
CPV Technology Overview

Research and Development



A.W. Bett, S. Kurtz*

Fraunhofer Institute for Solar Energy Systems ISE,
Freiburg, Germany

*National Renewable Energy Laboratory NREL
Golden, USA

Why Concentration Technologies?

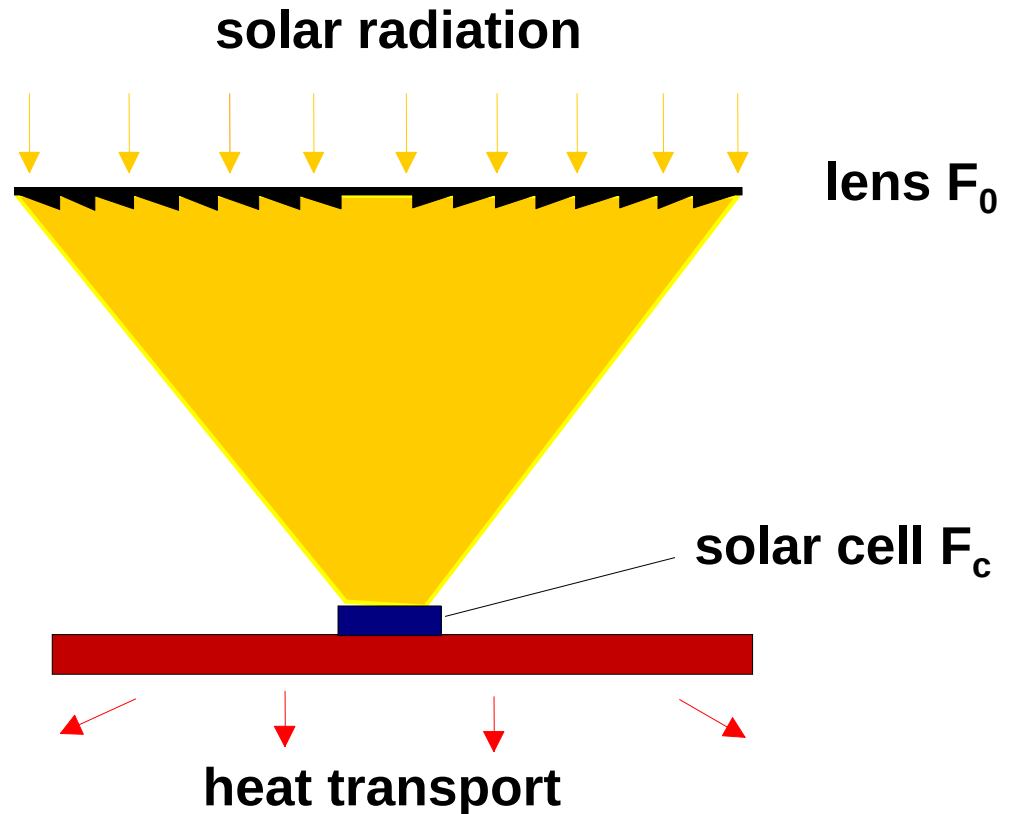
THE Option for Low Cost on €/kWh-level

The basic idea and difference to standard PV:

Decouple the area for sunlight collection (F_0) and area for conversion (F_c)

$$C_{\text{geo}} = \frac{F_0}{F_c}$$

- semiconductor (conversion area) is the most **expensive**
- use a **cheap** optic for collection of the sunlight





MENOVA
energy inc.



Solar Systems



AMONIX



isofoton



GUASCOR FOTON



Concentrix solar



Arima Eco Energy



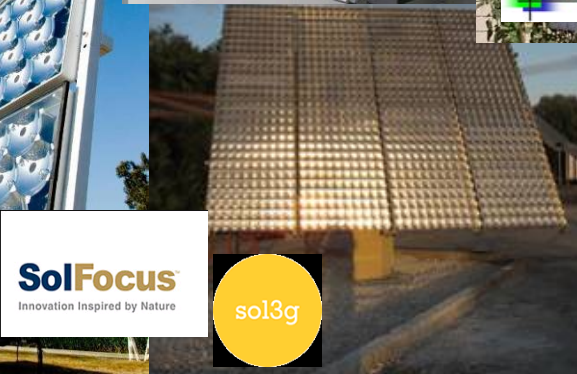
SHARP



Green & Gold Energy



Cool earth Solar

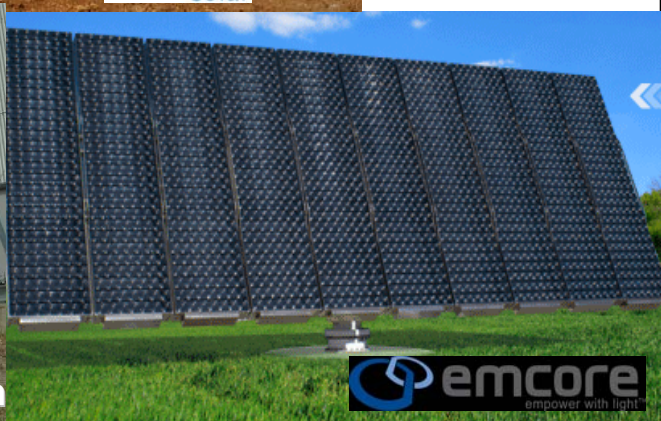


SolFocus
Innovation Inspired by Nature

sol3g



www.daido.co.jp/english



emcore
empower with light™



Solar Systems

Menova
energy

AMONIX

isofot

CPV – a plurality of system solutions that place Opportunities and Challenges

SHARP

Green & Gold Energy

Concentrix
solar

Cool earth Solar

SolFocus
inspiration inspired by nature

sol3g

www.daido.co.jp/english

emcore
empower with light

CPV – Concentrating Photovoltaics

A Trial for Classification

- LCPV – low concentrating photovoltaics

Concentration factor: $1 < C < 50$ [suns*]

Concentrator cells: mainly modified Si cells

Tracking: often 1-axis tracking, but also 2-axis

- HCPV – high concentrating photovoltaics

Concentration factor: $C > 300$ [suns*]

