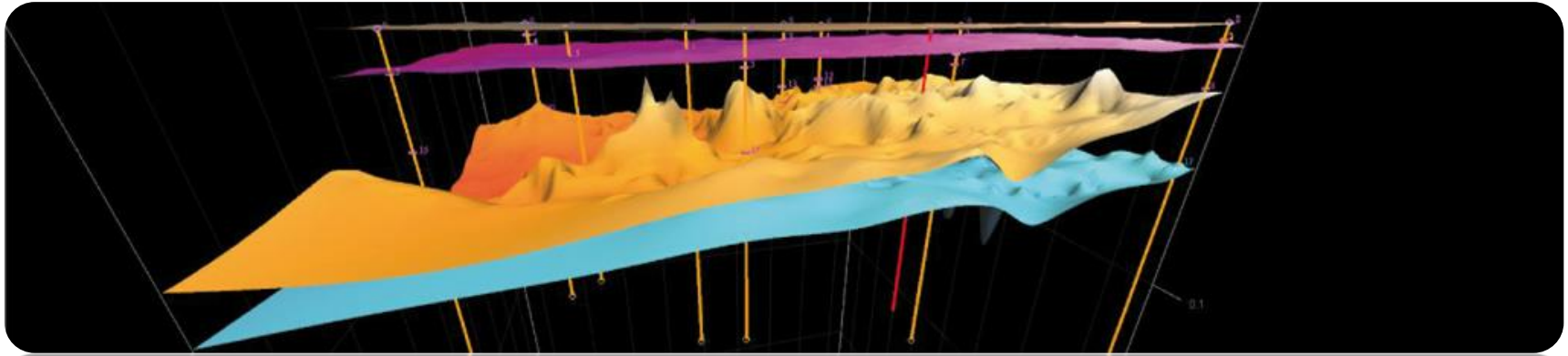
Frequency dependent penetration capability



From 2D to 3D

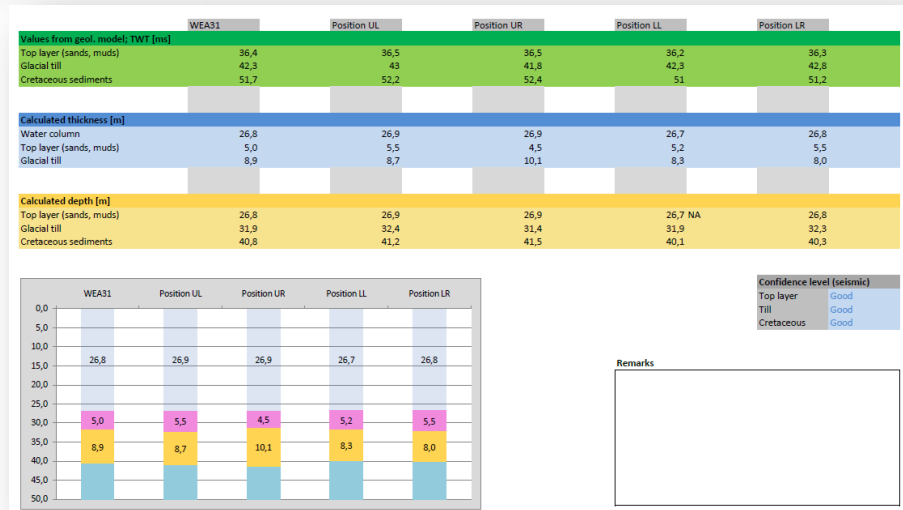
- Combination of multiple seismic 2D profiles, together with geological information allows generation of 3D subsoil models
- This allows to easily display the spatial location of different soil layers at any position





Comprehensive geogeochemical subsoil model allows the generation of **interpolated soil profiles**:

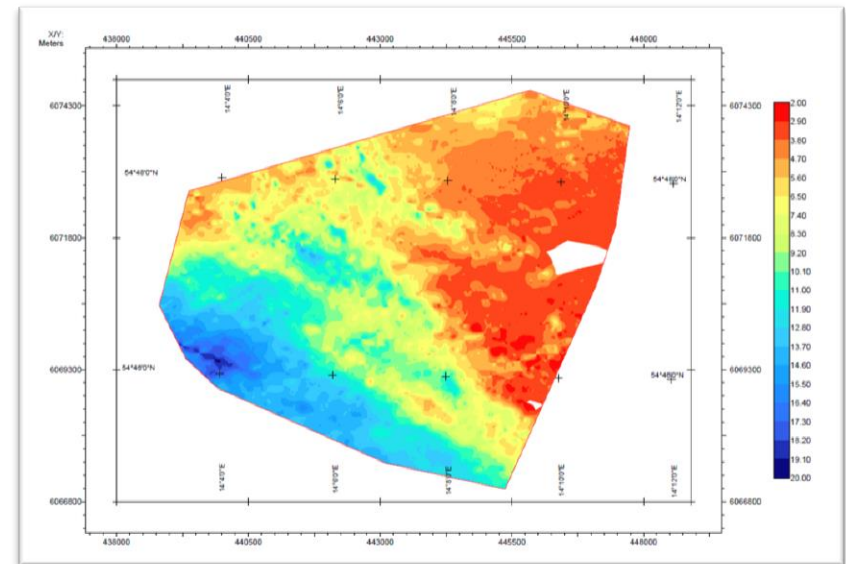
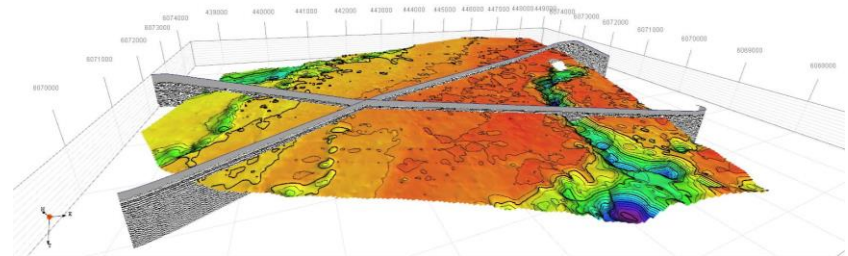
- ↖ At any desired location
- ↖ Fast
- ↖ Cheap (possibility to reduce number of expensive corings)
- ↖ Flexible
- ↖ Always available
- ↖ No additional surveys needed



