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# KPIS FOR WIND PLANT PERFORMANCE AND RELIABILITY

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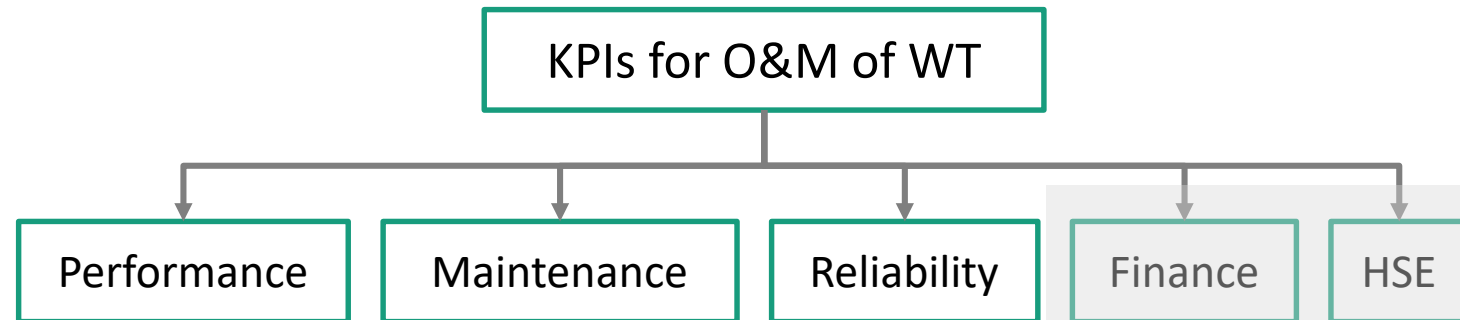
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# KPIs: What are we talking about?

## Key Performance Indicator(s)

- Objectively describe the performance of an observed unit
- Provide information as a decision support
- Are repeatedly evaluated (monthly, quarterly, yearly ...)
- Should be SMART

- Specific
- Measurable
- Achievable
- Relevant
- Time-bound



# Motivation and Scope

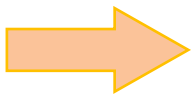
## Situation in the wind industry (O&M)

- Various standards are available (e.g. IEC 61400-26)
- KPIs are commonly used
- Used KPI systematics and definitions vary heavily



### **Drawbacks**

- Additional effort (design, implementation, ...)
- Cross-company benchmarks aren't possible
- Hinders communication and knowledge building
- Makes contracts more complicated



### **Scope of this work**

- Identify and prioritize commonly used KPIs
- Collect and review various definitions
- Propose a set of recommended KPIs including unified definitions

# Wind Energy-Information-Data-Pool (WInD-Pool)

- Detailed maintenance data is the next “BIG STEP”
- Application of standards is very important for comparability
- Further Operators are welcome to join the initiative