Concentrator cells: III-V-based high efficiency multi-junction cells

Tracking: precise 2-axis

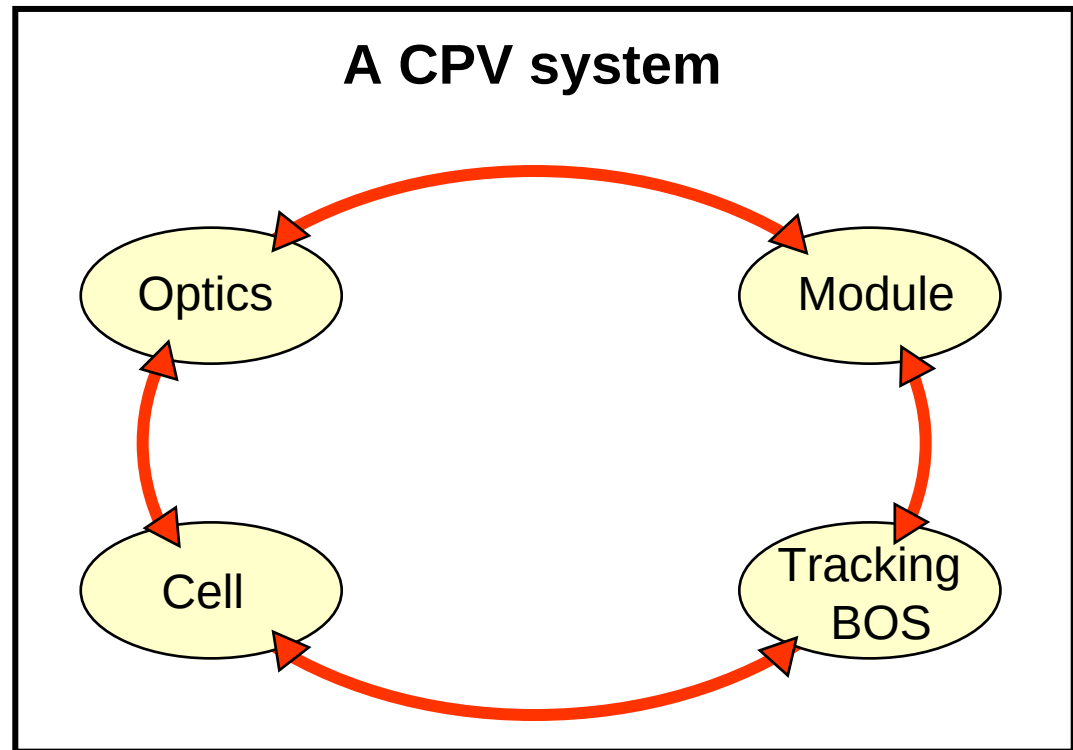
* 1 sun equals 1000 W/m^2

CPV – Concentrating Photovoltaics

A System Approach: the Challenge and the Opportunity

Optimise the system!

This requires knowledge in different fields (optics, mechanics, semiconductors...)

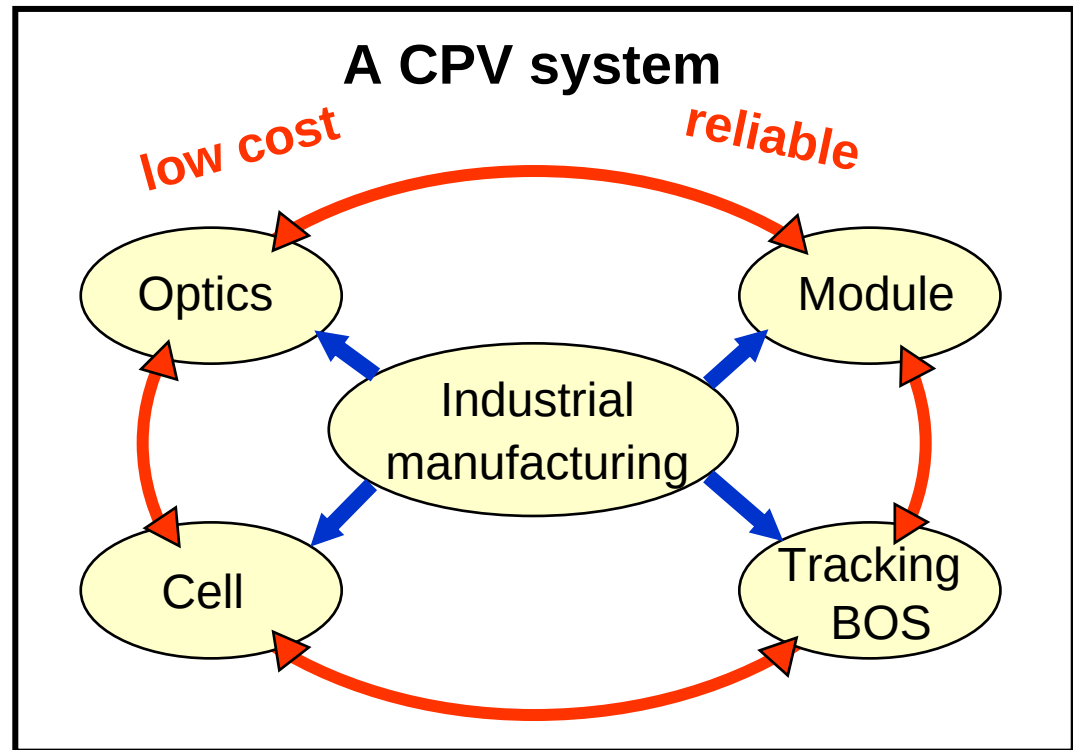


CPV – Concentrating Photovoltaics

R&D Requirements

Optimize through R&D:

- Performance
- Cost
- Reliability
- Manufacturability
- Ease of shipping, installation, alignment, maintenance



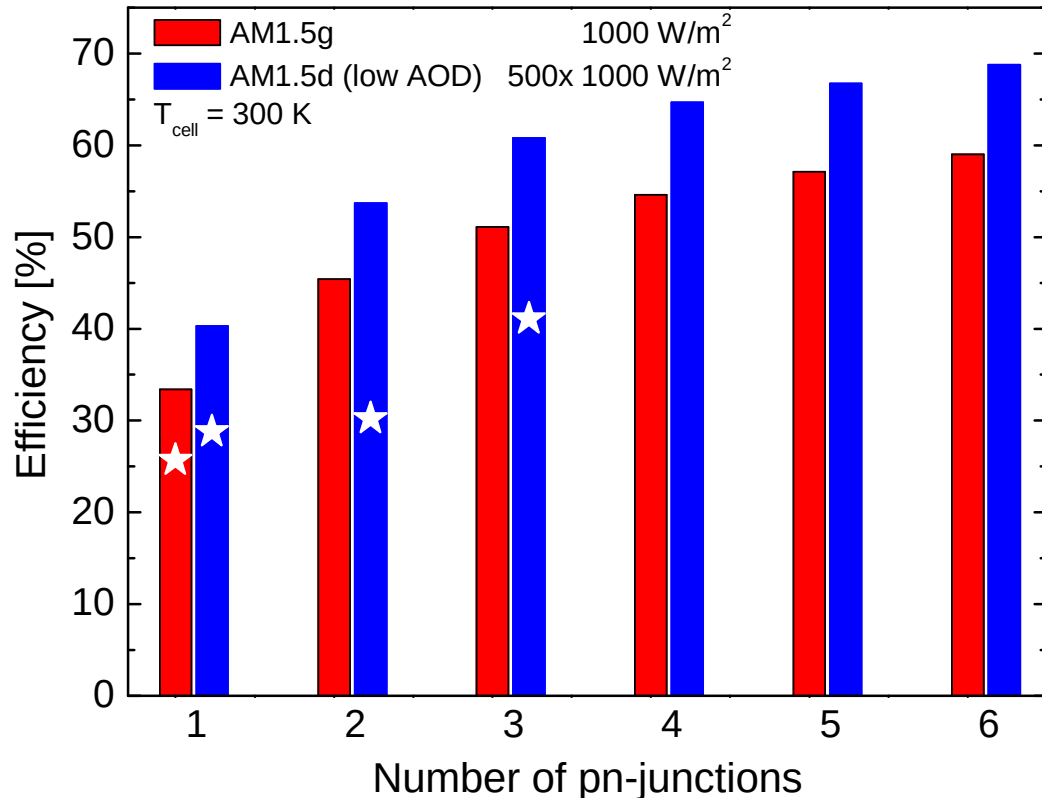
Outline

- Concentrator Solar Cells
- Optics
- Tracking
- Reliability, Testing and Standards
- Energy Payback Time
- CPV System Examples

Efficiencies for Solar Cells

Shockley-Queisser Limit – the Theoretical Limit*

- J_{SC} increases linearly with concentration
- V_{OC} increases logarithmically with concentration
- ⇒ η increases with concentration
- ⇒ η increases with number of cells



* Note: 75-80 % of the theoretical limit can be practically realised!