Benefit

3D subsoil model based on a high-quality seismic survey allows:

- ↪ Fast, comprehensive overview
- ↪ Focussed planning of sites (Site optimization on basis of geological conditions (at an early stage))
- ↪ Optimized planning and/or reduction of expensive corings/CPT
- ↪ High flexibility throughout the whole planning phase, e.g. in case OWT locations are changed at later stages
- ↪ Avoidance of unpleasant surprises (risk mitigation)
- ↪ No further additional geophysical surveys needed at later project phases
- ↪ Easy and instantaneous generation of subsoil profiles at any position in the park



Future activities

Research project 'Seismik NordOst' (BMW)

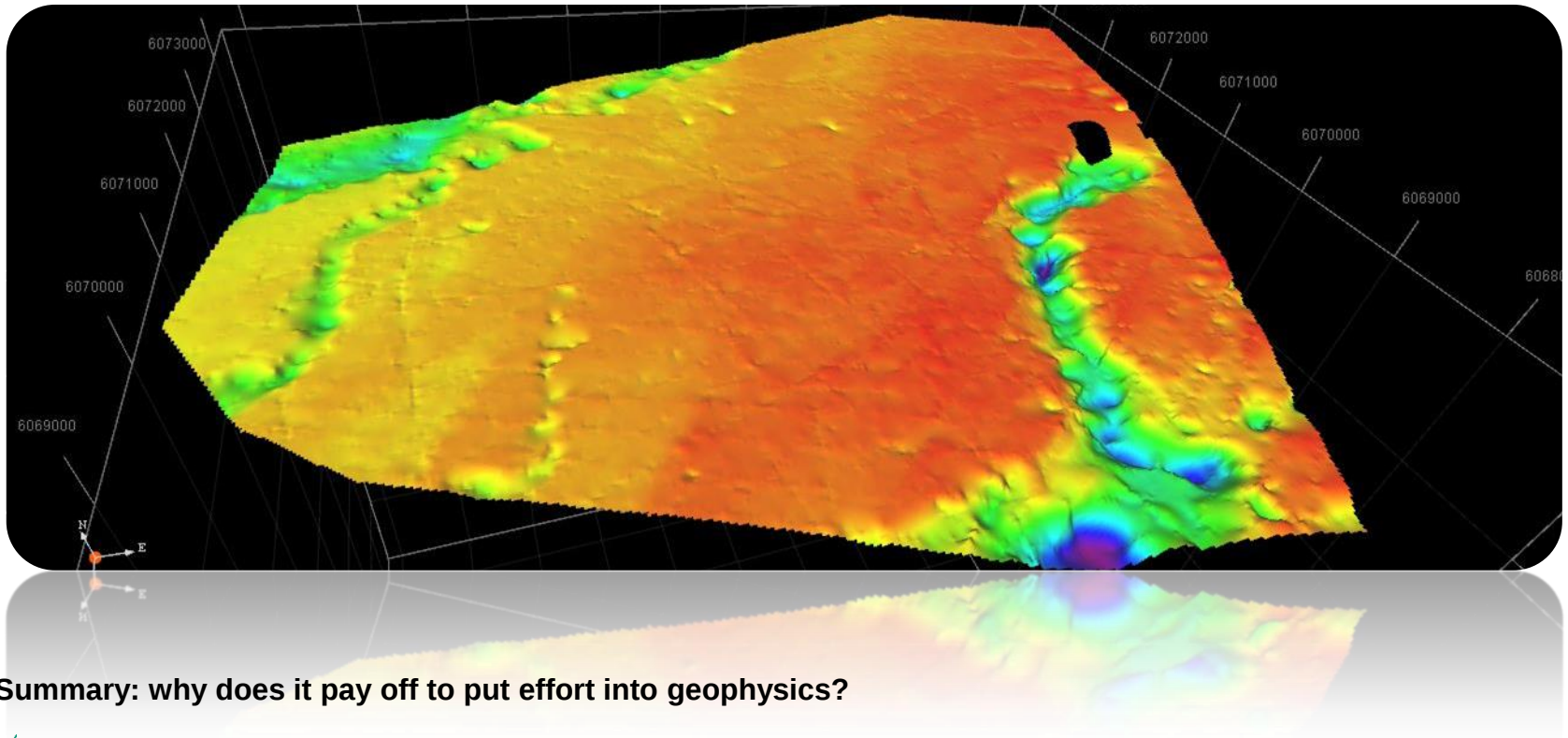
- Systematic research on the question: "How to use seismic investigations in a most effective way to address the needs of the offshore wind industry"
- Research areas: North Sea and Baltic Sea
- Cooperation partner: E.ON Climate and Renewables GmbH

Supported by:



Federal Ministry
for Economic Affairs
and Energy

on the basis of a decision
by the German Bundestag



Summary: why does it pay off to put effort into geophysics?

- Reduce risks
- Safe money (very cheap, compared to corings)
- Know as much, and as early as possible:
 - Full overview of whole windfarm gives **great flexibility** throughout the whole development process
 - Spatial knowledge allows **detailed planning** of OWT sites and **optimization** of expensive geological and geotechnical examinations



Thank you
Lutz von