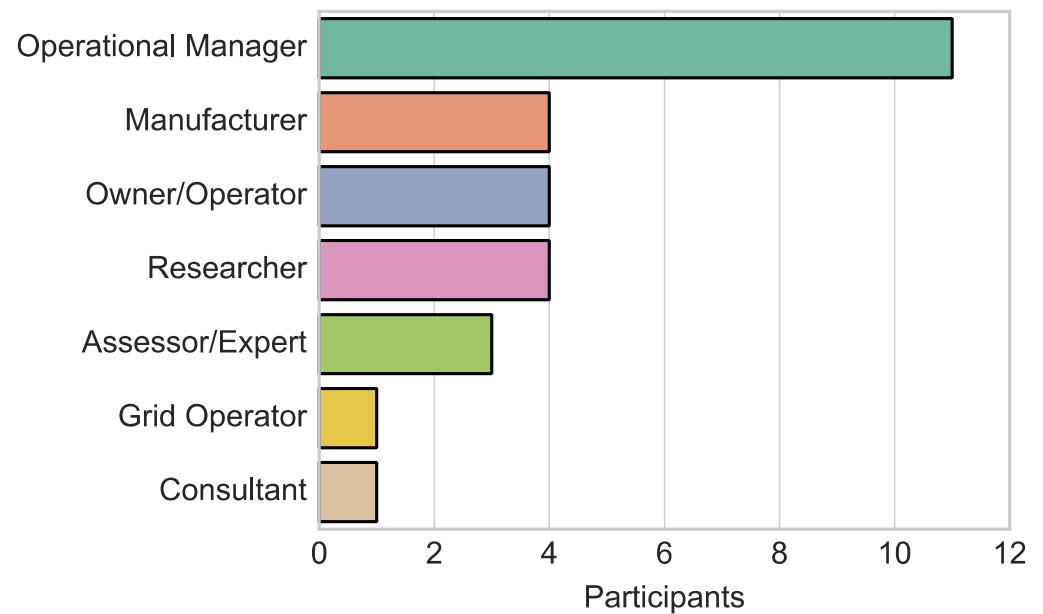
# Survey on KPIs

- Survey is part of a standardization task within the FGW e.V.
- 34 different KPIs were considered in the survey
- Survey was open 4th October 2017 till 1st November 2017

## What did we ask?

- Is the KPI used in your company?
- Which definition is used?
- Which data serves as a basis?
- How important is the KPI?

## Who participated?

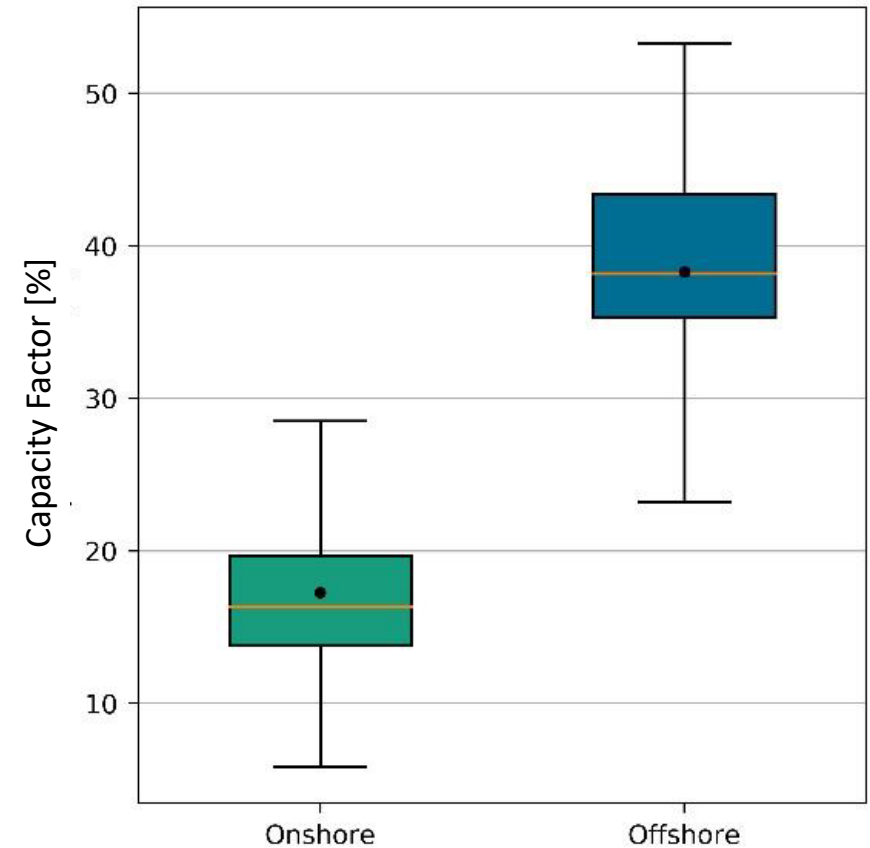
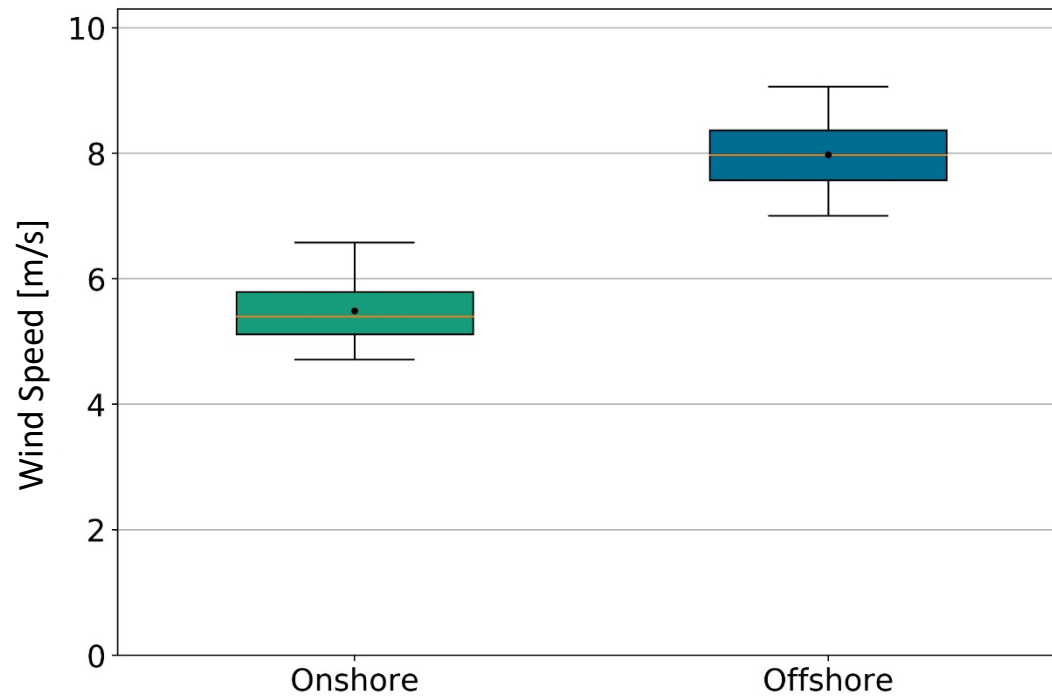