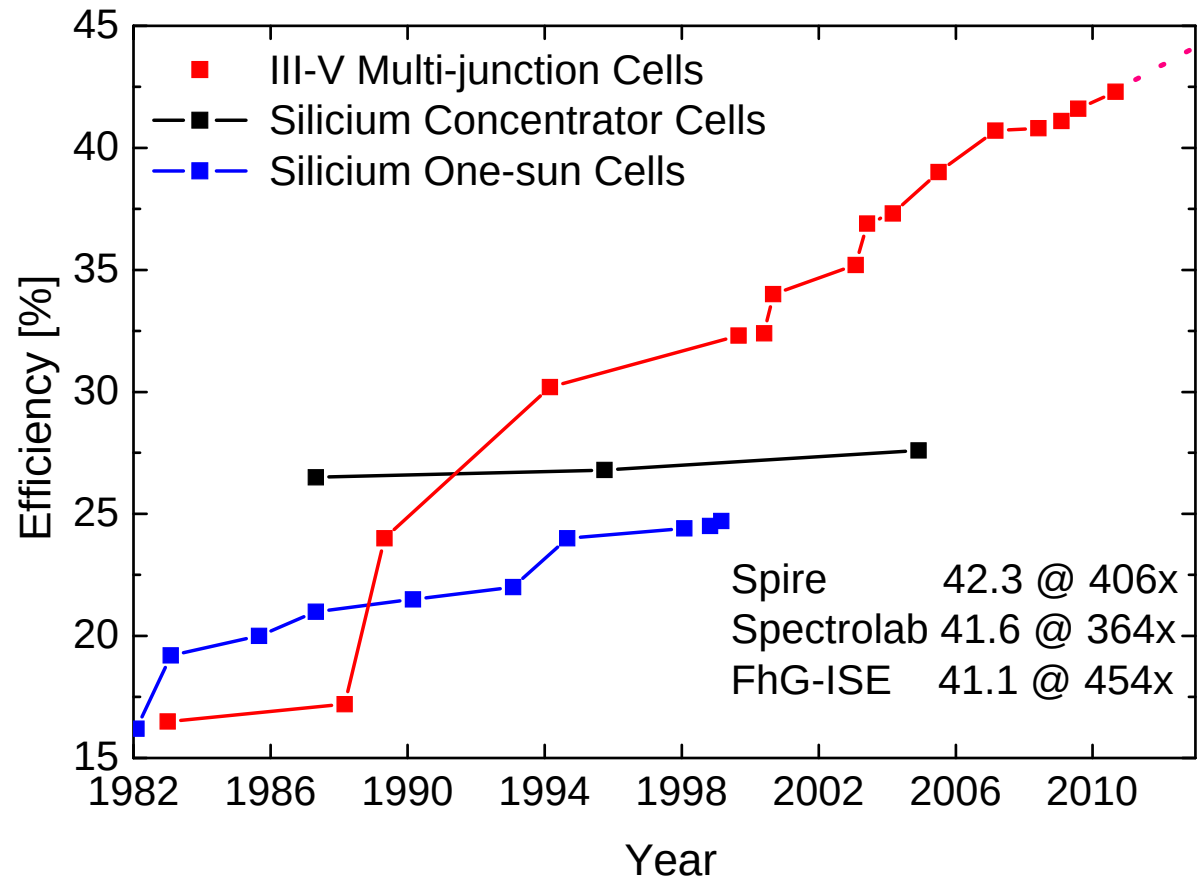
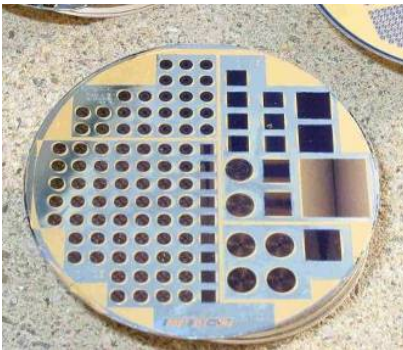
Concentrator Solar Cells

Development of Performances versus Time

independently
confirmed efficiency
values only

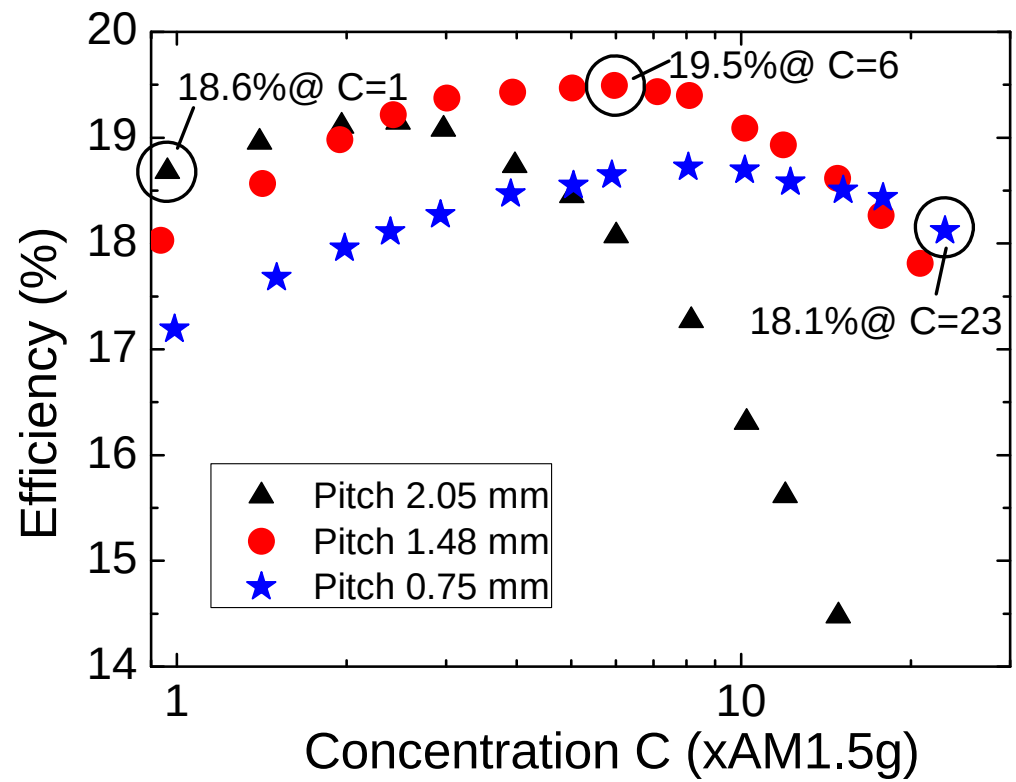
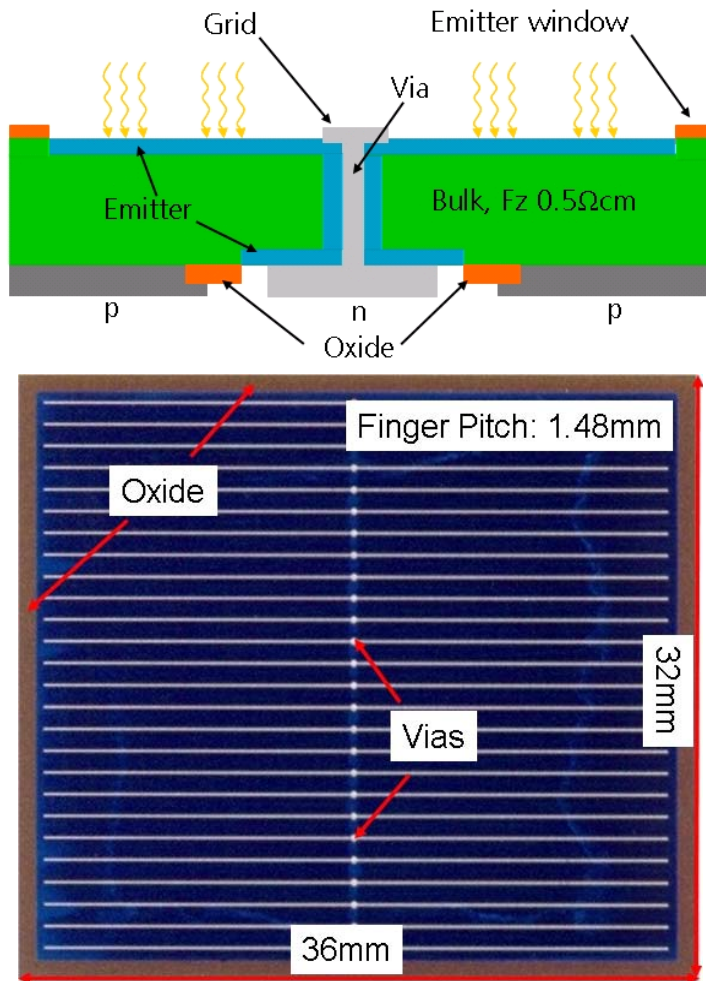
Note