# Performance KPIs

KPI	Answers	Use	Importance (1–5)	Abs. Importance
Power curve	20/20	19/20	4.5	85.5
Wind conditions	20/20	16/20	4.5	72
Average wind speed				
Wind speed distribution				
Wind direction distribution				
Average wind speed/site assessment				
Full-load hours	20/20	18/20	3.5	63
Energy consumption	20/20	16/20	3.1	49.6
Capacity factor	20/20	13/20	3.7	48.1
Data availability	20/20	11/20	4.1	45.1
Remote-resets	20/20	5/20	3.2	16
Site quality				
No. of telecommunication interruptions				
Forecast fulfillment				
Operating hours				
Specific yield				
Market value factor				

- Power Curves are the most important tool for performance assessment
- Operators use various metrics to describe the wind conditions
- Many more performance KPIs were suggested

# Performance KPIs - WInD-Pool results



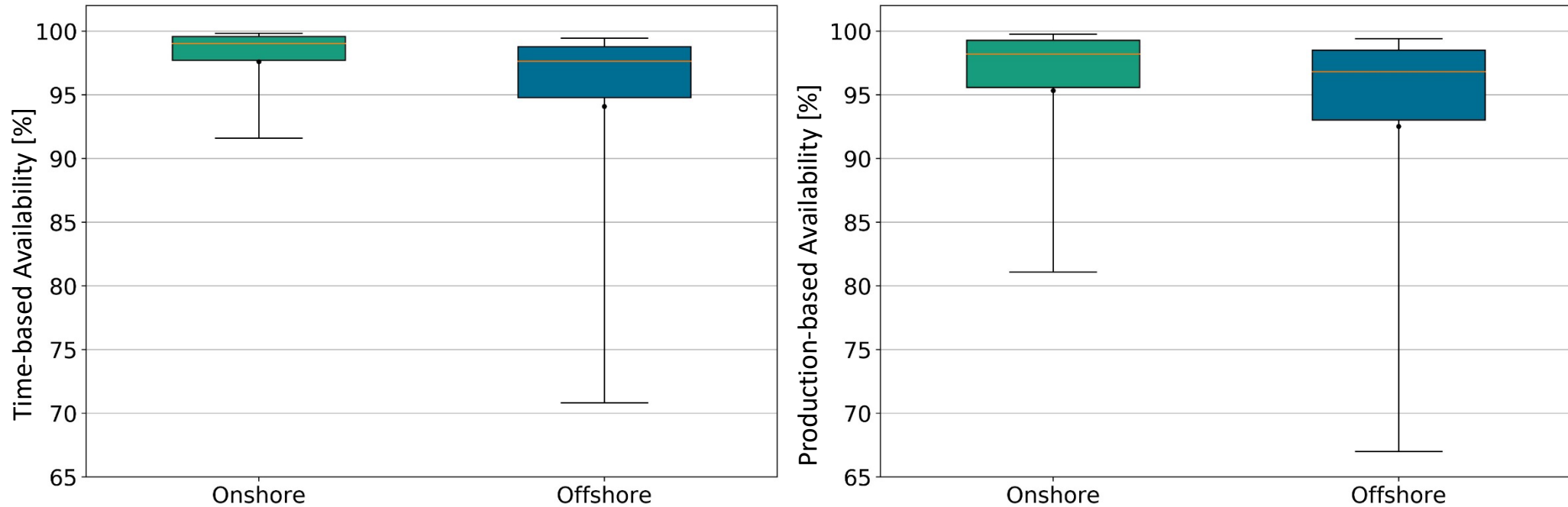
# Maintenance KPIs

KPI	Answers	Use	Importance (1–5)	Abs. Importance
Time-based availability	16/16	16/16	4.7	75.2
Production-based availability	16/16	12/16	4.1	49.2
Production ratio				
Yield losses by cause				
Monetary-based availability				
Maintenance tasks	16/16	7/16	4	28
Preventive maintenance tasks	16/16	7/16	3.3	23.1
Number of routine maintenance tasks				
Number of inspections/visual inspections				
Number of repairs				
Reactive maintenance tasks	16/16	7/16	3.3	23.1
Risk priority number (RPN)	16/16	1/16	5	5

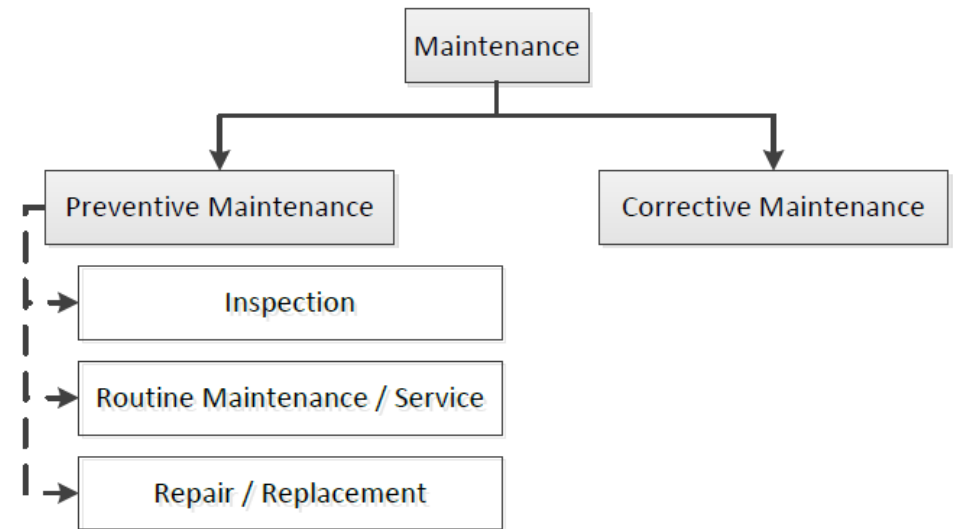
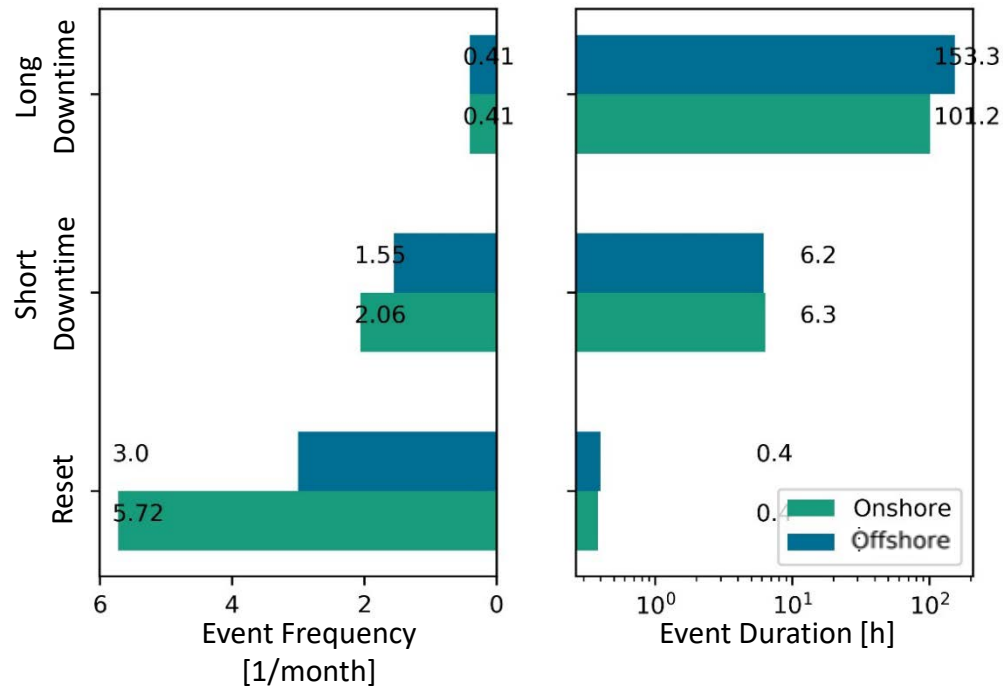
- KPIs are defined in IEC 61400-26
- A new availability definition will be introduced
- Further categorization for maintenance tasks required



# Maintenance KPIs - WInD-Pool results




# Maintenance KPIs – Events / Maintenance Tasks



Structure to categorize maintenance tasks by the maintenance type and activity according to BS EN 13306 and BS EN ISO 14224

# Reliability KPIs

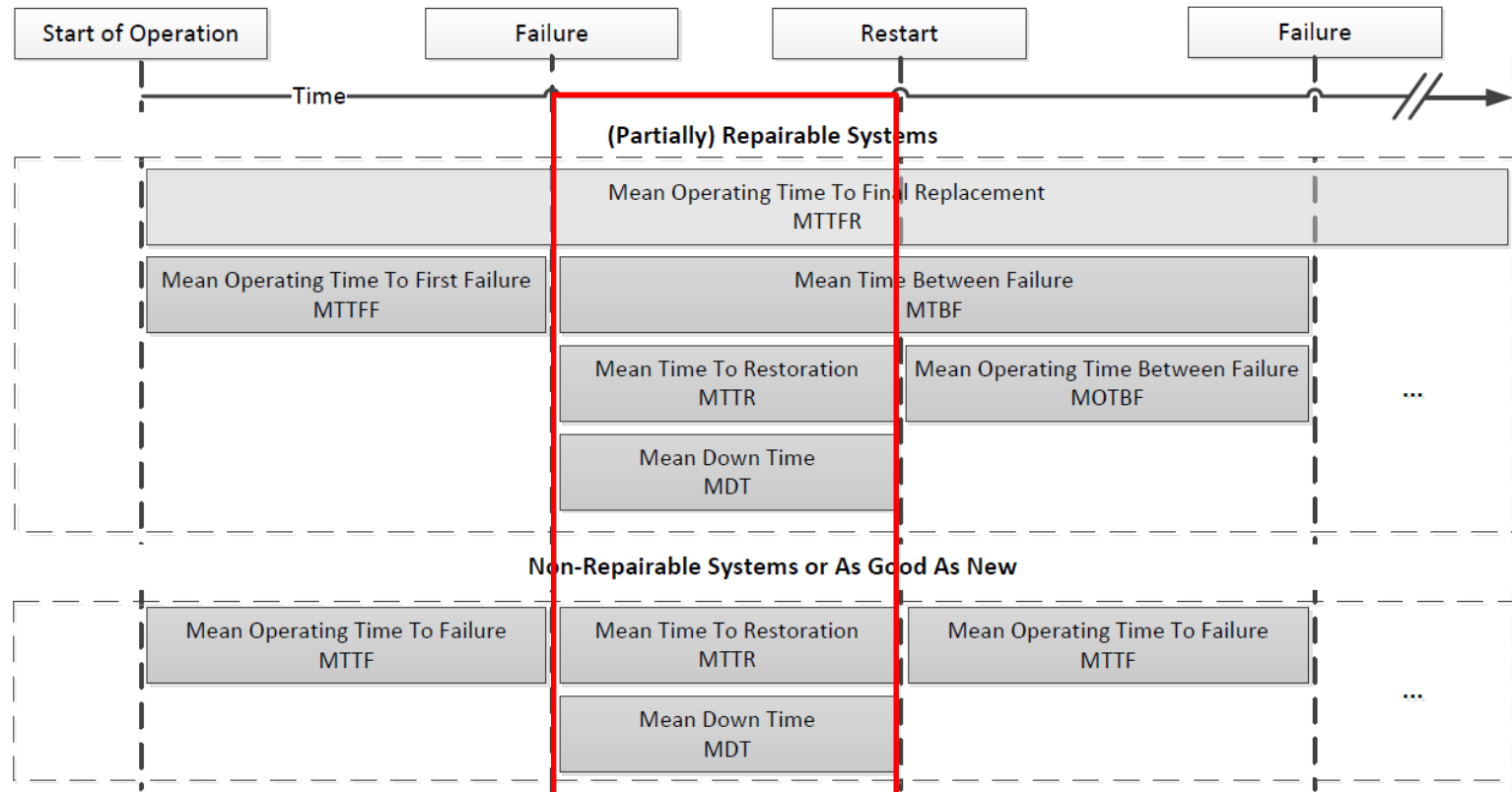
KPI	Answers	Use	Importance (1–5)	Abs. Importance
Failure rate	10/10	8/10	3.6	28.8
Mean time between failures (MTBF)	10/10	7/10	3.6	25.2
Mean time to repair / restoration (MTTR)	10/10	7/10	3.3	23.1
Mean down time (MDT)	10/10	6/10	3	18
Mean operating time between failures (MOTBF)	10/10	5/10	3.2	16
Mean operating time to failures (MTTF)	10/10	5/10	2.8	14
Repair rate	10/10	3/10	2.3	6.9