no unique
concentrator cell
design
→ custom designed



Si Concentrator Solar Cells

An Example for R&D: Industrial feasible C-MWT Cells



Si Concentrator Solar Cells

Industrial Availability

- SunPower sold Si CPV cells off the shelf a decade ago, but made a business decision to stop
- Some companies use one-sun Si solar cells (only for very low concentration)
- NaREC is currently the primary company which includes concentrator Si PV cell in their business model
- PVTEC of Fraunhofer ISE offers pilot sampling

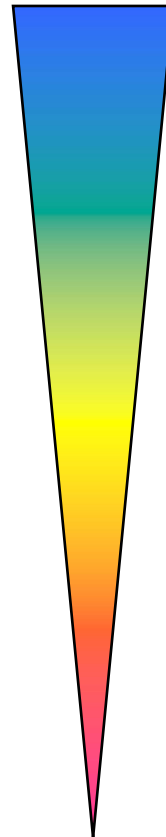
⇒ *Supply of Silicon concentrator cells remains a problem for this segment of the community*

III-V-based Triple-Junction Solar Cell

The Industrial Standard Today

- 19 layers
- doping levels:
 $5 \cdot 10^{16} - 2 \cdot 10^{20} \text{ cm}^{-3}$
- thicknesses:
 $0.02 - 4.0 \mu\text{m}$
- layer compositions:
binary – quaternary
As/P hetero-interfaces

→ Efficiency in production:
36 % - 39 %



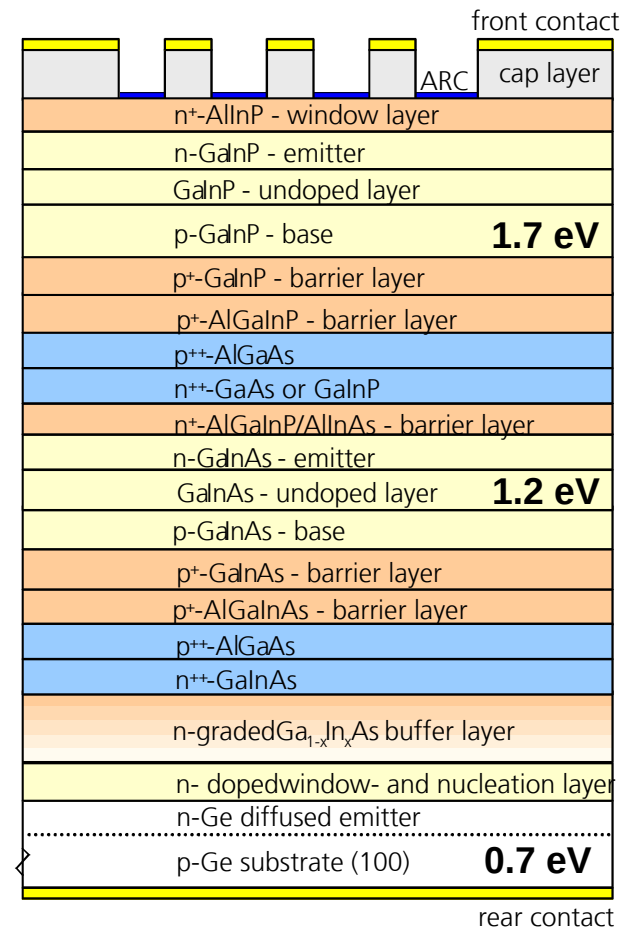
GaInP

tunnel diode

GaInAs

tunnel diode

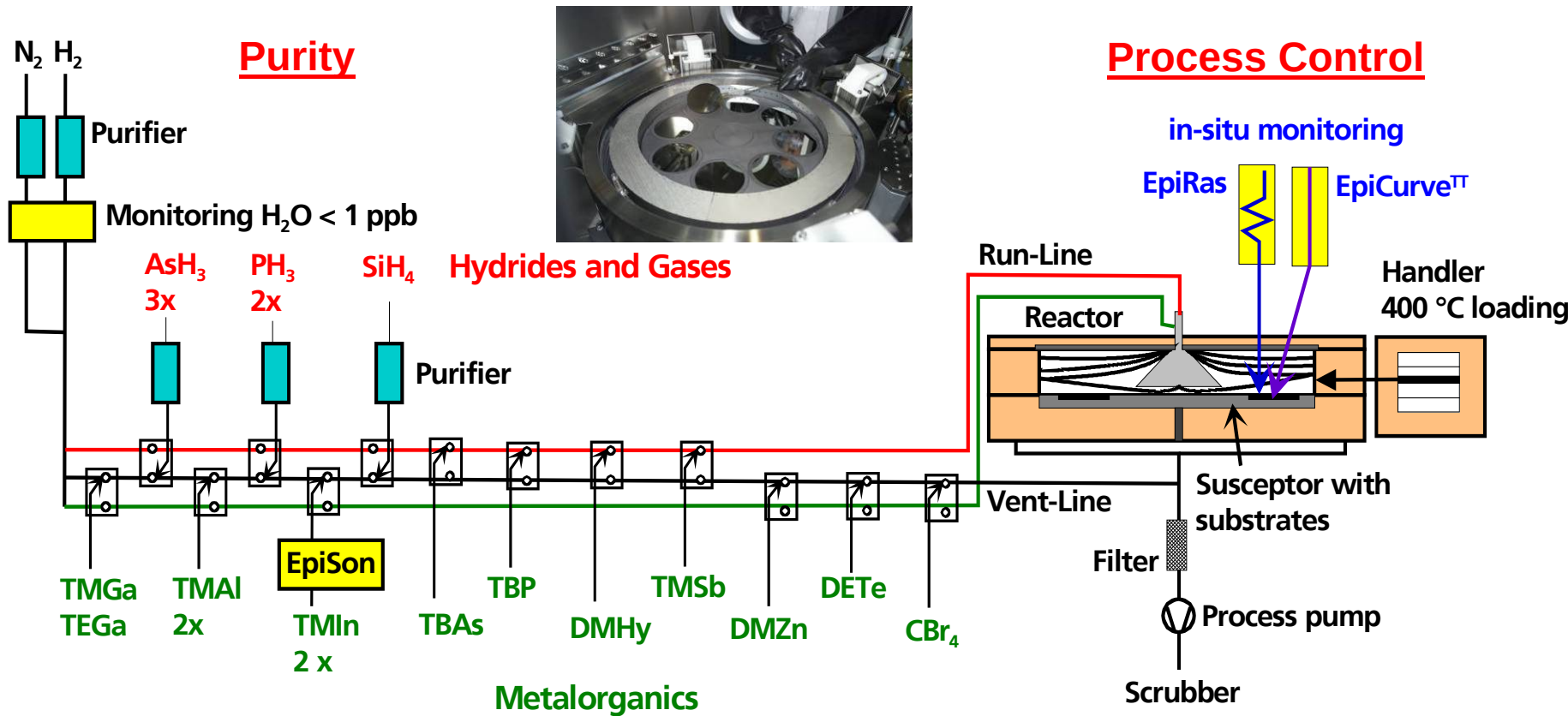
Ge



III-V-based Triple-Junction Solar Cells

Growth Technology as for LED and LASER Structures!