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- Reliability Mean Time Measures are sometimes tricky to differentiate
  - Different standards use different naming rules
  - MTTR or MTTRes? MTBF or MOTBF?



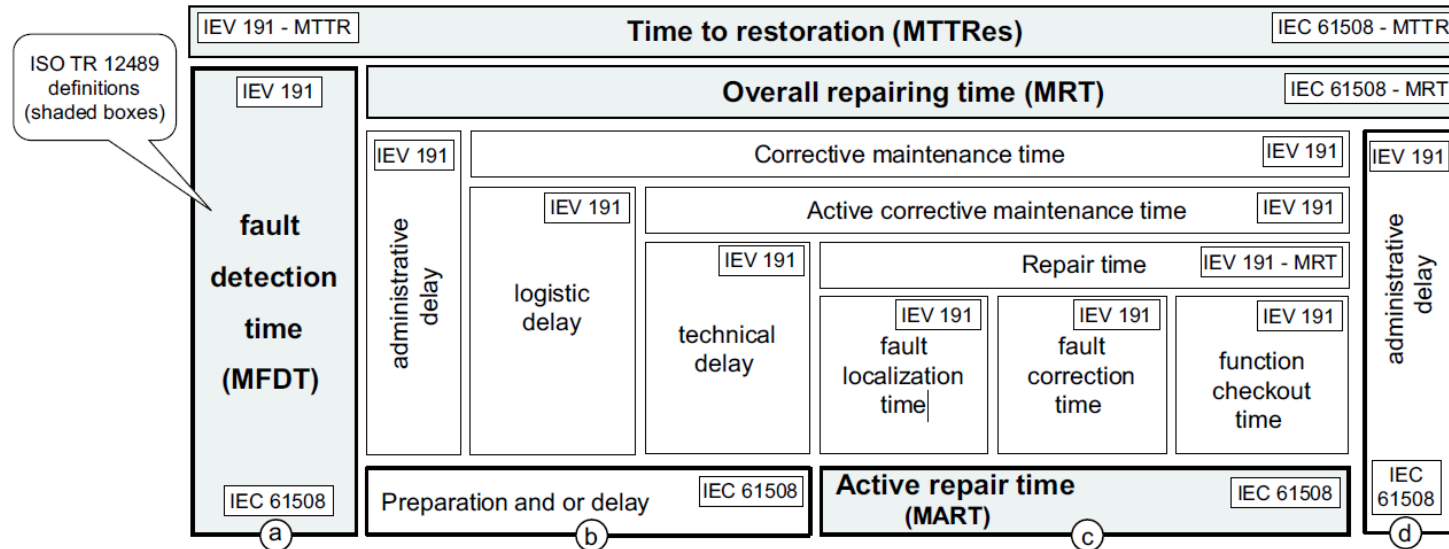
Unified definitions and naming rules are essential to avoid misunderstandings and mistakes

# Reliability KPIs – Reliability Mean Time Measures



Reliability mean time measures for (partially) repairable and non-repairable systems according to ISO and IEC standards.