MOVPE (metal organic vapor phase epitaxy)



III-V-based Triple-junction Solar Cells

Industrial Availability – No ISSUE!

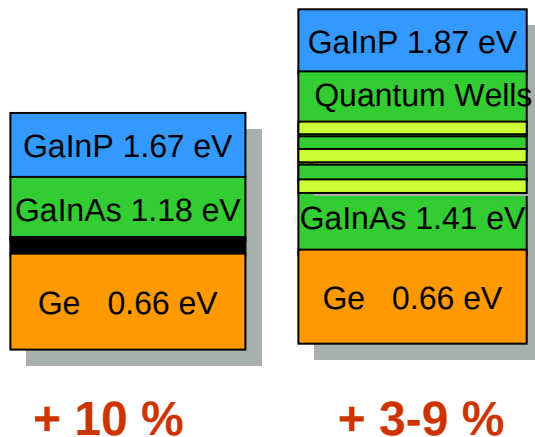
Company Name/Web Link	Location	Comment
Arima	Taipei, Taiwan	Reported achieving >40% cells.
Azur Space (RWE)	Heilbronn, Germany	Reported 36% efficiency; custom designs available.
CESI	Milano, Italy	Datasheet reports efficiency >30%.
Compound Solar Technology	Hsinchu Science Park, Taiwan	Website shows I-V curve with 33.4% efficiency
Cyrium	Ottawa, Canada	Datasheet describes typical > 39% cells
Emcore	Albuquerque, NM, USA	Datasheet describes typical 39% cells and receivers at ~500 suns.
Epistar	Hsinchu, Taiwan	Multi-junction cells in development
IQE	Cardiff, Wales, UK	Has demonstrated state-of-the-art efficiencies
JDSU	Milpitas, CA, USA	Advertises multi-junction concentrator cells on website
Microlink Devices	Niles, IL, USA	Multi-junction cells removed from substrate in development
Quantasol	Kingston upon Thames, Surrey, UK	Multi-junction cells with quantum wells
RFMD	Greensboro, NC, USA	Multi-junction cells in development
Sharp	Japan	Has demonstrated high efficiencies, but has not indicated plans for commercialization outside of supplying cells for its own CPV systems.
Solar Junction	San Jose, CA, USA	Is approaching 40%.
Spectrolab	Sylmar, CA, USA	Datasheet describes minimum average 36% cells and cell assemblies at 50 W/cm ² . Will ship 35 MW in 2009, and plan to ship 100 MW in 2010 (@500X).
Spire (Bandwidth)	Boston, MA, USA	Announced achievement of 42.3% efficiency.
VPEC	Ping-jen city, Taiwan	Multi-junction cells in development

What's Next?

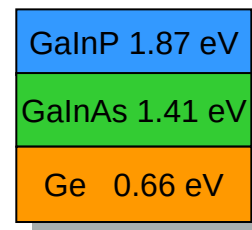
R&D for Cost Savings and better Performances

Energy Harvesting Efficiency for El Arenosillo, Spain

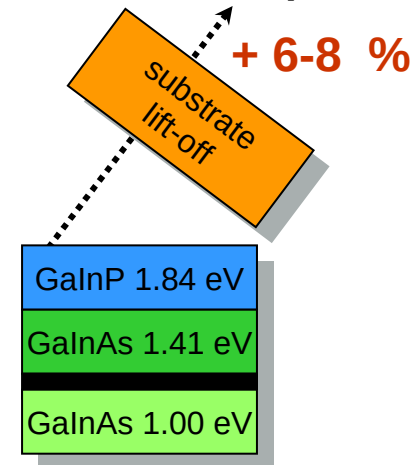
Improved current matching



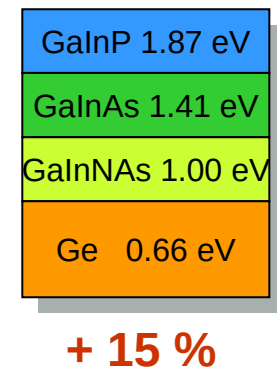
Industry Standard



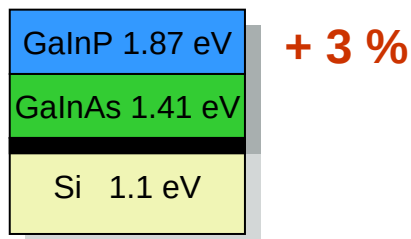
Inverted metamorphic



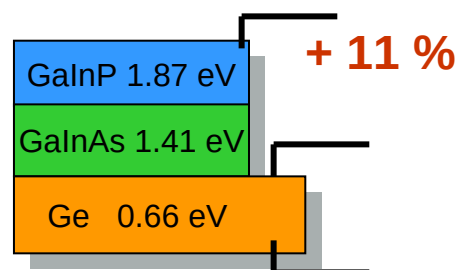
More junctions



III-V on Si solar cells



More terminals

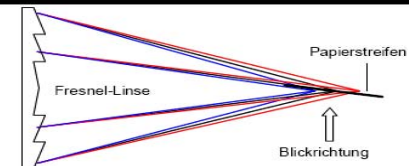
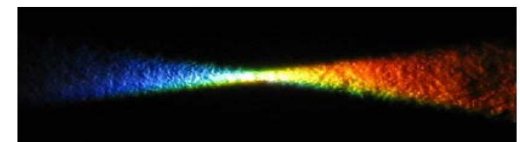
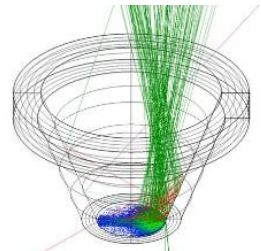
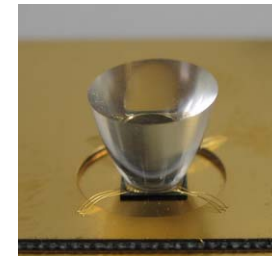
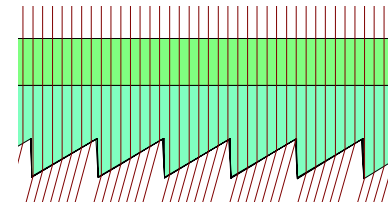