# Reliability KPIs – Reliability Mean Time Measures



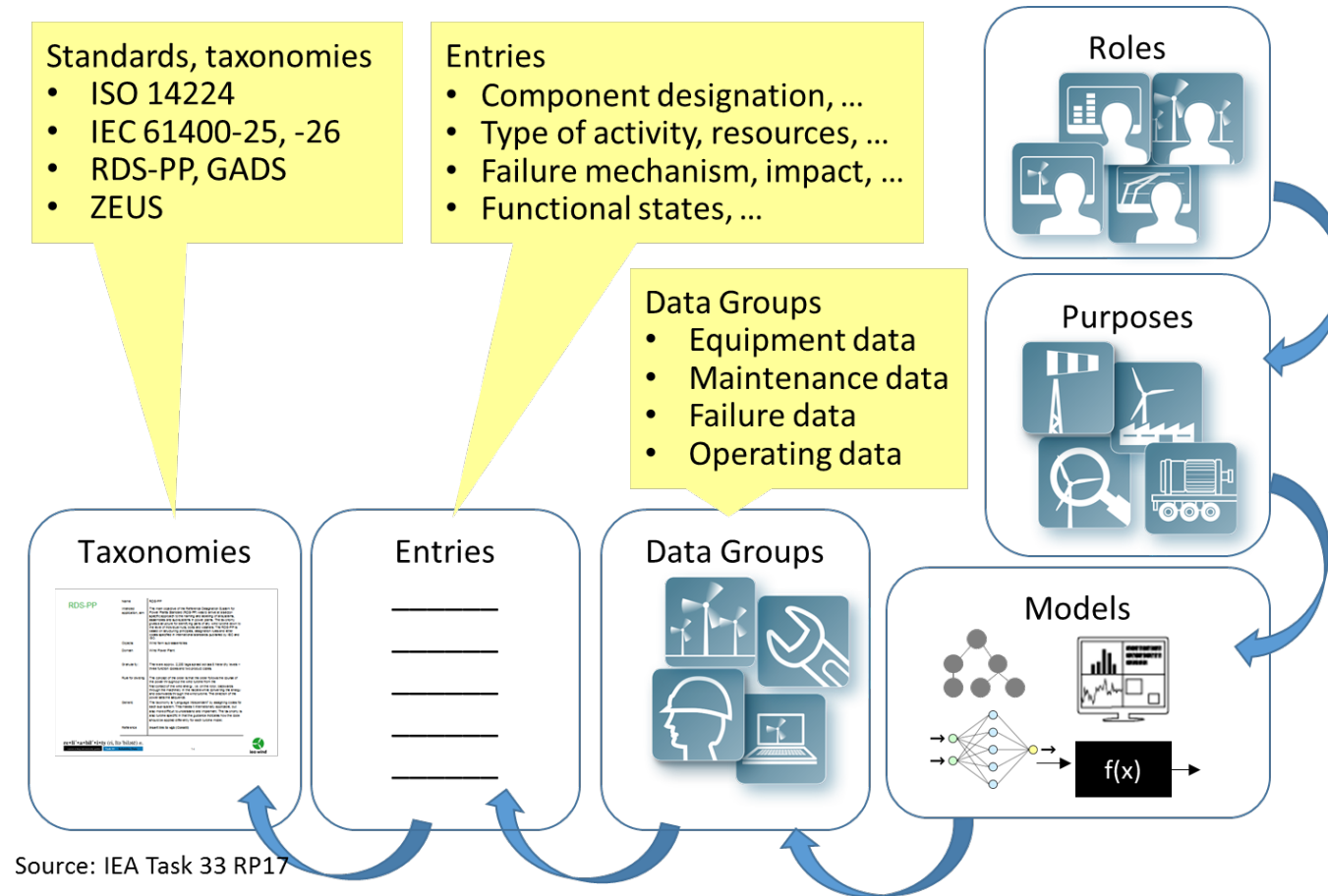
Taxonomies of MTTR subcategories from ISO/TR 12489

# Recommended Practices for Reliability Data



iea wind

Task 33



■ <https://community.ieawind.org/tasks/new-item/task33>

## Standardization of Maintenance Data

## WMEP incident report

# Maintenance and Repair Report

## WMEP 250 MW-Wind

plant code	plant identification number
operator	
manufacturer and model	

### reason for repair

☐ scheduled maintenance  
☐ scheduled maintenance with replacement of worn parts or repair of defects  
☐ unscheduled repair after malfunction