Optics – a Playground for Creativity

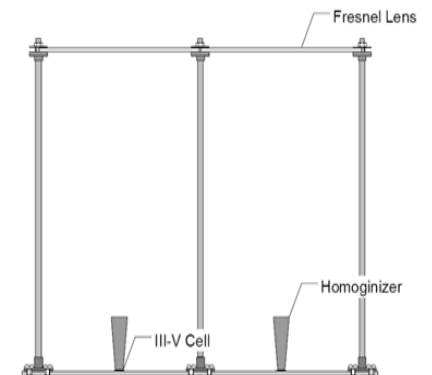
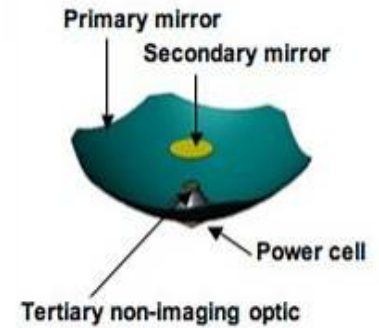
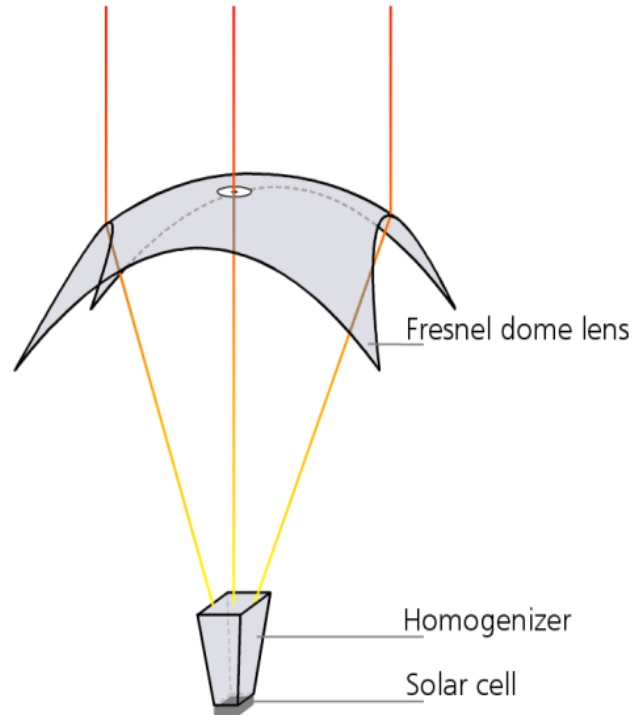
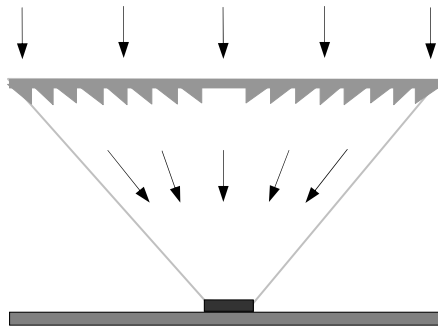
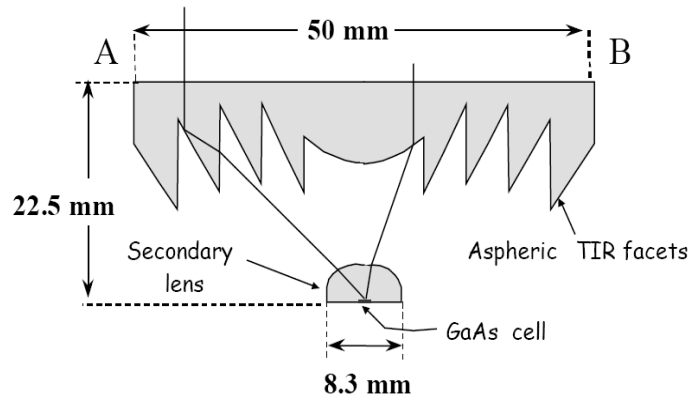
Optics

Design Considerations

- Refractive vs reflective
- Add secondary to increase acceptance angle?
- Small vs large elements
- Planar (Fresnel) vs shaped (domed) elements
- Acrylic vs silicone-on-glass vs many other materials
- Short vs long focal length (f number)
- Point focus (MJ CPV?) vs line focus (Si CPV?)
- Filled (solid) optics vs transmission through air
- Use of wave guides
- Use of luminescence for concentration