### down time

☐ not stopped
 ☐ stopped

from 

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 to 

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 day month time

reading of hour counter

### costs stated on bill

material		Euro
labour		Euro
journey		Euro
total cost incl. VAT		Euro

### comments

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

### operator

placard data  
 \_\_\_\_\_  
 \_\_\_\_\_  
 signature

### cause of malfunction

<input type="checkbox"/> high wind <input type="checkbox"/> grid failure <input type="checkbox"/> lightning <input type="checkbox"/> icing	<input type="checkbox"/> malfunction of control system <input type="checkbox"/> component wear or failure <input type="checkbox"/> loosening of parts <input type="checkbox"/> other causes <input type="checkbox"/> cause unknown
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### effect of malfunction

<input type="checkbox"/> overvoltage <input type="checkbox"/> overload <input type="checkbox"/> noise <input type="checkbox"/> vibration	<input type="checkbox"/> reduced power <input type="checkbox"/> causing follow-up damage <input type="checkbox"/> plant stoppage <input type="checkbox"/> other consequences
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### removal of malfunction

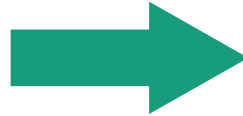
partial functioning of plant after
 ☐ control reset
 ☐ changing of control parameters

repaired or replaced components

<input type="checkbox"/> <b>hub</b> hub body pitch mechanism pitch bearings rotor blades blade bolts blade shell aerodynamic brakes	<input type="checkbox"/> <b>gear box</b> bearings shafts gear wheels bearings <b>mechanical brake</b> brake disc brake pads brake shoe <b>drive train</b> rotor bearings drive shafts couplings <b>hydraulic system</b> hydraulic pump pump motor valves hydraulic pipes/hoses
<input type="checkbox"/> <b>generator</b> generator windings generator brushes bearings electric converter fuses switches cables/connections	<input type="checkbox"/> <b>yaw system</b> yaw bearings yaw motor wheels and pinions <b>structural parts/housing</b> foundation tower/tower bolts nacelle frame nacelle cover ladder
<input type="checkbox"/> <b>sensors</b> anemometer/wind vane vibration switch temperature oil pressure switch power sensor revolution counter <b>control system</b> electronic control unit relay measurement cables and connections	


### Replaced main components

<input type="checkbox"/> nacelle rotor/blade/ blades hub gear box generator	<input type="checkbox"/> yaw system tower control system cabinet transformer
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## SCADA-Data – IEC 61400-25


## Naming rules for SCADA - Data

Available 

IEC 61400-25

## Reference Designation System – RDS-PP


## Designation system for power plants, systems and components

Available 

VGB-Standard-S-823-T32

## State-Cause-Event-System – ZEUS


## Unified description of the wts state, events and maintenance measures

Available 

Technical guideline TR7 D2 (FGW e.V.)

## Global-Service-Protocol – GSP

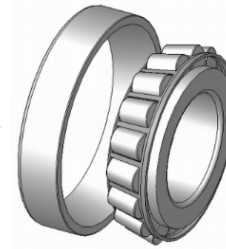
Unified protocol to exchange  
Maintenance information

Available 

- Technical guideline TR7 D3 (FGW e.V.)

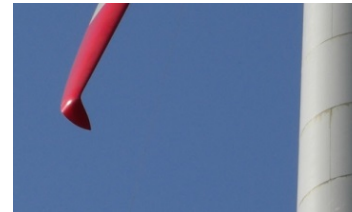
# Standardization of Maintenance Data From Information → Knowledge

*Generator bearing temperatures are rising. Borescope inspections revealed pitting. The bearing should be monitored regularly.*



RDS-PP Code:  
=MKA12 GA001 -UP001

*Some corrosion on the tower has been spotted. New protection will be added during the next visit.*



RDS-PP Code:  
=UMD12



# Conclusion and Outlook



## Conclusion

- Many KPIs and many varying KPI definitions are in use
  - Performance KPIs are most important for operational managers
  - Current situation can lead to confusion
  - A unified set of KPIs makes life easier for everyone
  - An international technical guideline would be beneficial
  - Standardized maintenance data is needed to achieve comparability
- Make use of unified KPI and Data definitions!

## Outlook

- Starting point for committee work on a technical guideline (FGW e.V.)
- The current list is not complete, further KPIs will be developed
- Further topics like aggregation or uncertainties of KPIs have to be addressed.
- A detailed review of HSE- and Finance-KPIs is still required

# DISCUSSION



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**IEE**



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