Examples of Concentrating Elements

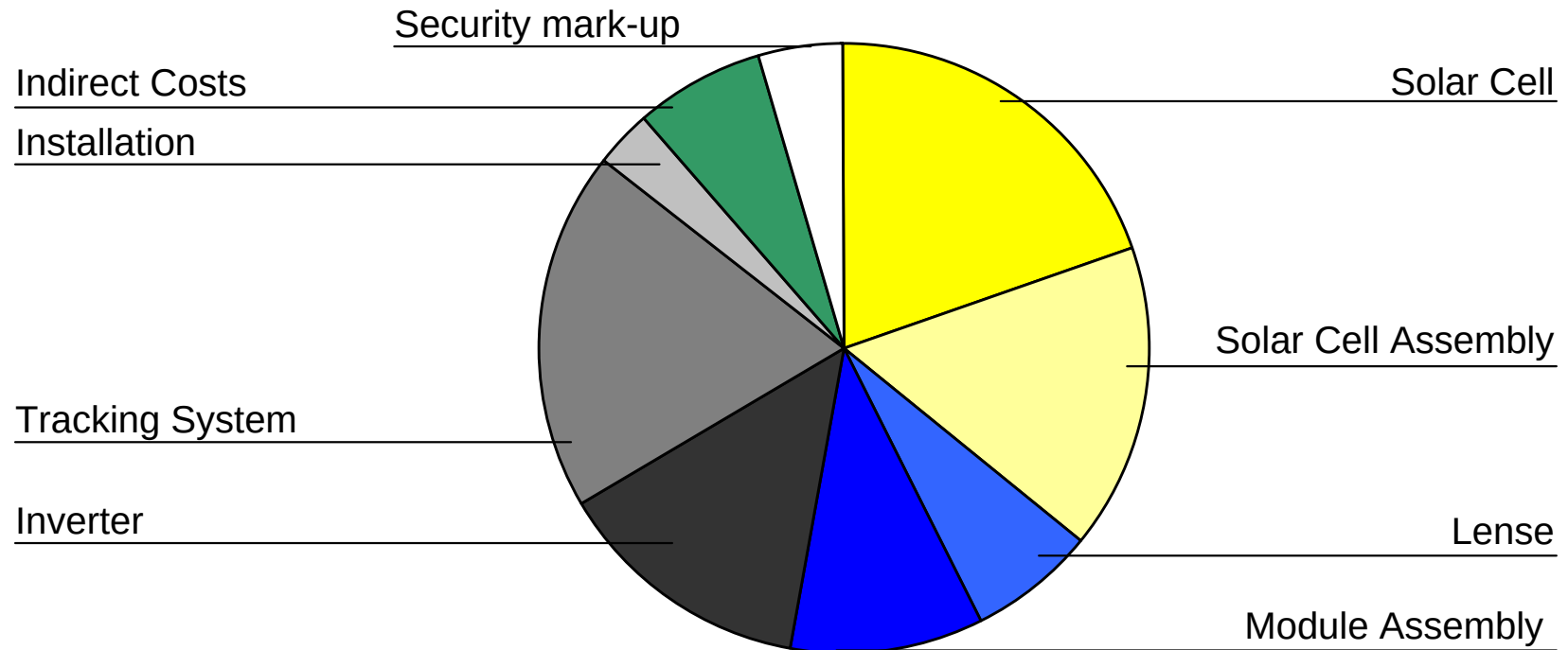


Sources: UPM, Daido Steel, Fraunhofer ISE, Sol3G, Solfocus

**Trackers and BOS –
high-tec or low-tec?
But: with Cost Impact!**

CPV System Cost Analysis

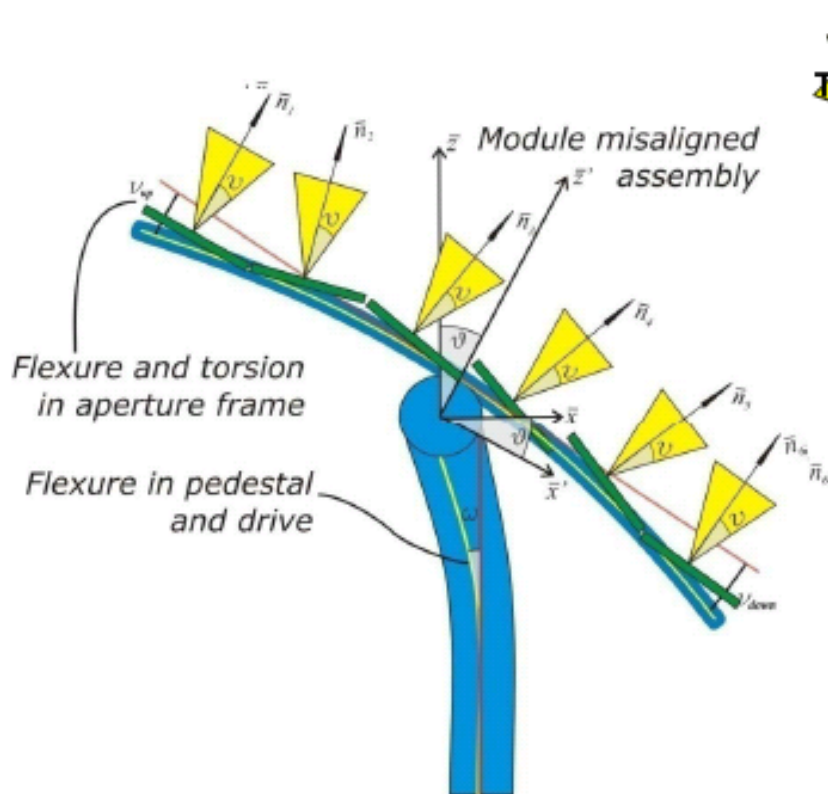
One third of the Cost for Tracker and BOS



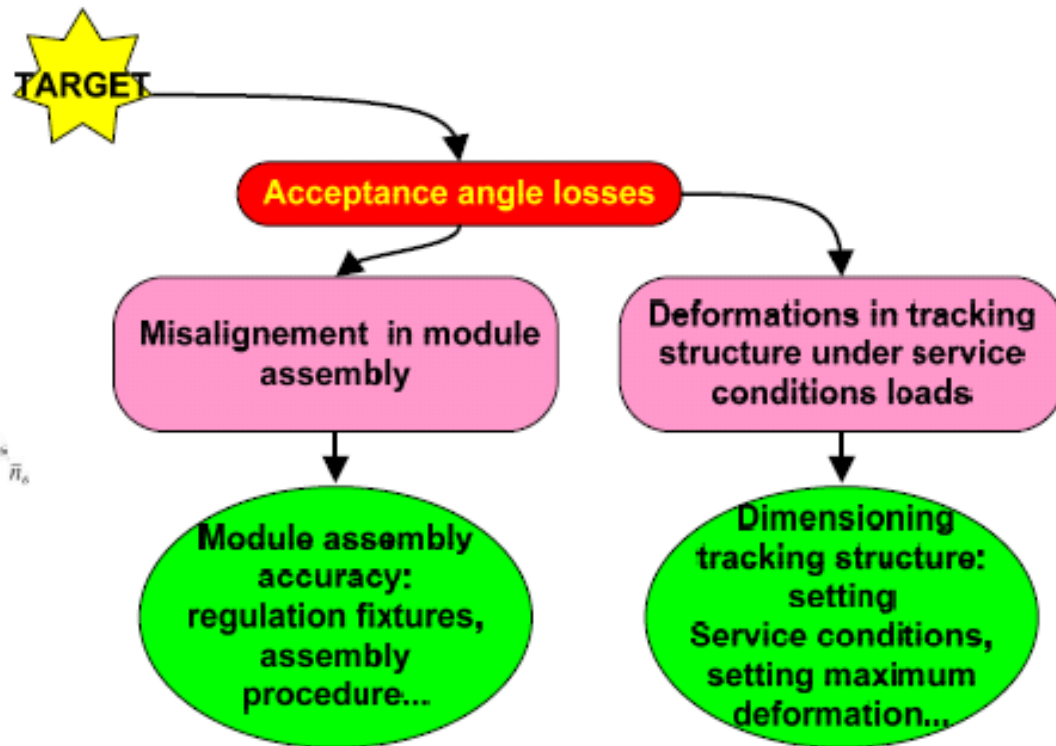
Ref: Lerchenmüller et al, 3rd Solar Concentrator Conference, Arizona, 2005

Trackers

A Need for Accuracy!



Side view diagram of a 2ax. pedestal tracker with flat CPV modules (green) each with its acceptance angle cone (yellow)

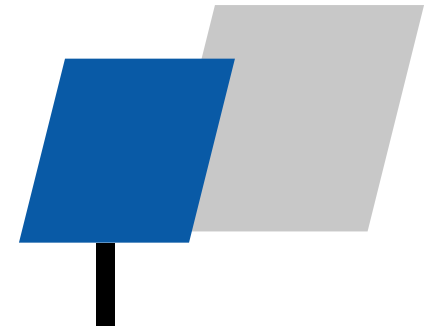


Picture courtesy: I. Luque-Heredia, Spain

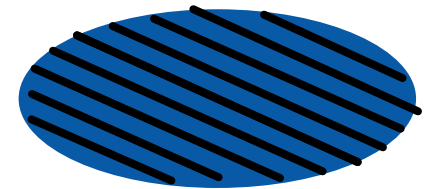
Trackers

Make your Choice!

- Pedestal vs distributed support
- One axis (for Si CPV?) vs two axis
- Small (individually tracked) vs large elements
- Height
- Circular (carousel: rotate & roll) vs linear (tilt & roll)
- Planar mounting vs staggered mounting
- Open- vs closed-loop tracking control
- Hydraulic vs direct drive



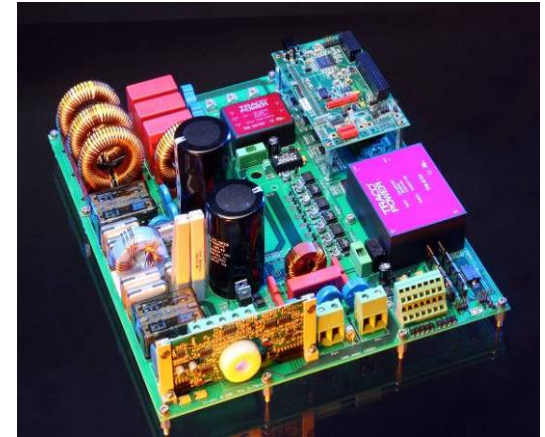
pedestal



carousel

Power Electronics for CPV Applications

- Requirements for CPV inverters:
 - High efficiency, also at nominal power
 - High DC voltage (no DC/DC converter, no transformer)
 - Fast and accurate MPP Tracker (high fill factor)
 - High operating temperature ($T_{amb.} > 50\text{ }^{\circ}\text{C}$)
- Requirements for CPV tracking units:
 - High position accuracy (typ. $0,1^{\circ}$ to 1°)
 - No weather sensitivity (wind, clouds, 2nd irr. sources)
 - Robustness and overload capability
- Requirement for both: Reliability and cost effective



Reliability, Testing and Standards

A Key for Bankability

Reliability

An important Challenge!

Reports of reliability issues include:

- Trackers
 - Inverters, data acquisition, etc.
 - Longevity may be limited by optics, thermal control of cells, dirt getting into the light path
 - Only a handful of companies have > 10 y experience in the field
 - Most companies are aggressively applying accelerated testing
- Most companies are considering “design for reliability” from the start
- Convincing banks of long-term reliability is key hurdle to growth

Reliability and Testing

- Standards for flat plate PV established
- IEC62108: Concentrator photovoltaic (CPV) modules and assemblies
 - Design qualification and type approval



Climate chamber at Fraunhofer ISE



CPV modules in a heat cycling test

International Standards Efforts For CPV

IEC TC82 WG7 current projects:

- Power Rating
- Safety
- Energy Rating
- Tracker specification
- Acceptance test

UL

- Safety

Power Rating

Order out of Chaos

In the past, companies chose rating conditions:

- Irradiance: 850, 900, or 1000 W/m² ?
- Temperature: 25°C cell or 20°C ambient ?
 - affects €/W, performance ratio, and other metrics

IEC WG7 committee has now tentatively chosen:

Irradiance: 900 W/m²

Test condition:

25°C cell

(same as flat plate)

Operating condition:

20°C ambient

(like California's rating)

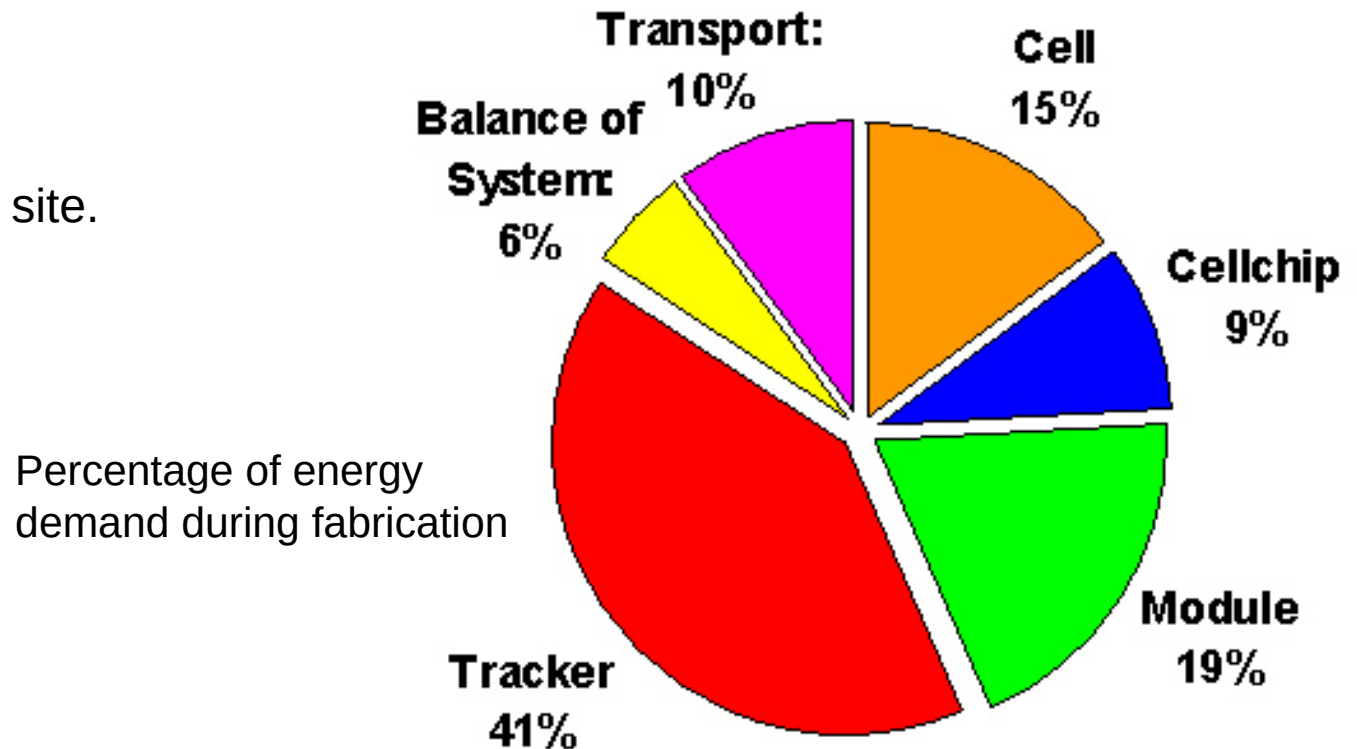
Energy Pay Back Time

A Case Study

Study on Energy Payback Time for a FLATCON® System

CPV is a Green Energy!

Central outcome:
less than 1 y!!
depending on the site.



Ref: Peharz et al, Prog PV Res and Appl., 2005, **13**, 627

Examples for CPV Systems

Examples for III-V based Concentrator Systems

AMONIX, CA, USA

- C ~ 500x
- Fresnel lens
- Up to 70 kW/pedestal
- Installed:
 - ~ 14 MW Si-based
 - ~ 2 MW MJ
 - > 40 MW in progress
- Production capacity 30 MW/y (plans to expand)



Examples for III-V based Concentrator Systems

Concentrix Solar, Germany

- $C \sim 385\times$
- Fresnel lens
- 6/12/22 kW pedestal
- Glass/glass construction
- Installed:
 - ~ 2 MW on sun
 - > 1 MW in progress
- Production capacity
25 MW/y



Examples for III-V based Concentrator Systems

EMCORE, New Mexico, USA

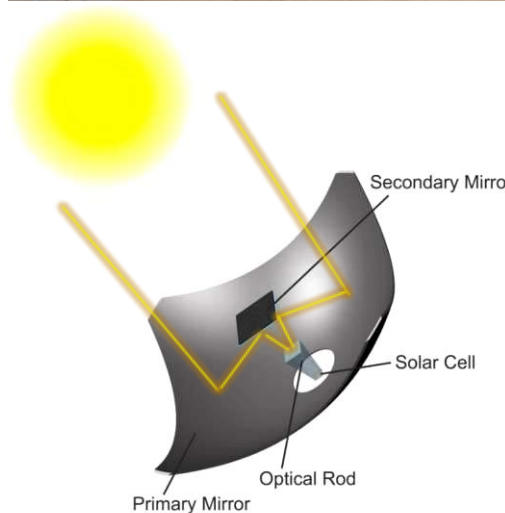
- $C > 1000\times$
- Fresnel lens
- Tilt & Roll
- Installed > 1 MW of design on pedestal



Examples for III-V based Concentrator Systems

Solfocus, California, USA

- $C \sim 650 \times$
- Multiple reflections within glass
- $\sim 9 \text{ kW/pedestal}$
- Installed:
 - $\sim 2 \text{ MW on sun}$
 - $> 10 \text{ MW in progress}$
- Production capacity 50 MW/y



Example for Low Concentration System

Skyline Solar, California, USA

- Linear focus
 - Reflective optics aimed at opposite side
 - $C \sim 10\times$
 - Si cells
-
- ~ 150 kW on sun
 - Mirrors shaped in automotive factory



Example for Co-generation System

Zenith Solar, Israel

- C ~ 800x
- Dense Array with MJC and actively cooled
- ~ 100 kW_{el}
+ 200 kW_{therm} on sun
- Production starts



Summary

- Many options for optics, trackers, and cells to consider in CPV system development
- High-efficiency multi-unction cells enable high-concentration CPV; while low-X CPV reduces use of silicon
- Module efficiencies of 30% are enabling
- Convergence of product development & market emergence provides growth opportunity

Please visit CPV-7 in April, Las Vegas 2011

<http://www.cpv-7.org>

Thanks you very much for your attention!



Fraunhofer Institute for Solar Energy Systems ISE

Dr. Andreas Bett

www.ise.fraunhofer.de

andreas.bett@ise.fraunhofer.de